



**ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE
(APPCC)
(On Behalf of APDISCOM's)**

Issues Corrigendum-1 for

**ENERGY BANKING ARRANGEMENT (swapping) OF
UP TO 500 MW RTC/SLOT WISE POWER ON FIRM
BASIS FOR THE BANKING PERIOD from **01.01.2024
to 30.09.2024****

**As per CERC Open Access Regulations, 2008 (dated 25.01.2008) &
subsequent (Amendment) Regulations, 2009 (dated 20.5.2009)**

**TENDER NO: APPCC / Banking/ 23-24 / ET / 01 , Dt:
24.08.2023**

CORRIGENDUM-1

Issued by

**The Chief General Manager,
Power Purchases, APPCC
1st floor, APPCC building,
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Vijayawada-520004**

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The following clauses in the tender document- RFP Dt: 24.08.2023 and Technical and financial terms of the tender document Dt; 24.08.2023 are herewith amended:-

3. Schedule of the power banking/Swapping tender:

- a. The bid may be submitted at APPCC office on or before 04.10.2023 by 17:00 hours and the same (Part-1 bid) will be opened on the next day i.e., 05.10.2023 at 12:00 hours.
- b. The offer received after 12:00 hours of the bid submission date shall not be accepted. If there is any problem in delivering the envelopes as per clause 2 , the utility /bidder has to inform to APPCC/APDISCOM's over emails as per correspondence mentioned above, and correspondingly, the bids may be accepted after considering the reasons submitted by the utility /bidder
- c. In case the bid submission date is declared a holiday, then the bid submission date shall automatically be considered as next working day.
- d. The Part-I will be opened first and no deviation in Part-I shall be allowed.
- e. The Part-II of only those bids who satisfy the criteria laid in Part-I and qualify shall be opened immediately thereafter on the same day.
- f. The authorized representatives of the participating parties may be present at the time of opening of the bid if they desire.

Publication of tender	24.08.2023, 18:00 Hrs
Last date for receipt of queries regarding tender from bidders	19.09.2023, 15:00 Hrs
Publication of clarifications by APPCC/APDISCOM's	25.09.2023, 15:00 Hrs
Last date of submission of hard copy of the envelopes as per Clause-2	04.10.2023, 17:00 Hrs
Opening of Part-1 envelopes	05.10.2023, 12:00 Hrs
Opening of Part-2 envelopes- Financial Bids	06.10.2023, 12:00 Hrs
Clarifications/negotiations from bidders, if any to be addressed by APPCC/APDISCOM's from opening of envelope-2	10.10.2023, 15:00Hrs

**AMENDMENTS/CLARIFICATIONS in TECHNICAL AND FINANCIAL TERMS OF
THE TENDER**

3. Open Access Charges, losses and NOAR OA application:-

- c. NOAR OA Application:-** The Successful bidder/trader shall be required to apply Short Term Open Access on behalf of “ **APCPDCL (Central power distribution Corporation limited of Andhra Pradesh)**” .
- d.** Any other charges/losses, other than specified above shall be to the account of the successful bidder/Trader. Any Taxes, duties & Cess etc. if becomes applicable, shall be borne by the bidder.
- e.** Further, the bidders/traders should ensure that they are able to supply their contracted quantum within the supply period offered by them as per NOAR Approved schedule and LOA Quantum.
- f.** “ *After implementation of TGNA w.e.f. 01.10.2023, as per Hon’ble CERC letter Dt 03.08.2023, any additional charges imposed by RLDCs in NOAR for flow of power upto delivery point is imposed to the account of APPCC/APDISCOMs only during import of power.*”
- g.** *Any change in procedure that leads to alteration/cancellation in the booked open access corridor under STOA, due to TGNA implementation, shall be considered as “ Force Majeure”, only after intimation of the same act by trader/generator within 48 hrs of alteration/cancellation in the booked open access corridor under STOA over email to detradingappcc@gmail.com, apsldctransco@gmail.com and dycappcc@gmail.com. after valid receipt of the same by APPCC/APDISCOMs, the trader/generator shall not be liable to bear any financial loss on account of the same. ”*

4. Scheduling:

The Scheduling and Dispatch of power shall be as per relevant provisions of IEGC (Indian Electricity Grid Code) shall include, following:

- a. The scheduling and dispatch of power shall be coordinated with the respective RLDCs as per the relevant provision of IEGC and other decisions of RLDC and RPCs *and APSLDC*. Scheduling of power should be

uniform throughout the block period provided in the tender document in line with **Open Access approval received from nodal RLDC.**

6. Billing procedure:

Inclusion of following clauses under this clause are as follows:

e. Trading margin bills shall be raised on weekly basis. Trader/generator/successful bidder shall raise trading margin bills for the period from 1st to 8th , 9th to 15th , 16th to 23rd and for the period from 24th to the end day of the month either it be (29th, 20th or 31st) shall be raised by the Trader/generator/successful bidder based on Regional Energy Account and the fourth bill, raised by Trader/generator/successful bidder based on REA will be considered FINAL.

f. Open access bills shall be raised by the Trader/generator/successful bidder on the same day / next day depending on the approval received from Nodal RLDC/NOAR. The due date for payment of the open access bills will be 3 days excluding the date of issuance of open access bill by either party.

f. Any bill , either trading margin bill/open access bill raised by **Trader/generator/successful bidder** should be accompanied /submitted to APPCC/APDISCOM's along with the NOAR punch report for the period of which the bill is being claimed and Valid LOI number and amendments if any.

g. The payment of such bills raised , i.e., bills submitted without NOAR punch reports and valid LOI number on either bills either through email/hardcopy will be done by APPCC/APDISCOM's only after submission of these reports and due date will be from the date of submission of both NOAR punch reports against the period for which bill is raised, inclusion of valid LOI number and day wise details of power exported by Trader/generator/successful bidder to APPCC/APDISCOM's (only for open access bills) .

Clarifications:

1. As per Clause 1-A (Remarks) of the RFP , bidder can apply for minimum of 15 days for any 15 days of the month either it be first fortnight or the second fortnight.
2. The returnable percentage /return ration has to be submitted as per the annexure 2 enclosed in the tender document Dt; 24.08.2023.
3. The modification in the financial bid is also attached in this corrigendum as Annexure-1 and Annexure-2 . This Annexure-1 and Annexure-2 are to be submitted in Envelope-1 /part-1 bid and Envelope-2/part-2 bid as per the tender schedule mentioned in Corrigendum.

ALL OTHER CLAUSES IN THE TENDER DOCUMENT AND TECHNICAL AND FINANCIAL TERMS OF THE TENDER WILL REMAIN UNCHANGED.

(To be given on the official letter of the Bidder)

ANNEXURE -1

Non-Financial Bid (Part-1 bid)

Acceptance of Tender Document and Technical and Financial Terms and Conditions of this tender:

(To be signed by the authorized person of the bidder)

We/I have carefully gone through the Tender Document and satisfied ourselves/myself and hereby confirm that our/my offer strictly conforms to the requirements of the Tender Document and all the terms and conditions are acceptable to us.

The signed copy of photocopy of valid trading license issued by CERC is enclosed. (Applicable in case of Electricity Traders only)

Enclosures (As per Clause-2 of the RFP-Tender Document.):

1. Signed copies of Tender document and
2. Technical and Financial terms and conditions of this tender- Signed copy.
3. **Earnest Money Deposit for the bid.**
4. **Signed copy of the photocopy of the trading license , if the bidder is a trader.**
5. **Acceptance to the tender schedule- Signed copy**

Details of the Contact persons regarding the tender participation:-

Name:-
Designation:-
Name of the Company/Trader/Generator:-
Ph.No :
Email ID:-
Address:-

Name:-
Designation:-
Name of the Company/Trader/Generator:-
Ph.No :
Email ID:-
Address:-

Acceptance to the tender schedule:-

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Signature: (Authorized Signatory)

Name: _____

Designation: _____

Telephone No: _____

E-mail ID: _____

(To be given on the official letter of the Bidder)

ANNEXURE II

Financial Bid – Envelope (Part-2 bid)

Choice of the arrangement for supply of power to APDISCOM's/APPCC at delivery point: Arrangement-1/Arrangement-2 /as specified in Clause-1 (#)

Supply of power to APPCC/APDISCOM's by utility/trader/Generator				
S.No	Period	Duration (Hrs.)	Quantum (MW)*	Trading margin(Rs. Paise/KWh)
1	01.01.2024 to 31.01.2024			
2	01.02.2024 to 29.02.2024			
3	01.03.2024 to 31.03.2024			
4	01.04.2024 to 30.04.2024			
4	01.05.2024 to 31.05.2024			

As per the Tender document, bids are to be offered in compliance to Tender document clause (1-A)

Return quantum (MW) , returnable percentage and time period for the return of power as per Option A or Option B may be indicated separately in the below mentioned table in line with the bids submitted by the respective bidders.

S.No	Returning period by APPCC/APDISCOM's	Duration	Returnable Quantum (MW)*	Returnable percentage (%)
1	01.07.2024 to 31.07.2024	00:00 to 24:00 Hrs (RTC)		
2	01.08.2024 to 31.08.2024			
3	01.09.2024 to 30.09.2024			

Enclosures (As per Clause-2 of the RFP-Tender Document):

1. Signed copies of Annexure -2 containing the bid quantum, period of the bid quantum, Returnable percentage and Trading margin.
2. Signed copy of the authorized signatory of the bidder/trader on a valid back-to-back LoI/agreement letter with the utility.

Note:

1. For purpose of bid submission, bidders may suitably modify the above table in line with their offer.

Signature: (Authorized Signatory)

Name: _____

Designation: _____

Telephone No: _____

Fax No: _____

E-mail ID: _____