

ARR for FY 2022-23 Filings – Highlights

Energy Sales	:	15,306.72 MU
Power Purchase Requirement	:	17,344.76 MU
Power Purchase Cost	:	Rs. 7197.34 Crs
Network and Other Cost	:	Rs. 3481.25 Crs
Aggregate Revenue Requirement	:	Rs. 10,678.59 Crs
Total Revenue at Current tariffs	:	Rs. 8196.76 Crs
Revenue from Cross Subsidy Surcharge	:	Rs.29.95 Crs
Revenue at Proposed Tariff as per Directions in GO. Rt. No.161, Dt: 15-11-2021	:	Rs.10,678.59 Crs
Revenue Gap	:	Nil
Average Cost of Supply (CoS)	:	Rs. 6.98 per unit
Average Revenue Realization (ARR)	:	Rs. 6.98 per unit
Power Purchase Cost	:	RS. 4.15 per unit

Tariff Proposals:

G.O.Rt.No.161, Dated: 15.11.2021

GoAP has directed vide above G.O that APDISCOMS shall submit tariff proposals to the Hon'ble APERC without taking into account any Government subsidy.

Further the Hon'ble APERC has been requested therein to notify the unit wise Government subsidy for different consumer categories as part of annual tariff order from the next financial year i.e. FY 2022 - 23 onwards.

1. **Domestic LT:** No increase proposed in Domestic LT charges. Slab in Group A is changed as 0-30 & 31 to 75 Units. Domestic- B & C Groups are merged for Rationalisation of Tariff Structure /Reduction in Slabs and ensuring simplicity.

2. **Commercial-LT:** The existing two Sub-categories (Minor (0-50 units) & Major (0-50 units) are clubbed without any tariff impact to Minor Category for ensuring Rationalisation of Tariff Structure /Reduction in Slabs and ensuring simplicity. Also to discourage reading discretion at cross over point between two sub-categories at 50 units monthly consumption.

3. **Institutional -LT:** The existing two Sub-categories (≤ 2 kW of Contracted Load and > 2 kW Contracted Load) are proposed to be clubbed for Rationalisation of Tariff Structure / Reduction in Slabs and ensuring simplicity.

4. **HT Industrial Sector :** Proposed Seasonal - ToD Price Variation

ToD-Slot	Nature	February-May (High Grid Demand)	June-August (Low Grid Demand)	Sept-Oct (High Grid Demand)	Nov-Jan (Low Grid Demand)
06-10	Peak	2.00	1.00	2.00	1.00
10-15	Day	-0.50	-0.50	-0.50	-0.50
15-18	Normal	0.00	0.00	0.00	0.00
18-22	Peak	2.00	1.00	2.00	1.00
22-24	Normal	0.00	0.00	0.00	0.00
24-06	Off-Peak	-0.50	-0.50	-0.50	-0.50

With a view to incentivise Industrial Consumption during Day time which coincides with cheaper power availability from different sources, to cover General Shift industrial consumers also, the APDISCOMs have worked out a season (High Grid Demand / Low Grid Demand) based ToD system which is expected to increase the Industrial Consumption without burdening the sectorial Consumers. These ToD time slots and incentives / disincentives are worked out based on existing Industrial Load pattern (excluding Energy-Intensive) across different Voltages, trend of Exchange Prices during high demand season & Low Demand season, encouraging industrial consumption during day time when surplus solar power availability/lower market prices, slightly discouraging consumptions during peak time slot, new DSM regulation by CERC wherein under drawal is discouraged by zero price etc.
