

Annexure - I

FPPCA FORMAT for the month of MAY,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)											10	Actual	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)			Variance (u)= (t-s)
1	Dr. NTPS	1260	23.34%	146.7800	151.9170	5.1370	150.8333	161.1458	10.3125	572.4420	666.2698	93.8278	0.0000	0.0000	0.0000	723.2753	827.4157	104.1403	4.93	5.45
2	Dr. NTPS-IV	500	23.34%	67.1000	58.2395	-8.8605	60.0000	63.7000	3.7000	241.5600	238.9659	-2.5941	0.0000	0.0000	0.0000	301.5600	302.6659	1.1059	4.49	5.20
3	Dr. NTPS-V	800	23.34%	96.5200	41.0480	-55.4720	246.6667	101.6542	-145.0125	318.5160	135.4585	-183.0575	0.0000	0.0000	0.0000	565.1827	237.1127	-328.0700	5.86	5.78
4	RTPP Stage-I	420	23.34%	45.6700	44.5553	-1.1147	49.1667	48.6154	-0.5513	200.9480	203.3146	2.3666	0.0000	0.0000	0.0000	250.1147	251.9300	1.8153	5.48	5.65
5	RTPP Stage-II	420	23.34%	52.1900	53.1162	0.9262	57.5000	61.8042	4.3042	229.6360	242.3800	12.7440	0.0000	0.0000	0.0000	287.1360	304.1842	17.0482	5.50	5.73
6	RTPP Stage-III	210	23.34%	24.4600	24.2798	-0.1802	32.5000	35.0729	2.5729	107.6240	110.7938	3.1698	0.0000	0.0000	0.0000	140.1240	145.8667	5.7427	5.73	6.01
7	RTPP Stage-IV	600	23.34%	67.5700	63.0730	-4.4970	115.0000	106.3592	-8.6408	277.0370	272.5487	-4.4883	0.0000	0.0000	0.0000	392.0370	378.9079	-13.1291	5.80	6.01
	GENCO THERMAL TOTAL	4210	23.34%	500.2900	436.2290	-64.0610	711.6667	578.3517	-133.3150	1947.7630	1869.7313	-78.0317	0.0000	0.0000	0.0000	2659.4297	2448.0830	-211.3467	5.32	5.61
8	Srisaillam RCPH	770	23.34%	15.9000	-0.0597	-15.9597	44.1667	46.8271	2.6604	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	44.1667	46.8271	2.6604	2.78	-784.72
9	NSRCPH	90	23.34%	1.8600	-0.0096	-1.8696	5.0000	5.4979	0.4979	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.0000	5.4979	0.4979	2.69	-572.11
10	NSTPDC PH	50	23.34%	1.0300	-0.0190	-1.0490	10.0000	10.4271	0.4271	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.0000	10.4271	0.4271	9.71	-548.90
11	Upper Sileru	725	23.34%	4.9600	4.6333	-0.3267	17.3793	18.5766	1.1972	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.3793	18.5766	1.1972	3.50	4.01
12	Lower Sileru	725	23.34%	9.5000	17.8869	8.3869	33.3103	35.6051	2.2947	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	33.3103	35.6051	2.2947	3.51	1.99
13	Donkarayi	20	23.34%	0.4100	-0.0050	-0.4150	2.5000	3.0333	0.5333	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.8103	1.9351	0.1247	3.48	1.13
14	PABM	1	23.34%	0.0200	0.0178	-0.0022	0.0000	0.3792	0.3792	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.5000	3.0333	0.5333	6.10	-606.14
15	Minihydel(Chettipet)	118	23.34%	1.2400	3.4431	2.2031	14.1667	15.1667	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.1667	15.1667	1.0000	11.42	4.40
16	Machkund AP Share	118	23.34%	1.1900	-0.0619	-1.2519	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
17	TB Dam AP Share	118	23.34%	1.1900	-0.0619	-1.2519	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	23.34%	36.6300	27.5309	-9.0991	128.3333	137.4479	9.1146	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	128.3333	137.4479	9.1146	3.50	4.99
18	NTPC(SR) Ramagundam I & II	2100	23.34%	41.0300	34.7686	-6.2614	27.5000	28.5167	1.0167	149.7595	134.6385	-15.1210	0.0000	0.0000	0.0000	177.2595	163.1553	-14.1042	4.32	4.69
19	NTPC(SR) Simhadri Stage-I	1000	23.34%	61.1600	61.4561	0.2961	58.3333	62.1353	3.8020	211.0020	232.5266	21.5246	9.8338	9.8338	269.3353	304.4957	35.1604	4.40	4.95	
20	NTPC(SR) Simhadri Stage-II	1000	23.34%	28.3700	26.9462	-1.4238	38.3333	40.3596	2.0263	97.0254	100.7520	3.7266	0.0000	0.0000	0.0000	135.3587	141.1116	5.7529	4.77	5.24
21	NTPC(SR) Talcher Stage-II	2000	23.34%	23.3900	24.5426	1.1526	18.3333	18.9188	0.5855	43.2715	42.3624	-0.9091	0.0000	0.0000	61.6048	61.2812	-0.3237	2.63	2.50	
22	NTPC(SR) Ramagundam III	500	23.34%	9.6400	7.5379	-2.1021	7.5000	7.8868	0.3868	34.7040	29.1751	-5.5289	0.0000	0.0000	42.2040	37.0619	-5.1421	4.38	4.92	
23	NTPC Kudgi Stage-I	2400	23.34%	0.0000	22.9287	22.9287	0.0000	46.2630	46.2630	0.0000	108.8194	108.8194	0.0000	0.0000	0.0000	155.0824	155.0824	0.0000	0.00	6.76
24	NTPC-TELANGANA-STPS STAGE-1	23.34%		0.0000	0.3169	0.3169	0.0000	0.4845	0.4845	0.0000	1.2366	1.2366	0.0000	0.0000	0.0000	1.7211	1.7211	0.0000	0.00	5.43
25	NTECL Valluru	1500	23.34%	0.0000	6.9891	6.9891	0.0000	14.6325	14.6325	0.0000	27.1457	27.1457	0.2691	0.2691	0.0000	42.0473	42.0473	0.0000	0.00	6.02
26	NLC Stage-I	630	23.34%	6.2900	4.8664	-1.4236	5.0000	4.3229	-0.6771	20.1280	15.7525	-4.3755	0.4243	0.4243	25.1280	20.4998	-4.6282	3.99	4.21	
27	NLC Stage-II	840	23.34%	11.2100	9.1321	-2.0779	9.1667	8.3643	-0.8024	35.8720	29.5606	-6.3114	0.0000	0.0000	45.0387	37.9249	-7.1138	4.02	4.15	
28	NPC(MAPS)	440	23.34%	2.2800	1.2038	-1.0762	0.0000	0.0000	0.0000	5.8140	3.1539	-2.6601	0.0333	0.0333	5.8140	3.1872	-2.6268	2.55	2.65	
29	NPC(KAIGA unit I,II,III,IV)	880	23.34%	14.4000	17.6425	3.2425	0.0000	0.0000	0.0000	50.4000	61.7711	11.3711	0.0000	0.0000	50.4000	61.7711	11.3711	3.50	3.50	
30	NTPL(NLC TamilNadu)	1000	23.34%	0.0000	14.1410	14.1410	0.0000	23.7162	23.7162	0.0000	53.5236	53.5236	0.6484	0.6484	0.0000	77.8883	77.8883	0.0000	0.00	5.51
31	NLC NNTPS	1000	23.34%	0.0000	8.0302	8.0302	0.0000	12.5962	12.5962	0.0000	22.1718	22.1718	0.0000	0.0000	0.0000	34.7680	34.7680	0.0000	0.00	4.33
32	KKNPP Unit-I	1000	23.34%	0.0000	0.2816	0.2816	0.0000	0.0000	0.0000	0.0000	1.2786	1.2786	0.0000	0.0000	0.0000	1.2786	1.2786	0.0000	0.00	4.54
33	NLC TPS- I Expn.	630	23.34%	0.0000	0.3274	0.3274	0.0000	0.2896	0.2896	0.0000	0.9570	0.9570	0.0000	0.0000	0.0000	1.2465	1.2465	0.0000	0.00	3.81
34	NLC TPS- II Expn.	840	23.34%	0.0000	0.1368	0.1368	0.0000	0.3437	0.3437	0.0000	0.4434	0.4434	0.0000	0.0000	0.0000	0.7870	0.7870	0.0000	0.00	5.75
35	JNNSM Ph-1 Thermal	23.34%		5.1600	5.1660	0.0060	5.8333	4.9209	-0.9124	27.7092	20.4708	-7.2384	0.0991	0.0991	33.5425	25.4908	-8.0517	6.50	4.93	
36	NTPC Aravali	23.34%		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	17760	23.34%	202.9300	246.4140	43.4840	170.0000	273.7510	103.7510	675.6856	885.7396	210.0540	0.0000	11.3080	11.3080	845.6856	1170.7986	325.1130	4.17	4.75
38	NCE- Others	153	23.34%	6.8300	4.6765	-2.1535	2.5000	0.3663	-2.1337	41.7313	30.6123	-11.1190	0.0000	0.0000	44.2313	30.9786	-13.2527	6.48	6.62	
39	NCE Solar	3756	23.34%	159.7800	160.2883	0.5083	0.0000	0.0000	0.0000	610.3596	701.8437	91.4841	5.2336	5.2336	610.3596	707.0774	96.7178	3.82	4.41	
40	NCE WIND	3688	23.34%	146.8800	129.1998	-17.6802	0.0000	0.0000	0.0000	690.3360	603.5437	-86.7923	0.0000	0.0000	690.3360	603.5437	-86.7923	4.70	4.67	
41	NCE TOTAL	7596	23.34%	313.4900	294.1646	-19.3254	2.5000	0.3663	-2.1337	1342.4269	1335.9997	-6.4272	0.0000	5.2336	5.2336	1344.9269	1341.5997	-3.3272	4.29	4.56
42	APPDCL Stage-I	1600	23.34%	137.8900	149.4707	11.5807	200.8333	154.4170	-46.4163	455.0370	564.3238	109.2868	0.0000	0.0000	0.0000	655.8703	718.7408	62.8705	4.76	4.81
43	APPDCL Stage-II	800	23.34%	77.2200	90.6371	13.4171	197.5000	184.8879	-12.6121	254.8260	299.1026	44.2766	0.0000	0.0000	0.0000	452.3260	483.9905	31.6645	5.86	5.34
44	Godavari Gas Power Plant	216	23.34%	0.0000	3.9062	3.9062	3.3333	2.7736	-0.5598	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.7736	-0.5598	0.00	0.71	
45	TS NPDC (TSPPC)	23.34%		0.0000	0.4482	0.4482	0.0000													

FPPCA FORMAT for the month of MAY,2024 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)												10	Actual
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
47	SEMBCORP PROJECT-1 (625MW)	625	23.34%	81.0800	0.0000	-81.0800	125.0000	0.0000	-125.0000	200.2676	0.0000	-200.2676	0.0000	0.0000	325.2676	0.0000	-325.2676	4.01	0.00	
48	SEMBCORP PROJECT-2 (125MW)	125	23.34%	14.9400	7.7810	-7.1590	6.6667	32.3710	25.7043	65.7360	34.2362	-31.4998	1.8846	1.8846	72.4027	68.4918	-3.9109	4.85	8.80	
49	HNPCL	1040	23.34%	100.3800	86.6223	-13.7577	130.8333	89.0715	-41.7618	331.2540	324.1471	-7.1069	0.0000	0.0000	462.0873	413.2186	-48.8687	4.60	4.77	
	IPPs TOTAL	2521	23.34%	289.6000	207.9107	-81.6893	387.5000	302.3022	-85.1978	830.4730	648.3552	-182.1178	0.0000	24.7516	1217.9730	975.4090	-242.5640	4.21	4.69	
50	UI CHARGES			0.0000	-6.7863	-6.7863	0.0000	0.0000	0.0000	0.0000	22.1668	22.1668	0.0000	0.0000	0.0000	22.1668	22.1668	0.00	-3.27	
51	Short term purchases			38.3400	176.2558	137.9158	0.0000	0.0000	0.0000	269.9136	1445.0624	1175.1488	0.0000	0.0000	269.9136	1445.0624	1175.1488	7.04	8.20	
52	Short term Sales			0.0000	-33.9523	-33.9523	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-134.4031	-134.4031	0.00	3.96	
53	Purchase from EPDCL			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
54	Purchase from SPDCL			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
55	Sale to EPDCL			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
56	Sale to SPDCL			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
57	Swapping power			0.0000	-3.3610	-3.3610	0.0000	0.0000	0.0000	0.0000	-18.4611	-18.4611	0.0000	0.0000	0.0000	-18.4611	-18.4611	0.00	5.49	
	TOTAL OTHERS			38.3400	132.1563	93.8163	0.0000	0.0000	0.0000	269.9136	1314.3651	1044.4515	0.0000	0.0000	269.9136	1314.3651	1044.4515	7.04	9.95	
58	TRANSMISSION COST			0.0000	0.0000	0.0000	700.6833	512.5618	-188.1216	0.0000	0.0000	0.0000	0.0000	0.0000	700.6833	512.5618	-188.1216	0.00	0.00	
59	SLDC COST			0.0000	0.0000	0.0000	19.3083	11.5243	-7.7840	0.0000	0.0000	0.0000	0.0000	0.0000	19.3083	11.5243	-7.7840	0.00	0.00	
60	PGCIL			0.0000	0.0000	0.0000	255.9583	318.6126	62.6543	0.0000	0.0000	0.0000	0.0000	0.0000	255.9583	318.6126	62.6543	0.00	0.00	
61	ULDC COST			0.0000	0.0000	0.0000	0.6483	0.9021	0.2538	0.0000	0.0000	0.0000	0.0136	0.0136	0.6483	0.9157	0.2674	0.00	0.00	
	TOTAL TRANSMISSION & ULDC CHARGES			0.0000	0.0000	0.0000	976.5983	843.6008	-132.9976	0.0000	0.0000	0.0000	0.0000	0.0136	976.5983	843.6143	-132.9840	0.00	0.00	
	TOTAL COST			1596.3900	1588.8676	-7.5224	2778.2650	2477.8984	-300.3666	5776.1251	6921.0103	1144.8852	0.0000	41.3068	8554.3901	9440.2155	885.8254	5.36	5.94	
62	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	5.0211	5.0211	0.0000	0.0000	0.0000	5.0211	5.0211	0.00	0.00		
63	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000	0.0000	0.0000	0.0000	0.0000	132.0034	132.0034	0.0000	0.0000	0.0000	132.0034	132.0034	0.00	0.00		
64	POWER PURCHASE FOR THE MONTH			1596.3900	1588.8676	-7.5224	2778.2650	2477.8984	-300.3666	5776.1251	7058.0349	1281.9098	0.0000	41.3068	8554.3901	9577.2401	1022.8500	5.36	6.03	

ENDT.NO CGM(FINANCE)/GM/SAO/AO/IAO/MIS/D.NO. 1195 /2024 DT. 28/6/2024

[Signature]
General Manager
Co-ordination, APPCC,
Vidut Soudha, Vijayawada.

ANNEXURE-II

APCPDCL - FPPCA FORMAT FOR THE MONTH OF MAY-2024 (FY 2024-25)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total F=(A+B+C+D+E)				
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)							
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTPS	1260	23.34%	146.78	151.92	5.14	150.83	161.15	10.31	572.44	666.27	93.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	723.28	827.42	104.14
2	Dr. NTPS-IV	500	23.34%	67.10	58.24	-8.86	60.00	63.70	3.70	241.56	238.97	-2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	301.56	302.67	1.11	
3	Dr. NTPS-V	800	23.34%	96.52	41.05	-55.47	246.67	101.65	-145.01	318.52	135.46	-183.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	565.18	237.11	-328.07	
4	RTPP Stage-I	420	23.34%	45.67	44.56	-1.11	49.17	48.62	-0.55	200.95	203.31	2.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250.11	251.93	1.82	
5	RTPP Stage-II	420	23.34%	52.19	53.12	0.93	57.50	61.80	4.30	229.64	242.38	12.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.14	304.18	17.05	
6	RTPP Stage-III	210	23.34%	24.46	24.28	-0.18	32.50	35.07	2.57	107.62	110.79	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.12	145.87	5.74	
7	RTPP Stage-IV	600	23.34%	67.57	63.07	-4.50	115.00	106.36	-8.64	277.04	272.55	-4.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	392.04	378.91	-13.13	
8	GENCO Thermal TOTAL	4210		500.29	436.23	-64.06	711.67	578.35	-133.31	1947.76	1869.73	-78.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2659.43	2448.08	-211.35		
9	Srisaillam RCPH	770	23.34%	15.90	-0.06	-15.96	44.17	46.83	2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.17	46.83	2.66	
10	NSRCPH	90	23.34%	1.86	-0.01	-1.87	5.00	5.50	0.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00	5.50	0.50	
11	NSTPDC PH	50	23.34%	1.03	-0.02	-1.05	10.00	10.43	0.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.43	0.43	
12	Upper Sileru	725	23.34%	4.96	4.63	-0.33	17.38	18.58	1.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.38	18.58	1.20	
13	Lower Sileru		23.34%	9.50	17.89	8.39	33.31	35.61	2.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.31	35.61	2.29	
14	Donkarayi		23.34%	0.52	1.70	1.18	1.81	1.94	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.81	1.94	0.12	
15	PABM	20	23.34%	0.41	-0.01	-0.42	2.50	3.03	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.50	3.03	0.53	
16	Minihydel(Chettipet)	1	23.34%	0.02	0.02	0.00	0.00	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.38	0.00
17	Machkund AP Share	118	23.34%	1.24	3.44	2.20	14.17	15.17	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.17	15.17	1.00	
18	TB Dam AP Share		23.34%	1.19	-0.06	-1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	GENCO Hydel (Including Interstate) Total	1774		36.63	27.53	-9.10	128.33	137.45	9.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.33	137.45	9.11		
20	NTPC(SR) Ramagundam I &II	2100	23.34%	41.03	34.77	-6.26	27.50	28.52	1.02	149.76	134.64	-15.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	177.26	163.16	-14.10	
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	61.16	61.46	0.30	58.33	62.14	3.80	211.00	232.53	21.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.83	9.83	269.34	304.50	35.16	
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	28.37	26.95	-1.42	38.33	40.36	2.03	97.03	100.75	3.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	135.36	141.11	5.75	
23	NTPC(SR) Talcher Stage-II	2000	23.34%	23.39	24.54	1.15	18.33	18.92	0.59	43.27	42.36	-0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.60	61.28	-0.32	
24	NTPC(SR) Ramagundam III	500	23.34%	9.64	7.54	-2.10	7.50	7.89	0.39	34.70	29.18	-5.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.20	37.06	-5.14	
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	22.93	22.93	0.00	46.26	46.26	0.00	108.82	108.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	155.08	155.08	0.00
26	NTPC-Telangana STPS Stage-1		23.34%	0.00	0.32	0.32	0.00	0.48	0.48	0.00	1.24	1.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.72	1.72	0.00
27	NTECL Valluru	1500	23.34%	0.00	6.99	6.99	0.00	14.63	14.63	0.00	27.15	27.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.27	0.00	42.05	42.05	0.00
28	NLC Stage-I	630	23.34%	6.29	4.87	-1.42	5.00	4.32	-0.68	20.13	15.75	-4.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.42	0.42	25.13	20.50	-4.63	
29	NLC Stage-II	840	23.34%	11.21	9.13	-2.08	9.17	8.36	-0.80	35.87	29.56	-6.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.04	37.92	-7.11	
30	NPC(MAPS)	440	23.34%	2.28	1.20	-1.08	0.00	0.00	0.00	5.81	3.15	-2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	5.81	3.19	-2.63		
31	NPC(KAIGA unit I,II,III,IV)	880	23.34%	14.40	17.64	3.24	0.00	0.00	0.00	50.40	61.77	11.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.40	61.77	11.37	
32	NTPL(NLC TamilNadu)	1000	23.34%	0.00	14.14	14.14	0.00	23.72	23.72	0.00	53.52	53.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.65	0.65	0.00	77.89	77.89	0.00	
33	NLC NTPS	1000	23.34%	0.00	8.03	8.03	0.00	12.60	12.60	0.00	22.17	22.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.77	34.77	0.00
34	KKNPP Unit-I	1000	23.34%	0.00	0.28	0.28	0.00	0.00	0.00	0.00	1.28	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.28	1.28	0.00
35	NLC TPS- I Expn.	630	23.34%	0.00	0.33	0.33	0.00	0.29	0.29	0.00	0.96	0.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	1.25	0.00
36	NLC TPS- II Expn.	840	23.34%	0.00	0.14	0.14	0.00	0.34	0.34	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.79	0.00
37	JNNSM Ph-1 Thermal		23.34%	5.16	5.17	0.01	5.83	4.92	-0.91	27.71	20.47	-7.24	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	0.00	0.10	33.54	25.49	-8.05	
38	NTPC Aravali		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	CGS TOTAL	17760		202.93	246.41	43.48	170.00	273.75	103.75	675.69	885.74	210.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.31	11.31	845.69	1170.80	325.11		
40	NCE- Others	153	23.34%	6.83	4.68	-2.15	2.50	0.37	-2.13	41.73	30.61	-11.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.23	30.98	-13.25	
41	NCE Solar	3756	23.34%	159.78	160.29	0.51	0.00	0.00	0.00	610.36	701.84	91.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.23	5.23	610.36	707.08	96.72		
42	NCE WIND	3688	23.34%	146.88	129.20	-17.68	0.00	0.00	0.00	690.34	603.54	-86.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	690.34	603.54	-86.79	
43	NCE TOTAL	7596		313.49	294.16	-19.33	2.50	0.37	-2.13	1342.43	1336.00	-6.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.23	5.23	1344.93	1341.60	-3.33		

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
44	APPDCL Stage-I	1600	23.34%	137.89	149.47	11.58	200.83	154.42	-46.42	455.04	564.32	109.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	655.87	718.74	62.87
45	APPDCL Stage-II	800	23.34%	77.22	90.64	13.42	197.50	184.89	-12.61	254.83	299.10	44.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	452.33	483.99	31.66	
46	Godavari Gas Power Plant	216	23.34%	0.00	3.91	3.91	3.33	2.77	-0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	2.77	-0.56	
47	TS NPDCL (TSPCC)		23.34%	0.00	0.45	0.45	0.00	0.00	0.00	0.00	3.39	3.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.39	3.39	0.00
48	JOINT SECTOR TOTAL	2616		215.11	244.46	29.35	401.67	342.08	-59.59	709.86	866.82	156.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1111.53	1208.90	97.37	
49	SEIL P1 (230MW)	231	23.34%	33.46	34.31	0.85	38.33	49.09	10.76	85.66	87.69	2.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16.87	16.87	123.99	153.65	29.66
50	SEIL P2 (500MW Firm)	500	23.34%	59.74	79.20	19.46	86.67	131.77	45.10	147.56	202.28	54.72	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00	234.22	340.05	105.82	
51	Sembcorp Project-1 (625MW)	625	23.34%	81.08	0.00	-81.08	125.00	0.00	-125.00	200.27	0.00	-200.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	325.27	0.00	-325.27	
52	Sembcorp Project-2 (125MW)	125	23.34%	14.94	7.78	-7.16	6.67	32.37	25.70	65.74	34.24	-31.50	0.00	0.00	0.00	0.00	0.00	0.00	1.88	1.88	72.40	68.49	-3.91	
53	HNPCL	1040	23.34%	100.38	86.62	-13.76	130.83	89.07	-41.76	331.25	324.15	-7.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	462.09	413.22	-48.87	
54	IPPs TOTAL	2521		289.60	207.91	-81.69	387.50	302.30	-85.20	830.47	648.36	-182.12	0.00	0.00	0.00	0.00	0.00	0.00	24.75	24.75	1217.97	975.41	-242.56	
55	UI CHARGES			0.00	-6.79	-6.79	0.00	0.00	0.00	0.00	22.17	22.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.17	22.17	0.00
56	Short term purchases			38.34	176.26	137.92	0.00	0.00	0.00	269.91	1445.06	1175.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.91	1445.06	1175.15	
57	Short term Sales			0.00	-33.95	-33.95	0.00	0.00	0.00	0.00	-134.40	-134.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-134.40	-134.40	
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power			0.00	-3.36	-3.36	0.00	0.00	0.00	0.00	-18.46	-18.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-18.46	-18.46	
63	TOTAL OTHERS			38.34	132.16	93.82	0.00	0.00	0.00	269.91	1314.37	1044.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	269.91	1314.37	1044.45	
64	TRANSMISSION COST			0.00	0.00	0.00	700.68	512.56	-188.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.68	512.56	-188.12	
65	SLDC COST			0.00	0.00	0.00	19.31	11.52	-7.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.31	11.52	-7.78	
66	PGCIL			0.00	0.00	0.00	255.96	318.61	62.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.96	318.61	62.65	
67	ULDC COST			0.00	0.00	0.00	0.65	0.90	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.65	0.92	0.27	
68	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	976.60	843.60	-133.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	976.60	843.61	-132.98	
69	TOTAL COST			1596.39	1588.87	-7.52	2778.27	2477.90	-300.37	5776.13	6921.01	1144.89	0.00	0.00	0.00	0.00	0.00	0.00	41.31	41.31	8554.39	9440.22	885.83	
70	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.02	5.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.02	5.02	
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.00	132.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.00	132.00	
72	Power Purchase for the month			1596.39	1588.87	-7.52	2778.27	2477.90	-300.37	5776.13	7058.03	1281.91	0.00	0.00	0.00	0.00	0.00	0.00	41.31	41.31	8554.39	9577.24	1022.85	

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.0277
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3586
Actual loss % for Previous year FY 2023-24	=	10.68%
Approved Loss in %	=	11.18%
Loss % considered (lower of above two rows)	=	10.68%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	0.7491

ANNEXURE-III
Category-wise Sales for the month of May -2024

S.No	Category	Approved	Actuals
A	LT		
1	Domestic	638.72	630.63
2	Commerical & Others	115.75	115.01
3	Industry	43.35	36.94
4	Institutional	28.57	28.59
5	Agriculture & Related	221.75	240.46
	Metered	103.24	100.91
	Unmetered	118.51	139.54
	LT - Total	1048.15	1051.62
B	HT		
1	Domestic	1.58	2.30
2	Commerical & Others	57.30	51.86
3	Industry	255.19	248.47
4	Institutional	55.34	60.86
5	Agriculture & Related	2.60	1.44
	HT - Total	372.00	364.94
	Grand Total (LT+HT)	1420.15	1416.56

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the month of May 24 FY 2024-25

Name of the Generator	Installed CAP (AP SHARE)	Aux Consumption	% Availabilities communicated by APSLDC/SRPC	Availability in MU	Despatch MU	PLF %	Backing down	Remarks
Dr. NTTPS	1260	9	84.55	721.27	667.77	78.28	53.50	
Dr. NTTPS-IV	500	7.5	83.03	285.71	256.00	74.40	29.71	
Dr. NTTPS-V	800	5.75	32.86	184.34	180.43	32.16	3.91	
RTPP Stage-I	420	9	74.06	210.59	195.85	68.87	14.75	
RTPP Stage-II	420	9	98.7	280.66	233.48	82.11	47.18	
RTPP Stage-III	210	9	86.03	122.32	106.72	75.06	15.59	
RTPP Stage-IV	600	5.75	73.59	309.62	277.24	65.90	32.37	
Srisaïlam RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.26	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.04	-	-	
NSTPDC PH	50	1	100	36.83	-0.08	-0.23	-	
Upper Sileru	240	1	100	176.77	20.37	11.52	-	
Lower Sileru	460	1	95.16	322.42	78.62	23.21	-	
Donkarayi	25	1	100	18.41	7.49	40.70	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.08	10.63	0.66	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		15.13	34.25	-	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		-0.27	-0.64	-	
APPDCL Stage-I	1600	6.5	61.16	680.73	657.01	59.03	23.71	
APPDCL Stage-II	800	5.75	74.68	418.94	398.41	71.02	20.53	
HNPCL	1040	5.75	54.26	395.70	380.76	52.21	14.94	
SEIL P1 (230MW)	230.55	5	99.1	169.98	150.80	92.54	19.18	
SEIL P2 (500MW Firm)	500	5	97.81	363.853	348.14	98.51		
SEMBCORP PROJECT-2 (125MW)	125	5	97.39	90.573	34.20	38.71	-	
SEMBCORP PROJECT-1 (625MW)	625	5	0.00	0.000	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	287.18	6.68	94.70	181.85	152.83	76.65	29.02	
NTPC(SR) Ramagundam III	72.11	5.75	79.84	38.85	33.13	65.53	5.72	
NTPC(SR) Talcher Stage-II	180.39	5.75	97.35	119.00	107.88	85.28	11.12	
NTPC(SR) Simhadri Stage-I	461.1	5.25	99.90	324.44	270.14	83.11	54.31	
NTPC(SR) Simhadri Stage-II	216.35	5.25	100.00	149.24	118.44	77.66	30.79	
NTPC Kudgi Stage-I	224	5.75	95.55	140.76	100.79	64.16	39.97	
NTECL Valluru	86.45	5.75	64.00	38.72	30.72	50.68	7.99	
NLC Stage-I	46.88	10	68.85	21.60	21.39	68.14	0.21	
NLC Stage-II	85.83	10	70.82	40.68	40.14	69.84	0.54	
NLC TPS- I Expn.	2.24	9	99.50	1.53	1.44	94.90	0.09	
NLC TPS- II Expn.	2.67	12.5	35.92	0.62	0.60	34.60	0.02	
NLC NNTPS	52.71	5.75	102.84	38.04	35.30	95.50	2.74	
NTPL(NLC TamilNadu)	121.62	5.25	80.14	68.76	62.16	72.50	6.60	
NTPC-TELANGANA-STPS STAGE-1	15.335	5.75	99.61	1.34	1.39	12.95	-0.05	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MAY-2024								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-May-24	8.639	4.106	0.1339	4.240	0.226	4.466	4.908	5.170
02-May-24	11.014	7.149	0.1400	7.289	0.288	7.578	6.618	6.880
03-May-24	13.397	9.492	0.1811	9.673	0.351	10.023	7.220	7.482
04-May-24	16.335	10.018	0.3739	10.392	0.427	10.820	6.362	6.623
05-May-24	15.572	9.146	0.1781	9.324	0.407	9.731	5.988	6.249
06-May-24	11.799	6.912	0.2285	7.140	0.309	7.449	6.051	6.313
07-May-24	9.653	5.416	0.0534	5.469	0.253	5.721	5.666	5.927
08-May-24	5.089	3.263	0.0121	3.275	0.133	3.408	6.436	6.697
09-May-24	4.638	3.113	0.0110	3.124	0.121	3.245	6.736	6.997
10-May-24	5.164	3.739	0.0123	3.752	0.135	3.887	7.265	7.527
11-May-24	6.832	4.818	0.0163	4.834	0.179	5.013	7.076	7.337
12-May-24	7.551	4.325	0.0179	4.343	0.198	4.541	5.752	6.014
13-May-24	1.788	1.622	0.0043	1.626	0.047	1.673	9.097	9.359
14-May-24	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
15-May-24	1.566	1.460	0.0039	1.463	0.041	1.504	9.342	9.604
16-May-24	0.187	0.187	0.0005	0.188	0.005	0.193	10.029	10.291
17-May-24	1.573	1.551	0.0039	1.555	0.041	1.596	9.882	10.143
18-May-24	1.540	1.105	0.0038	1.109	0.040	1.149	7.202	7.464
19-May-24	0.983	0.768	0.0025	0.771	0.026	0.796	7.837	8.098
20-May-24	4.125	4.028	0.0098	4.037	0.108	4.145	9.788	10.049
21-May-24	4.989	4.920	0.0120	4.932	0.131	5.063	9.886	10.148
22-May-24	7.396	6.321	0.0177	6.339	0.194	6.533	8.571	8.833
23-May-24	6.248	5.944	0.0149	5.959	0.163	6.123	9.537	9.799
24-May-24	13.696	10.266	0.0474	10.314	0.358	10.672	7.531	7.792
25-May-24	3.932	3.391	0.0102	3.401	0.103	3.504	8.649	8.911
26-May-24	0.150	0.070	0.0005	0.071	0.004	0.075	4.705	4.967
27-May-24	0.100	0.046	0.0003	0.046	0.003	0.049	4.649	4.911
28-May-24	1.067	0.966	0.0026	0.968	0.028	0.996	9.077	9.339
29-May-24	5.005	3.369	0.0120	3.381	0.131	3.512	6.755	7.017
30-May-24	14.081	8.864	0.1019	8.966	0.368	9.334	6.367	6.629
31-May-24	19.173	11.986	0.1516	12.138	0.502	12.639	6.331	6.592
TOTAL	203.283	138.362	1.759	140.121	5.319	145.440	6.893	7.155

* The power purchase cost through Exchnages , in rela time will also include real time DSM charges for deviation from Approved GNA schedule to AP for May 2024 and will be intimated to Hon'ble APERC later.

- The APSTU charges pay able by APDISCOMS to APSCD for TAM transactions in May 2024 are also included.

28/6/24
J2/Exng

23/6/24
AEE-Ordg

- CC -
DEE-Ordg

- EL -
DGM-Ordg

GM-PP

CGM-PP&L

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MAY-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-May-24	2.20	0.80	0.01	0.06	0.74	0.74	3.34
02-May-24	2.56	1.14	0.01	0.07	1.07	1.06	4.16
03-May-24	2.33	1.05	0.01	0.06	0.99	0.98	4.20
04-May-24	1.94	0.85	0.00	0.05	0.80	0.79	4.09
05-May-24	3.28	1.60	0.01	0.09	1.51	1.51	4.59
06-May-24	3.72	1.57	0.01	0.10	1.48	1.47	3.94
07-May-24	8.35	2.99	0.02	0.22	2.77	2.75	3.29
08-May-24	22.92	6.62	0.05	0.60	6.02	5.97	2.60
09-May-24	4.95	1.93	0.01	0.13	1.80	1.79	3.61
10-May-24	1.86	0.63	0.00	0.05	0.58	0.58	3.11
11-May-24	0.65	0.28	0.00	0.02	0.26	0.26	4.02
12-May-24	0.33	0.12	0.00	0.01	0.11	0.11	3.33
13-May-24	12.05	4.91	0.03	0.32	4.59	4.56	3.79
14-May-24	7.63	3.83	0.02	0.20	3.63	3.61	4.73
15-May-24	4.86	2.96	0.01	0.13	2.83	2.82	5.81
16-May-24	6.46	3.87	0.02	0.17	3.70	3.69	5.71
17-May-24	4.65	2.41	0.01	0.12	2.29	2.28	4.89
18-May-24	1.65	0.78	0.00	0.04	0.74	0.73	4.47
19-May-24	1.31	0.53	0.00	0.03	0.50	0.49	3.78
20-May-24	1.22	0.93	0.00	0.03	0.89	0.89	7.30
21-May-24	0.33	0.11	0.00	0.01	0.10	0.10	3.03
22-May-24	0.55	0.19	0.00	0.01	0.18	0.18	3.23
23-May-24	1.04	0.80	0.00	0.03	0.77	0.77	7.39
24-May-24	0.41	0.27	0.00	0.01	0.26	0.26	6.25
25-May-24	14.93	8.04	0.04	0.39	7.65	7.62	5.10
26-May-24	22.73	8.15	0.05	0.59	7.56	7.51	3.30
27-May-24	8.00	3.58	0.02	0.21	3.37	3.35	4.18
28-May-24	4.03	1.41	0.01	0.11	1.31	1.30	3.22
29-May-24	1.73	0.66	0.00	0.05	0.61	0.61	3.50
30-May-24	0.34	0.22	0.00	0.01	0.21	0.21	6.32
31-May-24	0.23	0.12	0.00	0.01	0.11	0.11	4.83
Total	149.24	63.34	0.36	3.90	59.43	59.08	3.96

The Energy transactions through PUSHp portal for the month of MAY-2024 are NIL.

Short term power purchase details through DEEP bidding portal and swapping for May 2024 by APDISCOM's

May 2024_TB wise		Swap Export to PSPCL Through NAME OTC platform by APDISCOMs	Lol 162/24, Dt: 02.04.2024	Lol 1020 Dt: 30.11.2023 and its amendment 14/23, Dt: 11.01.2024	Lol 1022/23, Dt: 30.11.2023 and its Lol 101/24, Dt: 01.03.2024	Lol 1018/23, Dt: 30.11.2023 and its Lol 102/24, Dt: 01.03.2024	Lol 1021/23, Dt: 30.11.2023 and its Lol 149/24, Dt: 29.03.2024	Lol 1042/23, Dt: 11.12.2023 and its amendment Lol 19/23, Dt: 11.01.2024	Lol 1019/23, Dt: 30.11.2023 and its amendment Lol 19/23, Dt: 11.01.2024	TOTAL Power import under STOA in MU	TOTAL Power export under STOA in MU
		PSPCL	SEIL Plant-1 under STOA @Rs. 7.97/Unit	JNSTPP-NHPC-150 MW RTC @Rs. 8.44/Unit	NVVNL-JPL-100 MW RTC-Rs.8.44/Unit	NVVNL-Simhapuri-50 MW RTC-Rs.8.47/Unit	NVVNL-SKS-50 MW RTC-Rs.8.44/Unit	MEL_PTC 200 MW RTC @Rs. 8.50/Unit	OPG 200 MW RTC @Rs. 9.00/Unit		
00:00	00:15	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
00:15	00:30	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
00:30	00:45	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
00:45	01:00	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
01:00	01:15	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
01:15	01:30	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
01:30	01:45	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
01:45	02:00	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
02:00	02:15	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
02:15	02:30	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
02:30	02:45	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
02:45	03:00	0.150	1.478	0.905	0.714	0.355	0.307	1.227	1.106	6.091	0.150
03:00	03:15	0.150	1.478	0.909	0.714	0.355	0.307	1.227	1.106	6.095	0.150
03:15	03:30	0.150	1.478	0.913	0.714	0.355	0.307	1.227	1.106	6.099	0.150
03:30	03:45	0.150	1.478	0.917	0.714	0.355	0.307	1.227	1.106	6.103	0.150
03:45	04:00	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
04:00	04:15	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
04:15	04:30	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
04:30	04:45	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
04:45	05:00	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
05:00	05:15	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
05:15	05:30	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
05:30	05:45	0.150	1.485	0.919	0.714	0.355	0.307	1.227	1.106	6.112	0.150
05:45	06:00	0.150	1.492	0.919	0.714	0.355	0.307	1.227	1.106	6.119	0.150
06:00	06:15	0.150	1.499	0.919	0.714	0.355	0.307	1.227	1.106	6.126	0.150
06:15	06:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
06:30	06:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
06:45	07:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
07:00	07:15	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
07:15	07:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
07:30	07:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
07:45	08:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
08:00	08:15	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
08:15	08:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
08:30	08:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
08:45	09:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
09:00	09:15	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
09:15	09:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
09:30	09:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
09:45	10:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
10:00	10:15	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
10:15	10:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
10:30	10:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
10:45	11:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
11:00	11:15	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
11:15	11:30	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
11:30	11:45	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150
11:45	12:00	0.150	1.503	0.919	0.714	0.355	0.307	1.227	1.106	6.131	0.150

Short term power purchase details through DEEP bidding portal and swapping for May 2024 by APDISCOM's

May 2024_TB wise		Swap Export to PSPCL Through NAME OTC platform by APDISCOMs	Lol 162/24, Dt: 02.04.2024	Lol 1020 Dt: 30.11.2023 and its amendment 14/23, Dt: 11.01.2024	Lol 1022/23, Dt: 30.11.2023 and its Lol 101/24, Dt: 01.03.2024	Lol 1018/23, Dt: 30.11.2023 and its Lol 102/24, Dt: 01.03.2024	Lol 1021/23, Dt: 30.11.2023 and its Lol 149/24, Dt: 29.03.2024	Lol 1042/23, Dt: 11.12.2023 and its amendment Lol 19/23, Dt: 11.01.2024	Lol 1019/23, Dt: 30.11.2023 and its amendment Lol 19/23, Dt: 11.01.2024	TOTAL Power import under STOA in MU	TOTAL Power export under STOA in MU
		PSPCL	SEIL Plant-1 under STOA @Rs. 7.97/Unit	JNSTPP-NHPC-150 MW RTC @Rs. 8.44/Unit	NVVNL-JPL-100 MW RTC-Rs.8.44/Unit	NVVNL-Simhapuri-50 MW RTC-Rs.8.47/Unit	NVVNL-SKS-50 MW RTC-Rs.8.44/Unit	MEL_PTC 200 MW RTC @Rs. 8.50/Unit	OPG 200 MW RTC @Rs. 9.00/Unit		
12:00	12:15	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
12:15	12:30	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
12:30	12:45	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
12:45	13:00	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
13:00	13:15	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
13:15	13:30	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
13:30	13:45	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
13:45	14:00	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
14:00	14:15	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
14:15	14:30	0.150	1.473	0.919	0.714	0.355	0.307	1.227	1.106	6.101	0.150
14:30	14:45	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
14:45	15:00	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
15:00	15:15	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
15:15	15:30	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
15:30	15:45	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
15:45	16:00	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
16:00	16:15	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
16:15	16:30	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
16:30	16:45	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
16:45	17:00	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
17:00	17:15	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
17:15	17:30	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
17:30	17:45	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
17:45	18:00	0.150	1.475	0.919	0.714	0.355	0.307	1.227	1.106	6.103	0.150
18:00	18:15	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
18:15	18:30	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
18:30	18:45	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
18:45	19:00	0.150	1.478	0.919	0.714	0.355	0.307	1.227	1.106	6.105	0.150
19:00	19:15	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
19:15	19:30	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
19:30	19:45	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
19:45	20:00	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
20:00	20:15	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
20:15	20:30	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
20:30	20:45	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
20:45	21:00	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
21:00	21:15	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
21:15	21:30	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
21:30	21:45	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
21:45	22:00	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
22:00	22:15	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
22:15	22:30	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
22:30	22:45	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
22:45	23:00	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
23:00	23:15	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
23:15	23:30	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
23:30	23:45	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
23:45	00:00	0.150	1.478	0.919	0.714	0.355	0.303	1.227	1.106	6.101	0.150
TOTAL		14.400	142.407	88.045	68.501	34.050	29.396	117.816	106.143	586.358	14.400

*In May 2024, there is no SWAP power import by APDISCOMs through NAME OTC platform. The details submitted are after consideration of ISTS losses, AP State Losses and Downward revision of the approved schedule for May 2024.

ANNEXURE-VI

POC charges for the month of May- 2024

Month	Amount	MW	Remarks
May-24	1,40,12,13,714.00	4199	1st BILL FOR THE MONTH OF May-24
	2,06,23,179.00		3rd BILL FOR PERIOD Nov'23 TO Mar'24

ANNEXURE-VII**Past Claims details for the month of May -2024**

NAME OF THE VENDOR	AMOUNT OF COST in Rs.	NATURE OF CLAIM	REMARK
NTPC (SR) Ramagundam I & II	6225273	PASTCLAIMS	wage revision installment, energy revision from 9/23 to 3/24 & EC adj from 9/23 to 3/24,Ash transportation 3/24
NTPC (SR) Simhadri Stage 1	411589993	PASTCLAIMS	Energy charges rev 6/23 to 3/24, FERV, Ash transportation 3/24
NTPC (SR) Simhadri Stage 2	78672738	PASTCLAIMS	Energy charges rev 6/23 to 3/24, Ash transportation 3/24
NTPC (SR) Talcher St. II	15398501	PASTCLAIMS	Ash transportation 3/24
NTPC (SR) Ramagundam Stage-III	399904	PASTCLAIMS	wage revision installment, energy revision from 9/23 to 3/24 & EC adj from 9/23 to 3/24,Ash transportation 3/24
NTPC Kudgi Stage 1	86304107	PASTCLAIMS	true up 19-24
NTECL Valluru	1426126	PASTCLAIMS	true up 14-19
NLC Stage-I	-47402354	PASTCLAIMS	LTP credit note & FERV SRLDC
NLC Stage-II	1147	PASTCLAIMS	FERV SRLDC
NLC TPS I EXP	31	PASTCLAIMS	FERV SRLDC
NLC TPS II EXP	36	PASTCLAIMS	FERV SRLDC
NTPL (NLC Tamilnadu Power Ltd Stage-1)	1632	PASTCLAIMS	FERV SRLDC
NLC NNTPS	707	PASTCLAIMS	FERV SRLDC
NTPC (SR) Ramagundam I & II	-52674	PASTCLAIMS	Energy charges revision 4/24 & SRLDC 4/24
NTPC (SR) Simhadri Stage 1	-1127708	PASTCLAIMS	RTM trade gain, urs trading 4/24, RLDC
NTPC (SR) Simhadri Stage 2	1437116	PASTCLAIMS	Compensation, rldc 4/24,trade gain 4/24
NTPC (SR) Talcher St. II	3652858	PASTCLAIMS	ED on APC, Cap charges rev 4/24, RLDC 4/24
NTPC (SR) Ramagundam Stage-III	-38011	PASTCLAIMS	Energy charges revision 4/24 & SRLDC 4/24, Cap rev 4/24
NTPC Kudgi Stage 1	129757	PASTCLAIMS	RLDC 4/24
NTPC-TELANGANA-STPS STAGE-1	-3756	PASTCLAIMS	RLDC4/24, RTM trade gain 4/24
NTECL Valluru	-105959	PASTCLAIMS	Energy charges rev 4/24, RLDC 4/24, Cap rev 4/24
NLC Stage-I	1127867	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing, Diff in REA
NLC Stage-II	2247324	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing, Diff in REA
NLC TPS I EXP	22197	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing, Diff in REA
NLC TPS II EXP	87899	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing, Diff in REA
NTPL (NLC Tamilnadu Power Ltd Stage-1)	-289773	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing

NAME OF THE VENDOR	AMOUNT OF COST in Rs.	NATURE OF CLAIM	REMARK
NLC NNTPS	-621460	PASTCLAIMS	SRLDC 4/24, Diff in EC 4/24, trade gain sharing, Diff in REA
NTPC (SR) Simhadri Stage 1	43225445	OTHERS	LATE PAYMENT SURCHARGE
NTECL Valluru	1182874	OTHERS	LATE PAYMENT SURCHARGE
NLC Stage-I	1865261	OTHERS	LATE PAYMENT SURCHARGE
NTPL (NLC Tamilnadu Power Ltd Stage-1)	2850129	OTHERS	LATE PAYMENT SURCHARGE
NPC (MAPS)	146214	OTHERS	LATE PAYMENT SURCHARGE
SEMBCORP PROJECT-2 (500MW)	15605265	PASTCLAIMS	SUPPLIMENTAL ENERGY BILL 4/2024
SEMBCORP PROJECT-1 (230.55)	52353098	OTHERS	CHANGE IN LAW
SEMBCORP PROJECT-1 (230.55)	21799198	OTHERS	LATE PAYMENT SURCHARGE
SEMBCORP PROJECT-2 (500MW)	26362166	OTHERS	LATE PAYMENT SURCHARGE
SEMBCORP PROJECT-2 (125MW)	8283907	OTHERS	LATE PAYMENT SURCHARGE
NTPC NVVNL Bundled Power	435619	OTHERS	LATE PAYMENT SURCHARGE
NTPC NSM Phase-II, Bundled Power	3934569	OTHERS	LATE PAYMENT SURCHARGE
NTPC-GREEN ENERGY LIMITED	2067567	OTHERS	LATE PAYMENT SURCHARGE
NTPC SPD-NPKunta	5609172	OTHERS	LATE PAYMENT SURCHARGE
M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
M/s.SECI-FRV-2 50MW	1139217	OTHERS	LATE PAYMENT SURCHARGE
M/s.SECI-ACME 150MW	330035	OTHERS	LATE PAYMENT SURCHARGE
M/s.SECI-FRV-1 50MW	312380	OTHERS	LATE PAYMENT SURCHARGE
M/s.SECI-AZURE 50MW	675959	OTHERS	LATE PAYMENT SURCHARGE
M/s.SECI-TATA 100MW	343656	OTHERS	LATE PAYMENT SURCHARGE
POSOCO SRLDC Charges	59725	OTHERS	CHANGE IN LAW
	756257347		

Past claims	574688783	574.6888
others	181568564	181.5686
Total	756257347	756.2573

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	17514.04
2	Sales (MU)	15643.99
3=(1-2)/1 x 100	T&D Loss (%)	10.68

Approved T&D Loss Computation for FY 2024-25		
S.No	Particulars	
1	Power Purchase (MU)	17282.40
2	Sales (MU)	15349.88
3=(1-2)/1 x 100	T&D Loss (%)	11.18

Annexure-IX

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)
						up to 200 MW	200 to 300 MW	>300 MW		Energy(MU)	Charges (in Rs.)			
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Charges (in Rs.)	Energy(MU)		
01-04-2024	07-04-2024	0.54	-8888659.87	-0.23	-2716584.05	-2.80	0.15	0.75	1803368.80	-0.21	636291.91	0.76	-0.38	-1.43
08-04-2024	14-04-2024	0.31	-3493165.94	-0.51	1986392.55	-4.73	-0.65	0.20	17018865.75	-0.16	227664.12	-1.12	-0.50	-7.16
15-04-2024	21-04-2024	-0.03	-1686608.74	0.22	-3403186.99	-1.29	0.57	2.26	-33295666.00	0.02	-1126996.99	0.32	-0.46	1.61
22-04-2024	28-04-2024	0.13	-449905.25	-0.59	3972650.31	-5.87	-0.60	0.00	30895767.45	-0.13	-438002.72	-0.86	-0.40	-8.30
APRIL '24		0.96	-14518339.80	-1.11	-160728.19	-14.69	-0.53	3.21	16422336.00	-0.49	-701043.67	-0.89	-1.74	-15.28
29-04-2024	05-05-2024	0.09	-1021218.57	-0.11	-627513.52	-0.69	0.30	1.03	-28677573.46	-0.43	-771750.59	-0.63	-0.38	-0.82
06-05-2024	12-05-2024	0.23	-2640513.53	0.02	-984713.54	-4.16	-1.31	0.60	8149208.93	-1.04	274791.36	-2.04	-4.62	-12.32
13-05-2024	19-05-2024	0.17	-1951955.56	-0.81	4432885.04	-4.37	-0.60	1.34	-5626230.11	-0.66	1145335.21	-1.31	-1.87	-8.10
20-05-2024	26-05-2024	-0.10	-838681.34	-0.24	-3613360.18	-1.29	0.35	3.16	-62166576.74	-0.22	-1381669.50	-0.38	-2.19	-0.90
27-05-2024	02-06-2024	-0.88	9904174.84	-0.40	5576013.40	-2.79	-0.69	1.68	-14096614.34	-0.57	-1110635.61	-1.56	-2.48	-7.69
MAY '24		-0.49	3451805.84	-1.53	4783311.20	-13.30	-1.95	7.82	-102417785.71	-2.91	-1843929.12	-5.92	-11.55	-29.83
2024-25		0.47	-11066533.95	-2.64	4622583.01	-28.00	-2.48	11.03	-85995449.71	-3.39	-2544972.79	-6.81	-13.28	-45.11

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

ANNEXURE - XI

Actual Drawls for FY 2024-25

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL
Apr-24	2791.99	2673.74	1577.95	7043.69
May-24	2532.22	2693.81	1538.83	6764.86
Total	5324.22	5367.55	3116.78	13808.55