


Annexure-1
FPPCA FORMAT for the month of SEPTEMBER FY 23-24(APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10	Avg. as per Tariff	Actual
					Fixed (A)			Variable (B)			Incentive (C)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
1	Dr. NTTPS	73.9300	117.4534	43.5234	132.8583	111.8131	-21.0452	246.9262	538.4145	291.4883	0	0.0000	0.0000	0	0.0000	0.0000	379.7845	650.2276	270.4430	5.14	5.54	
2	Dr. NTTPS-IV	64.6500	56.0355	-8.6145	56.1083	53.4780	-2.6303	203.6475	237.4027	33.7552	0	0.0000	0.0000	0	0.0000	0.0000	259.7558	290.8807	31.1249	4.02	5.19	
3	Dr. NTTPS-V	108.3000	0.0000	-108.3000	113.7167	0.0000	-113.7167	333.5640	0.0000	-333.5640	0	0.0000	0.0000	0	0.0000	0.0000	447.2807	0.0000	-447.2807	4.13	0.00	
4	RTPP Stage-I	0.0000	39.0411	39.0411	42.8917	44.4075	1.5158	0.0000	169.0938	169.0938	0	0.0000	0.0000	0	0.0000	0.0000	42.8917	213.5013	170.6096	0.00	5.47	
5	RTPP Stage-II	0.0000	50.0300	50.0300	50.1750	49.9635	-0.2115	0.0000	216.6883	216.6883	0	0.0000	0.0000	0	0.0000	0.0000	50.1750	266.6518	216.4768	0.00	5.33	
6	RTPP Stage-III	0.0000	21.7487	21.7487	30.7000	31.5421	0.8421	0.0000	94.1972	94.1972	0	0.0000	0.0000	0	0.0000	0.0000	30.7000	125.7393	95.0393	0.00	5.78	
7	RTPP Stage-IV	0.0000	50.9420	50.9420	126.7833	98.0930	-28.6903	0.0000	203.6693	203.6693	0	0.0000	0.0000	0	0.0000	0.0000	126.7833	301.7624	174.9790	0.00	5.92	
8	Genco Thermal Total	246.8800	335.2506	88.3706	553.2333	389.2972	-163.9361	784.1377	1459.4658	675.3281	0	0.0000	0.0000	0	0.0000	0.0000	1337.3710	1848.7631	511.3920	5.42	5.51	
9	Srisailem RCPH	46.9000	-0.0504	-46.9504	45.0500	42.8920	-2.1580	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	45.0500	42.8920	-2.1580	0.96	-851.87	
10	NSRCPH	5.1900	-0.0066	-5.1966	5.1750	4.9273	-0.2477	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	5.1750	4.9273	-0.2477	1.00	-745.33	
11	NSTPDC PH	3.0000	-0.0199	-3.0199	9.6167	9.1583	-0.4583	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	9.6167	9.1583	-0.4583	3.21	-460.01	
12	Upper Sileru	9.9000	5.7172	4.1828	48.9667	15.4320	-33.5346	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	48.9667	15.4320	-33.5346	4.95	2.70	
13	Lower Sileru	23.0100	20.2907	-2.7193	0.0000	29.5780	29.5780	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	29.5780	29.5780	0.00	1.46	
14	Donkarayi	2.1800	2.2293	0.0493	0.0000	1.6075	1.6075	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	1.6075	1.6075	0.00	0.72	
15	PABM	0.1900	-0.0050	-0.1950	2.6833	2.5516	-0.1317	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	2.6833	2.5516	-0.1317	14.12	-513.36	
16	Minihydel(Chettipet)	0.0800	0.0907	0.0107	0.3667	0.3481	-0.0186	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.3667	0.3481	-0.0186	4.58	3.84	
17	Machkund AP Share	6.2800	8.4558	2.1758	13.2000	7.4541	-5.7459	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	13.2000	7.4541	-5.7459	2.10	0.88	
18	TB Dam AP Share	5.6300	4.3736	-1.2564	0.0000	5.1114	5.1114	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	5.1114	5.1114	0.00	1.17	
19	Genco Hydel(Including Interstate) Total	102.3600	41.0754	-61.2846	125.0583	119.0603	-5.9980	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	125.0583	119.0603	-5.9980	1.22	2.90	
20	NTPC(SR) Ramagundam I & II	47.7600	30.9964	-16.7636	28.9833	26.6901	-2.2932	135.1608	122.9318	-12.2290	0	0.0000	0.0000	0	0.0000	0.0000	164.1441	149.6219	-14.5222	3.44	4.83	
21	NTPC(SR) Simhadri Stage-I	69.3100	49.4326	-19.8774	59.2750	60.5745	1.2995	207.2369	165.9451	-41.2918	0	0.0000	0.0000	0	0.0000	0.0000	266.5119	226.5196	-39.9923	3.85	4.58	
22	NTPC(SR) Simhadri Stage-II	32.1500	17.6848	-14.4652	41.8500	45.1506	3.3006	88.4125	58.6073	-29.8052	0	0.0000	0.0000	0	0.0000	0.0000	130.2625	103.7579	-26.5046	4.05	5.87	
23	NTPC(SR) Talcher Stage-II	21.1300	19.1787	-1.9513	17.1417	17.2700	0.1283	40.4775	34.8860	-5.5915	0	0.0000	0.0000	0	0.0000	0.0000	57.6192	52.1560	-5.4632	2.49	2.72	
24	NTPC(SR) Ramagundam III	11.1900	9.1422	-2.0478	7.2333	7.7406	0.5072	31.1082	35.7370	4.6288	0	0.0837	0.0837	0	0.0000	0.0000	38.3415	43.5613	5.2198	3.43	4.76	
25	NTPC Kudaj Stage-I	0.0000	12.0834	12.0834	0.0000	43.9607	43.9607	0.0000	62.1447	62.1447	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	106.1054	106.1054	0.00	8.78	
26	NTPC-Telangana-STPS Stage-1	0.0000	0.0188	0.0188	0.0000	0.0014	0.0014	0.0000	0.0693	0.0693	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.0706	0.0706	0.00	3.75	
27	NTECL Valluru	0.0000	6.9361	6.9361	0.0000	13.9455	13.9455	0.0000	27.7446	27.7446	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	6.01	
28	NLC Stage-I	5.1300	2.5271	-2.6029	3.8417	2.2227	-1.6189	13.5945	8.1019	-5.4926	0	0.0000	0.0000	0	0.0000	0.0000	41.6900	41.6900	0.00	6.01		
29	NLC Stage-II	13.2800	3.6409	-9.6391	8.2083	3.2727	-4.9357	35.1920	11.6727	-23.5193	0	0.0000	0.0000	0	0.0000	0.0000	17.4362	10.3246	-7.1115	3.40	4.09	
30	NPC(MAPS)	0.9700	0.9694	-0.0006	0.0000	0.0000	0.0000	2.5123	-0.4449	-2.9572	0	0.0000	0.0000	0	0.0000	0.0000	43.4003	14.9454	-28.4549	3.27	4.10	
31	NPC(KAIGA unit I,II,III,IV)	12.3100	17.0915	4.7815	0.0000	0.0000	0.0000	41.9771	59.8341	17.8570	0	0.0000	0.0000	0	0.0000	0.0000	2.5123	-0.4449	-2.9572	2.59	-0.46	
32	NTPL(NLC TamilNadu)	0.0000	13.7410	13.7410	0.0000	23.7711	23.7711	0.0000	45.9773	45.9773	0	0.0000	0.0000	0	0.0000	0.0000	41.9771	59.8341	17.8570	3.41	3.50	
33	NLC NNTPS	0.0000	4.0027	4.0027	0.0000	7.7083	7.7083	0.0000	10.2669	10.2669	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	69.7484	69.7484	0.00	5.08	
34	KKNPP Unit-I	0.2700	0.1998	-0.0702	0.0000	0.0000	0.0000	1.1907	0.8492	-0.3415	0	0.0000	0.0000	0	0.0000	0.0000	17.9752	17.9752	0.00	4.49		
35	NLC TPS- I Expn.	0.2100	0.2321	0.0221	0.2750	0.2405	-0.0345	0.5145	0.6660	0.1515	0	0.0000	0.0000	0	0.0000	0.0000	0.7895	0.9065	0.1170	3.76	3.91	
36	NLC TPS- II Expn.	0.2700	0.2346	-0.0354	0.5333	0.5180	-0.0153	0.7074	0.7137	0.0063	0	0.0000	0.0000	0	0.0000	0.0000	1.2407	1.2317	-0.0090	4.60	5.25	
37	JNNSM Ph-1 Thermal	5.7200	4.5914	-1.1286	6.1667	12.7146	6.5479	16.4736	19.1295	2.6559	0	0.0000	0.0000	0	0.0000	0.0000	22.6403	31.8441	9.2038	3.96	6.94	
38	CGS TOTAL	221.7000	192.7033	-28.9967	173.5083	265.7811	92.2728	614.5580	664.8321	50.2741	0	0.0837	0.0837	0	0.0000	0.0000	788.0663	930.6970	142.6306	3.55	4.83	
39	NCE- Others	8.3100	4.6960	-3.6140	2.0750	1.3397	-0.7353	42.2148	24.4697	-17.7451	0	0.0000	0.0000	0	0.0000	0.0000	44.2898	25.8094	-18.4804	5.33	5.50	
40	NCE Solar	86.3700	85.4501	-0.9199	0.0000	0.0000	0.0000	364.4814	356.8236	-7.6578	0	0.0000	0.0000	0	0.0000	0.0000	364.4814	359.3358	-5.1456	4.22	4.21	
41	NCE WIND	198.9400	208.5803	9.6403	0.0000	0.0000	0.0000	921.0922	988.4985	67.4063	0	0.0000	0.0000	0	0.0000	0.0000	921.0922	988.4985	67.4063	4.63	4.74	
42	JNNSM PH 1 SOLAR	0.6300	0.8407	0.2107	0.0000	0.0000	0.0000	6.7788	8.9346	2.1558	0	0.0000	0.0000	0	0.0000	0.0000	6.7788	8.9346	2.1558	10.76	10.63	
43	JNNSM PH 2 SOLAR	53.0800	57.8041	4.7241	0.0000	0.0000	0.0000	233.0212	257.3985	24.3773	0	0.0000	0.0000	0	0.0032	0.0032	233.0212	257.4017	24.3805	4.39	4.45	
44	NCE TOTAL	347.3300	357.3712	10.0412	2.0750	1.3397	-0.7353	1567.5884	1636.1249	68.5365	0	0.0000	0.0000	0	2.5154	2.5154	1569.6634	1639.9800	70.3166	4.52	4.59	
45	APPDCL Stage-I	156.1400	95.3636	-60.7764	239.0167	108.2591	-130.7575	490.2796	355.1706	-135.1090	0	0.0000	0.0000	0	0.0000	0.0000	729.2963	463.4297	-265.8666	4.67	4.86	
46	APPDCL Stage-II	111.4400	6.0087	-105.4313	161.2583	10.2769	-150.9814	349.9216	22.3789	-327.5427	0	0.0000	0.0000	0	0.0000	0.0000	511.1799	32.6558	-478.5241	4.59	5.43	
47	Godavari Gas Power Plant	10.4000	-0.0861	-10.4861	4.2667	6.4526	2.1859	46.8000	0.0000	-46.8000	0	0.0000	0.0000	0	0.0000	0.0000	51.0667	6.4526	-44.6141	4.91	-74.98	
48	TS NPDC (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
49	JOINT SECTOR TOTAL	277.9800	101.2863	-176.6937	404.5417	124.9887	-279.5530	887.0012	377.5495	-509.4517	0	0.0000										

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10		
					Fixed (A)			Variable (B)			Incentive (C)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff	Actual	
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
53	UI CHARGES		-12.0377	-12.0377		34.8483	34.8483	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	34.8483	34.8483	0.00	-2.89	
54	Short term purchases		284.5599	284.5599		64.1254	64.1254	0.0000	2371.8764	2371.8764		0.0000	0.0000		0.0000	0.0000	0.0000	2436.0019	2436.0019	0.00	8.56	
55	Short term Sales		-48.0214	-48.0214		0.0000	0.0000	0.0000	-302.7904	-302.7904		0.0000	0.0000		0.0000	0.0000	0.0000	-302.7904	-302.7904	0.00	6.31	
56	Purchase from EPDCL					0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
57	Purchase from SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
58	Sale to EPDCL					0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
59	Sale to SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
60	Swapping power to be returned	-38.1400	-19.5494	18.5906		0.0000	0.0000	0.0000	-164.7648	-106.1530		58.6118	0.0000		0.0000	0.0000	0.0000	-164.7648	-106.1530	58.6118	4.32	5.43
61	TOTAL OTHERS	-38.1400	204.9515	243.0915	0.0000	98.9737	98.9737	-164.7648	1962.9330	2127.6978	0	0.0000	0.0000	0	0.0000	0.0000	-164.7648	2061.9068	2226.6716	4.32	10.06	
62	TRANSMISSION COST	0.0000	0.0000	0.0000	680.9000	680.8995	-0.0005		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	680.9000	680.8995	-0.0005	0.00	0.00	
63	SLDC COST	0.0000	0.0000	0.0000	14.7750	11.3645	-3.4105		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	14.7750	11.3645	-3.4105	0.00	0.00	
64	PGCIL	0.0000	0.0000	0.0000	291.7500	132.5085	-159.2415		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	291.7500	132.5085	-159.2415	0.00	0.00	
65	ULDC COST	0.0000	0.0000	0.0000	0.6167	0.7127	0.0961		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.6167	0.7127	0.0961	0.00	0.00	
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	988.0417	825.4852	-162.5564	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	988.0417	825.4852	-162.5564	0.00	0.00	
67	TOTAL COST	1378.9200	1460.7645	81.8445	2622.2917	2184.4634	-437.8283	4233.9964	6780.3372	2546.3408	0	7.4982	7.4982	0	15.9107	15.9107	6856.2881	8988.2094	2131.9214	4.97	6.15	
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed	0.0000		0.0000		-21.8762	-21.8762		0.0000	0.0000						0.0000	0.0000	-21.8762	-21.8762	0.00	0.00	
69	POWER PURCHASE FOR THE MONTH	1378.9200	1460.7645	81.8445	2622.2917	2162.5872	-459.7044	4233.9964	6780.3372	2546.3408	0	7.4982	7.4982	0	15.9107	15.9107	6856.2881	8966.3333	2110.0452	4.97	6.14	

ENDT.NO CGM(FINANCE)/GM/SAO/AO/JAO/MIS/D.NO. 668 H.27 /10 /2023 DT.


Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada

Annexure-II

FPPCA FORMAT for the month of SEPTEMBER FY 23-24(APCPDCL)																									
S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	
1	Dr. NTPS	1260	23.34%	73.93	117.45	43.52	132.86	111.81	-21.05	246.93	538.41	291.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	379.78	650.23	270.44	
2	Dr. NTPS-IV	500	23.34%	64.65	56.04	-8.61	56.11	53.48	-2.63	203.65	237.40	33.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	259.76	290.88	31.12	
3	Dr. NTPS-V	800	23.34%	108.30	0.00	-108.30	113.72	0.00	-113.72	333.56	0.00	-333.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	447.28	0.00	-447.28	
4	RTPP Stage-I	420	23.34%	0.00	39.04	39.04	42.89	44.41	1.52	0.00	169.09	169.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.89	213.50	170.61	
5	RTPP Stage-II	420	23.34%	0.00	50.03	50.03	50.18	49.96	-0.21	0.00	216.69	216.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.18	266.65	216.48	
6	RTPP Stage-III	210	23.34%	0.00	21.75	21.75	30.70	31.54	0.84	0.00	94.20	94.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.70	125.74	95.04	
7	RTPP Stage-IV	600	23.34%	0.00	50.94	50.94	126.78	98.09	-28.69	0.00	203.67	203.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.78	301.76	174.98	
8	GENCO THERMAL TOTAL	4210	23.34%	246.88	335.25	88.37	553.23	389.30	-163.94	784.14	1459.47	675.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1337.37	1848.76	511.39		
9	Srisailem RCPH	770	23.34%	46.90	-0.05	-46.95	45.05	42.89	-2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.05	42.89	-2.16	
10	NSRCPH	90	23.34%	5.19	-0.01	-5.20	5.18	4.93	-0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	4.93	-0.25	
11	NSTPDC PH	50	23.34%	3.00	-0.02	-3.02	9.62	9.16	-0.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	9.16	-0.46	
12	Upper Sileru	725	23.34%	9.90	5.72	-4.18	48.97	15.43	-33.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.97	15.43	-33.53	
13	Lower Sileru	725	23.34%	23.01	20.29	-2.72	0.00	29.58	29.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.58	29.58	0.00	
14	Donkarayi	725	23.34%	2.18	2.23	0.05	0.00	1.61	1.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.61	1.61	0.00	
15	PABM	20	23.34%	0.19	0.00	-0.19	2.68	2.55	-0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.55	-0.13	
16	Minihydel(Chettipet)	1	23.34%	0.08	0.09	0.01	0.37	0.35	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.35	-0.02	
17	Machkund AP Share	118	23.34%	6.28	8.46	2.18	13.20	7.45	-5.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.20	7.45	-5.75	
18	TB Dam AP Share	118	23.34%	5.63	4.37	-1.26	0.00	5.11	5.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.11	5.11	0.00
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	23.34%	102.36	41.08	-61.28	125.06	119.06	-6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.06	119.06	-6.00		
20	NTPC(SR) Ramagundam I &II	2100	23.34%	47.76	31.00	-16.76	28.98	26.69	-2.29	135.16	122.93	-12.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.14	149.62	-14.52	
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	69.31	49.43	-19.88	59.28	60.57	1.30	207.24	165.95	-41.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.51	226.52	-39.99	
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	32.15	17.68	-14.47	41.85	45.15	3.30	88.41	58.61	-29.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.26	103.76	-26.50	
23	NTPC(SR) Talcher Stage-II	2000	23.34%	23.13	19.18	-3.95	17.14	17.27	0.13	40.48	34.89	-5.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.62	52.16	-5.46	
24	NTPC(SR) Ramagundam III	500	23.34%	11.19	9.14	-2.05	7.23	7.74	0.51	31.11	35.74	4.63	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	38.34	43.56	5.22	
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	12.08	12.08	0.00	43.96	43.96	0.00	62.14	62.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	106.11	106.11	0.00
	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.02	0.02	0.00	0.00	0.00	0.00	0.07	0.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07	0.00
26	NTECL Valluru	1500	23.34%	0.00	6.94	6.94	0.00	13.95	13.95	0.00	27.74	27.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.69	41.69	0.00
27	NLC Stage-I	630	23.34%	5.13	2.53	-2.60	3.84	2.22	-1.62	13.59	8.10	-5.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.44	10.32	-7.11	
28	NLC Stage-II	840	23.34%	13.28	3.64	-9.64	8.21	3.27	-4.94	35.19	11.67	-23.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	43.40	14.95	-28.45	
29	NPC(MAPS)	440	23.34%	0.97	0.97	0.00	0.00	0.00	0.00	2.51	-0.44	-2.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.51	-0.44	-2.96	
30	NPC(KAIGA unit I,II,III,IV)	880	23.34%	12.31	17.09	4.78	0.00	0.00	0.00	41.98	59.83	17.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.98	59.83	17.86	
31	NTPL(NLC TamilNadu)	1000	23.34%	0.00	13.74	13.74	0.00	23.77	23.77	0.00	45.98	45.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.75	69.75	0.00
32	NLC NNTPS	1000	23.34%	0.00	4.00	4.00	0.00	7.71	7.71	0.00	10.27	10.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.98	17.98	0.00
33	KKNPP Unit-I	1000	23.34%	0.27	0.20	-0.07	0.00	0.00	0.00	1.19	0.85	-0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.19	0.85	-0.34	
34	NLC TPS- I Expn.	630	23.34%	0.21	0.23	0.02	0.28	0.24	-0.03	0.51	0.67	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.79	0.91	0.12	
35	NLC TPS- II Expn.	840	23.34%	0.27	0.23	-0.04	0.53	0.52	-0.02	0.71	0.71	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.24	1.23	-0.01	
36	JNNM Ph-1 Thermal		23.34%	5.72	4.59	-1.13	6.17	12.71	6.55	16.47	19.13	2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.64	31.84	9.20	
37	CGS TOTAL	17760	23.34%	221.70	192.70	-29.00	173.51	265.78	92.27	614.56	664.83	50.27	0.00	0.08	0.08	0.00	0.00	0.00	0.00	0.00	0.00	788.07	930.70	142.63	
38	NCE- Others	153	23.34%	8.31	4.70	-3.61	2.08	1.34	-0.74	42.21	24.47	-17.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.29	25.81	-18.48	
39	NCE Solar	2466	23.34%	86.37	85.45	-0.92	0.00	0.00	0.00	364.48	356.82	-7.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.51	364.48	359.34	-5.15	
40	NCE WIND	3688	23.34%	198.94	208.58	9.64	0.00	0.00	0.00	921.09	988.50	67.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	921.09	988.50	67.41	
41	JNNM PH 1 SOLAR	39	23.34%	0.63	0.84	0.21	0.00	0.00	0.00	6.78	8.93	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.78	8.93	2.16	
42	JNNM PH 2 SOLAR	1250	23.34%	53.08	57.80	4.72	0.00	0.00	0.00	233.02	257.40	24.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.02	257.40	24.38	
43	NCE TOTAL	7596	23.34%	347.33	357.37	10.04	2.08	1.34	-0.74	1567.59	1636.12	68.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	2.52	1569.66	1639.98	70.32	

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	
44	APPDCL Stage-I	1600	23.34%	156.14	95.36	-60.78	239.02	108.26	-130.76	490.28	355.17	-135.11		0.00	0.00		0.00	0.00		0.00	0.00	729.30	463.43	-265.87	
45	APPDCL Stage-II	800	23.34%	111.44	6.01	-105.43	161.26	10.28	-150.98	349.92	22.38	-327.54		0.00	0.00		0.00	0.00		0.00	0.00	511.18	32.66	-478.52	
46	Godavari Gas Power Plant	216	23.34%	10.40	-0.09	-10.49	4.27	6.45	2.19	46.80	0.00	-46.80		0.00	0.00		0.00	0.00		0.00	0.00	51.07	6.45	-44.61	
47	TS NPDCCL (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	
48	JOINT SECTOR TOTAL	2616	23.34%	277.98	101.29	-176.69	404.54	124.99	-279.55	887.00	377.55	-509.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1291.54	502.54	-789.00	
49	Thermal Powertech Corporation (SEIL P1)	231	23.34%	33.30	32.82	-0.48	52.41	48.53	-3.88	74.59	80.52	5.92		0.75	0.75		0.00	0.00		10.55	10.55	127.00	140.35	13.35	
50	SEIL P 2	625	23.34%	87.53	83.99	-3.54	139.82	119.83	-19.98	189.94	286.13	96.19		6.67	6.67		0.00	0.00		2.85	2.85	329.76	415.48	85.72	
51	HNPCL	1040	23.34%	99.98	111.31	11.33	183.61	191.17	7.56	280.94	312.78	31.84		0.00	0.00		0.00	0.00		0.00	0.00	464.55	503.96	39.41	
52	IPPs TOTAL	1896	23.34%	220.81	228.13	7.32	375.83	359.54	-16.30	545.48	679.43	133.96	0.00	7.41	7.41	0.00	0.00	0.00	0.00	13.40	13.40	921.31	1059.78	138.47	
53	UI CHARGES				-12.04	-12.04		34.85	34.85	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	34.85	34.85	
54	Short term purchases				284.56	284.56		64.13	64.13	0.00	2371.88	2371.88		0.00	0.00		0.00	0.00		0.00	0.00	0.00	2436.00	2436.00	
55	Short term Sales				-48.02	-48.02		0.00	0.00	0.00	-302.79	-302.79		0.00	0.00		0.00	0.00		0.00	0.00	0.00	-302.79	-302.79	
56	Purchase from EPDCL					0.00			0.00	0.00		0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	
57	Purchase from SPDCL					0.00			0.00	0.00		0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	
58	Sale to EPDCL					0.00			0.00	0.00		0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	
59	Sale to SPDCL					0.00			0.00	0.00		0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00	0.00	0.00	
60	Swapping power to be returned				-38.14	-19.55	18.59		0.00	-164.76	-106.15	58.61			0.00		0.00	0.00		0.00	0.00	-164.76	-106.15	58.61	
61	TOTAL OTHERS				-38.14	204.95	243.09	0.00	98.97	98.97	-164.76	1962.93	2127.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-164.76	2061.91	2226.67	
62	TRANSMISSION COST				0.00	0.00	0.00	680.90	680.90	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	680.90	680.90	0.00	
63	SLDC COST				0.00	0.00	0.00	14.78	11.36	-3.41	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	14.78	11.36	-3.41	
64	PGCIL				0.00	0.00	0.00	291.75	132.51	-159.24	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	291.75	132.51	-159.24	
65	ULDC COST				0.00	0.00	0.00	0.62	0.71	0.10	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.62	0.71	0.10	
66	TOTAL TRANSMISSION & ULDC CHARGES				0.00	0.00	0.00	988.04	825.49	-162.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	988.04	825.49	-162.56	
67	TOTAL COST				1378.92	1460.76	81.84	2622.29	2184.46	-437.83	4234.00	6780.34	2546.34	0.00	7.50	7.50	0.00	0.00	0.00	0.00	15.91	15.91	6856.29	8988.21	2131.92
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed				0.00				-21.88	-21.88		0.00	0.00		0.00		0.00	0.00		0.00	0.00	0.00	-21.88	-21.88	
69	POWER PURCHASE FOR THE MONTH				1378.92	1460.76	81.84	2622.29	2162.59	-459.70	4234.00	6780.34	2546.34	0.00	7.50	7.50	0.00	0.00	0.00	0.00	15.91	15.91	6856.29	8966.33	2110.05

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.1381
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	4.9722
Actual loss % for Previous year FY 2022-23	=	10.59%
Approved Loss in %	=	10.61%
Loss % considered (lower of above two rows)	=	10.59%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	1.3039

ANNEXURE-III
Category-wise Sales for the month of September-2023

S.No	Category	Approved	Actuals
A	LT		
1	Domestic	483.26	482.24
2	Commerical & Others	92.25	97.49
3	Industry	39.59	36.44
4	Institutional	28.24	27.69
5	Agriculture & Related	249.85	262.82
	Metered	94.01	84.23
	Unmetered	155.84	178.59
	Total	893.20	906.68
B	HT		
1	Domestic	1.29	1.84
2	Commerical & Others	42.77	47.92
3	Industry	234.41	258.58
4	Institutional	52.59	53.63
5	Agriculture & Related	8.88	5.06
	Total	339.95	367.02
	Grand Total	1233.14	1273.70

Annexure - IV

Availability of Generating Stations during September FY 2023-24

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilities communicated by APSLDC	Availability in MU	Despatch MU	PLF %	Backing down MU	Remarks
Dr. NTPPS	1260	9	66.01	544.95	528.59	64.03	16.35	
Dr. NTPPS-IV	500	7.5	80.82	269.13	252.19	75.73	16.95	
RTPP Stage-I	420	9	69.94	192.46	175.70	63.85	16.76	
RTPP Stage-II	420	9	92.3	253.99	225.16	81.82	28.84	
RTPP Stage-III	210	9	79.23	109.01	97.88	71.14	11.14	
RTPP Stage-IV	600	5.75	61.04	248.53	229.26	56.31	19.27	
Srisaillam RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.23	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
NSTPDC PH	50	1	TO BE TAKEN SAME AS DESPATCH		-0.09	-	-	
Upper Sileru	240	1	100	171.07	25.73	15.04	-	
Lower Sileru	460	1	100	327.89	91.32	27.85	-	
Donkarayi	25	1	100	17.82	10.03	-	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
Minihydel(Chettipet)	1	1	100	0.71	0.41	57.24	0.30	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		38.06	88.98	0.00	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		19.68	-	-	
APPDCL Stage-I	1600	6.5	40.04	431.28	429.18	39.85	2.10	
APPDCL Stage-II	800	5.75	5.69	30.89	27.04	4.98	3.85	
HNPCCL	1040	5.75	84.14	593.81	500.95	70.98	92.86	
Thermal Powertech Corporation (SEIL P1)	230.55	5	93.1	154.54	147.72	88.99	-0.92	
SEIL P 2	625	5	TO BE TAKEN SAME AS DESPATCH		378.00	88.42	0.00	
NTPC(SR) Ramagundam I & II	277.893	7.04	86.47	154.42	139.50	75.00	14.92	
NTPC(SR) Ramagundam III	69.67	6.25	103.70	47.25	41.14	87.49	6.11	
NTPC(SR) Talcher Stage-II	173.76	6.25	78.21	91.76	86.31	73.59	5.44	
NTPC(SR) Simhadri Stage-I	461.1	5.75	104.39	321.93	222.47	71.10	99.46	
NTPC(SR) Simhadri Stage-II	207.08	5.75	104.73	130.25	79.59	56.64	50.67	
NTPC Kudgi Stage-I	209.496	6.25	87.16	108.80	54.38	38.46	54.42	
NTECL Valluru	87.165	6.69	60.56	35.22	31.22	53.31	4.01	
NLC Stage-I	46.5381	10	38.28	10.51	11.37	37.71	-	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement
NLC Stage-II	85.47	10	30.08	15.48	16.39	29.59	-	
NLC TPS- I Expn.	2.289	8.5	73.28	1.11	1.04	69.25	-	
NLC TPS- II Expn.	2.68	10	63.63	1.13	1.06	60.80	0.07	
NLC NTPPS	52.68	6.25	52.74	17.46	18.01	50.66	-	
NTPL(NLC TamilNadu)	125.32	5.75	82.85	67.77	61.84	72.72	5.93	
NTPC-TELANGANA-STPS STAGE-1	800		18.60	1.01	0.08	0.01	0.92	

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of September 2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Sep-23	43.974	44.202	0.1243	44.326	1.151	45.476	10.080	10.342
02-Sep-23	37.331	33.479	0.0936	33.573	0.977	34.549	8.993	9.255
03-Sep-23	36.601	32.749	0.0916	32.840	0.958	33.798	8.972	9.234
04-Sep-23	28.320	25.908	0.0704	25.978	0.741	26.719	9.173	9.435
05-Sep-23	27.865	25.453	0.0733	25.526	0.729	26.255	9.161	9.422
06-Sep-23	27.677	25.265	0.0762	25.341	0.724	26.065	9.156	9.418
07-Sep-23	29.644	26.601	0.0969	26.698	0.776	27.474	9.006	9.268
08-Sep-23	27.464	24.754	0.1247	24.879	0.719	25.597	9.059	9.320
09-Sep-23	26.337	23.925	0.1094	24.034	0.689	24.723	9.126	9.387
10-Sep-23	28.164	25.538	0.0726	25.611	0.737	26.348	9.093	9.355
11-Sep-23	28.197	25.766	0.0686	25.835	0.738	26.572	9.162	9.424
12-Sep-23	28.209	25.739	0.0686	25.807	0.738	26.545	9.149	9.410
13-Sep-23	27.148	24.946	0.0888	25.035	0.710	25.745	9.221	9.483
14-Sep-23	23.486	22.233	0.1797	22.413	0.614	23.028	9.543	9.805
15-Sep-23	30.741	27.297	0.1431	27.441	0.804	28.245	8.926	9.188
16-Sep-23	17.472	14.386	0.0460	14.432	0.457	14.889	8.260	8.522
17-Sep-23	19.510	14.561	0.0493	14.610	0.510	15.121	7.489	7.750
18-Sep-23	25.459	19.305	0.0653	19.370	0.666	20.036	7.608	7.870
19-Sep-23	24.299	19.086	0.0612	19.147	0.636	19.783	7.880	8.142
20-Sep-23	35.639	24.458	0.0869	24.545	0.932	25.477	0.000	7.149
21-Sep-23	45.331	32.704	0.1103	32.814	1.186	34.000	7.239	7.500
22-Sep-23	55.686	37.739	0.1360	37.875	1.457	39.332	6.802	7.063
23-Sep-23	51.074	31.425	0.1352	31.560	1.336	32.896	6.179	6.441
24-Sep-23	45.143	29.735	0.1212	29.856	1.181	31.037	6.614	6.875
25-Sep-23	39.121	29.528	0.1070	29.635	1.024	30.658	7.575	7.837
26-Sep-23	40.189	27.193	0.1041	27.297	1.051	28.348	6.792	7.054
27-Sep-23	37.546	29.736	0.0915	29.827	0.982	30.809	7.944	8.206
28-Sep-23	40.619	29.071	0.0987	29.170	1.063	30.233	7.181	7.443
29-Sep-23	36.783	29.129	0.0895	29.219	0.962	30.181	7.944	8.205
30-Sep-23	28.737	23.126	0.0705	23.196	0.752	23.948	8.072	8.334
TOTAL	993.767	805.035	2.854	807.889	26.001	833.890	8.130	8.391

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for September 2023, will be intimated to the Hon'ble APERC later.

DEE/Exchanges

DGM Trading

Com/PP

Com/PP

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of September 2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Sep-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-Sep-23	6.725	6.725	0.0159	0.176	6.5490	6.5332	9.715
03-Sep-23	13.537	10.522	0.0321	0.354	10.1682	10.1361	7.487
04-Sep-23	16.906	14.079	0.0401	0.442	13.6367	13.5965	8.042
05-Sep-23	20.517	15.337	0.0487	0.537	14.8004	14.7517	0.000
06-Sep-23	27.177	17.962	0.0644	0.711	17.2510	17.1867	6.324
07-Sep-23	27.866	14.001	0.0659	0.729	13.2717	13.2058	0.000
08-Sep-23	19.370	8.169	0.0460	0.507	7.6618	7.6158	0.000
09-Sep-23	12.760	5.234	0.0304	0.334	4.9004	4.8701	0.000
10-Sep-23	2.019	0.719	0.0049	0.053	0.6660	0.6611	0.000
11-Sep-23	5.651	3.943	0.0135	0.148	3.7955	3.7820	0.000
12-Sep-23	8.715	6.097	0.0208	0.228	5.8692	5.8484	0.000
13-Sep-23	10.125	8.053	0.0242	0.265	7.7878	7.7636	7.668
14-Sep-23	16.451	12.995	0.0391	0.430	12.5650	12.5259	0.000
15-Sep-23	8.499	6.975	0.0202	0.222	6.7524	6.7322	0.000
16-Sep-23	3.637	1.774	0.0087	0.095	1.6784	1.6697	0.000
17-Sep-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Sep-23	0.216	0.119	0.0006	0.006	0.1134	0.1127	5.208
19-Sep-23	0.769	0.567	0.0018	0.020	0.5468	0.5450	7.083
20-Sep-23	0.496	0.441	0.0012	0.013	0.4279	0.4267	8.610
21-Sep-23	1.322	0.760	0.0031	0.035	0.7250	0.7218	5.460
22-Sep-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Sep-23	0.125	0.054	0.0003	0.003	0.0509	0.0506	4.046
24-Sep-23	0.150	0.030	0.0004	0.004	0.0261	0.0257	1.720
25-Sep-23	0.325	0.215	0.0008	0.009	0.2067	0.2059	6.336
26-Sep-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
27-Sep-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Sep-23	2.078	1.598	0.0049	0.054	1.5432	1.5382	7.401
29-Sep-23	4.323	2.966	0.0103	0.113	2.8527	2.8424	6.576
30-Sep-23	6.357	3.103	0.0151	0.166	2.9365	2.9214	0.000
Total	216.118	142.437	0.513	5.655	136.783	136.269	6.305

DEE/Exchanges

26/10
Dim Trading

26/10
Am/PP

26/10
Am/PP

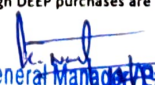
Short term power purchase details by APDISCOM's for September 2023 (Swapping+Bilateral)

September 2023_ TB wise		LOI 536/23, Dt: 13.01.2023	LOI 585/23, Dt: 22.02.2023	LOI 887/23, Dt:31.08.2023	LOI 879/23, Dt:31.08.2023	LOI 876/23, Dt:31.08.2023	LOI 878/23, Dt:31.08.2023	LOI 911/23, Dt:31.08.2023	TOTAL energy export through Swapping* in MU	TOTAL power import through STOA in MU
		APPCPL/Swap power Export In MU	NVVNL/Swap power Export In MU	APL/PTC / purchase power Import in MU	MPL/DB power / purchase power Importing MU	JBTTP/ PTC / purchase power Import in MU	MEL/ PTC / purchase power Import in MU	GITA power / OPG / purchase power Import in MU		
00:00	00:15	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
00:15	00:30	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
00:30	00:45	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
00:45	01:00	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
01:00	01:15	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
01:15	01:30	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
01:30	01:45	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
01:45	02:00	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
02:00	02:15	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
02:15	02:30	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
02:30	02:45	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
02:45	03:00	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
03:00	03:15	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
03:15	03:30	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
03:30	03:45	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
03:45	04:00	0.29	3.51	0.93	0.44	0.28	0.90	0.42	3.80	2.98
04:00	04:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
04:15	04:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
04:30	04:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
04:45	05:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
05:00	05:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
05:15	05:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
05:30	05:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
05:45	06:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
06:00	06:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
06:15	06:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
06:30	06:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
06:45	07:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
07:00	07:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
07:15	07:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
07:30	07:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
07:45	08:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
08:00	08:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
08:15	08:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
08:30	08:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
08:45	09:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
09:00	09:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
09:15	09:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
09:30	09:45	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
09:45	10:00	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.98
10:00	10:15	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.97
10:15	10:30	0.29	0.00	0.93	0.44	0.28	0.90	0.42	0.29	2.97
10:30	10:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
10:45	11:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
11:00	11:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
11:15	11:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
11:30	11:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
11:45	12:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94

Short term power purchase details by APDISCOM's for September 2023 (Swapping+Bilateral)

September 2023 TB wise		LOI 536/23, Dt: 13.01.2023	LOI 585/23, Dt: 22.02.2023	LOI 887/23, Dt:31.08.2023	LOI 879/23, Dt:31.08.2023	LOI 876/23, Dt:31.08.2023	LOI 878/23, Dt:31.08.2023	LOI 911/23, Dt:31.08.2023	TOTAL energy export through Swapping* In MU	TOTAL power import through STOA In MU
		APPCPL/Swap power Export In MU	NVVNL/Swap power Export In MU	APL/PTC / purchase power import In MU	MPL/DB power / purchase power importing MU	JBTPP/ PTC / purchase power import In MU	MEL/ PTC / purchase power import In MU	GITA power / OPG / purchase power import in MU		
12:00	12:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
12:15	12:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
12:30	12:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
12:45	13:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
13:00	13:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
13:15	13:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
13:30	13:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.93
13:45	14:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.93
14:00	14:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
14:15	14:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
14:30	14:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
14:45	15:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
15:00	15:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
15:15	15:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
15:30	15:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
15:45	16:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
16:00	16:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
16:15	16:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
16:30	16:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
16:45	17:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
17:00	17:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
17:15	17:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
17:30	17:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
17:45	18:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
18:00	18:15	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
18:15	18:30	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
18:30	18:45	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
18:45	19:00	0.29	0.00	0.93	0.44	0.28	0.86	0.42	0.29	2.94
19:00	19:15	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.02
19:15	19:30	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.02
19:30	19:45	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.02
19:45	20:00	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.02
20:00	20:15	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
20:15	20:30	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
20:30	20:45	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
20:45	21:00	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
21:00	21:15	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
21:15	21:30	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
21:30	21:45	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
21:45	22:00	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
22:00	22:15	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
22:15	22:30	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
22:30	22:45	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
22:45	23:00	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
23:00	23:15	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
23:15	23:30	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
23:30	23:45	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
23:45	00:00	0.29	0.00	0.93	0.52	0.28	0.86	0.42	0.29	3.01
TOTAL		27.594	56.165	89.589	44.13	27.20	83.92	40.38	83.76	285.21

The details of Swapping power export are at SR periphery as per T&C of LOI. Details of Power import under short term through DEEP purchases are at APDISCOM's periphery.


 Deputy General Manager, Exchange Operations
 O/o. CGM/Power Purchase,
 APPCC/Vidyut Soudha,
 Vijayawada.

Annexure-VI

POC charges for the month of September - 2023

Billing Month	Bill type	MW(including 230.55 MW from Sembcorp)	Amount in Rs
September'23	bill-1	1637.887	49,80,60,053

ANNEXURE-VII

Past Claims details for the month of September-2023

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	NTPC (SR) Ramagundam I & II	-146821575	PAST CLAIMS	O&M wage revisions from 3/16 to 3/19& Ec adj 4/22 to 3/23
2	NTPC (SR) Simhadri Stage 1	21956755	PAST CLAIMS	Wage revision 3/19, incentive peak & off peak 3/23
3	NTPC (SR) Simhadri Stage 2	454945	PAST CLAIMS	Incentive peak & off peak 3/23, Ec revision 3/23
4	NTPC (SR) Talcher St. II	13698091	PAST CLAIMS	O&M wage revisions from 3/16 to 3/19& Ec adj 4/22 to 3/23
5	NTPC (SR) Ramagundam Stage-III	-4542182	PAST CLAIMS	Energy charges ADJ 4/22 to 3/23
6	NTPC Kudgi Stage 1	-7362869	PAST CLAIMS	EC adj 11/22 to 3/23
7	NTECL Valluru	1256	PAST CLAIMS	excess paid non tariff income
8	NLC TPS I EXP	43772	PAST CLAIMS	RLDC 9/23, Diff in EC 8/23, trading Gain
9	NLC TPS II EXP	-21049	PAST CLAIMS	RLDC 9/23, Diff in EC 8/23
10	NTPC (SR) Ramagundam I & II	-523588	PAST CLAIMS	RLDC 8/23, Ash transportation 8/23
11	NTPC (SR) Simhadri Stage 1	25760664	PAST CLAIMS	RLDC 8/23, Ash transportation 8/23, LPS
12	NTPC (SR) Simhadri Stage 2	14371443	PAST CLAIMS	Ash transportation 8/23, RLDC 8/23, compensation 8/23
13	Talcher 2	6739508	PAST CLAIMS	Ash transportation 8/23 , ED on APC 8/23
14	NTPC (SR) Ramagundam Stage-III	-96311	PAST CLAIMS	EC revision 8/23, Ash transportation 8/23
15	NTPC Kudgi Stage 1	-27388876	PAST CLAIMS	RLDC 8/23, EC revision 5/23
16	NTECL Valluru	3765230	PAST CLAIMS	Posoco 8/23, EC revision 7/23, 8/23, LPS
17	NLC Satge I	1699263	PAST CLAIMS	SRLDC 9/23, surcharge, Diff in EC 8/23
18	NLC Stage II	-145639	PAST CLAIMS	SRLDC 9/23, Diff in EC 8/23
19	NTPL (NLC Tamilnadu Power Ltd Stage-1)	15126	PAST CLAIMS	Diff in REA, SRLDC 9/23
20	NLC NNTPS	-56502	PAST CLAIMS	SRLDC 9/23, Diff in EC 8/23, trading gain
21	SEMBCORP PROJECT-1	47479960	OTHERS	CHANGE IN LAW
22	SEMBCORP PROJECT-2 (350MW)	7676991	OTHERS	LATE PAYMENT SURCHARGE
23	SEMBCORP PROJECT-2 (125MW)	5127668	OTHERS	LATE PAYMENT SURCHARGE
24	NTPC NSM Phase-II, Bundled Power	14290	OTHERS	LATE PAYMENT SURCHARGE
25	NTPC-GREEN ENERGY LIMITED	110582	OTHERS	LATE PAYMENT SURCHARGE
26	NTPC SPD-NPKunta	1669279	OTHERS	LATE PAYMENT SURCHARGE
27	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
28	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
29	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
30	M/s.SECI-ACME 150MW	36493	OTHERS	LATE PAYMENT SURCHARGE
31	M/s.SECI-AZURE 50MW	6453	OTHERS	LATE PAYMENT SURCHARGE
32	M/s.SECI-TATA 100MW	891073	OTHERS	LATE PAYMENT SURCHARGE
		-26847377		

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
3=(1-2)/1 x 100	T&D Loss (%)	10.59

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
3=(1-2)/1 x 100	T&D Loss (%)	10.61

Annexure - IX

DSM DATA (BREAKUP) FY 2023-24 Up to September '23

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	up to 200 MW Energy(MU)	200 to 300 MW Energy(MU)	>300 MW Energy(MU)		Energy(MU)	Charges (in Rs.)	Energy(MU)			
01-04-2023	02-04-2023	0.17	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.144814458
03-04-2023	09-04-2023	-0.17	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.883914507
10-04-2023	16-04-2023	3.67	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.878570494
17-04-2023	23-04-2023	0.01	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.668048324
24-04-2023	30-04-2023	-0.05	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.032021623
APRIL '23		3.64	-72968122.48	0.61	-21187718.62	-8.42	-0.46	2.30	-15913166.79	-0.80	1649625.12	-1.00	-2.55	-6.68	-10.917600596
01-05-2023	07-05-2023	-0.26	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.687020866
08-05-2023	14-05-2023	0.93	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.066109081
15-05-2023	21-05-2023	2.36	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.34	16.66	-16.993205109
22-05-2023	28-05-2023	1.64	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.920417363
MAY '23		4.67	-98760921.22	3.96	-60621198.91	1.90	2.63	8.41	-208133032.90	0.45	-7748801.46	-1.15	-4.19	16.69	-37.666752419
29-05-2023	04-06-2023	-0.57	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.606225874
05-06-2023	11-06-2023	-0.01	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.213014314
12-06-2023	18-06-2023	0.53	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.179572121
19-06-2023	25-06-2023	0.59	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.770218689
26-06-2023	02-07-2023	-0.30	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.456662311
JUNE '23		0.24	-11865915.60	1.90	-29084692.17	-2.91	1.08	11.30	-191731766.78	-2.71	2702453.67	-5.09	-7.87	-4.06	-23.225693309
03-07-2023	09-07-2023	-0.72	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.089543642
10-07-2023	16-07-2023	0.41	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	-0.86	10.25	-9.313960204
17-07-2023	23-07-2023	-0.42	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.797402718
24-07-2023	30-07-2023	-0.04	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.165514863
JULY '23		-0.77	-1811627.42	1.51	-23173405.37	-11.81	-1.55	7.76	-90651024.77	0.47	-8687207.77	0.66	-8.93	-12.66	-12.771615991
31-07-2023	06-08-2023	0.10	-1401579.72	-0.07	-742769.25	-4.57	-0.66	0.21	11236387.48	-0.27	-180100.57	0.01	-0.63	-5.88	0.760073511
07-08-2023	13-08-2023	4.97	-92824247.58	3.38	-42524541.81	2.74	1.61	4.23	-102566770.37	0.22	-2827257.63	0.78	-0.78	17.16	-24.141683647
14-08-2023	20-08-2023	0.40	-10172094.54	0.18	-6108017.21	1.44	0.31	1.00	-37820254.11	-0.60	1679848.04	-0.58	-0.55	1.59	-5.306642194
21-08-2023	27-08-2023	2.21	-44894883.48	1.19	-20424065.03	0.37	1.04	2.79	-71885582.35	0.80	-6728812.52	1.36	-0.65	9.12	-14.459278746
28-08-2023	03-09-2023	5.68	-119369104.34	3.17	-50326963.19	0.54	0.64	3.49	-82862664.28	0.51	-5047089.85	-0.50	-1.41	12.13	-25.844112608
AUGUST '23		13.36	-268661909.67	7.86	-120126356.48	0.53	2.93	11.71	-283898883.63	0.66	-13103412.53	1.08	-4.01	34.12	-68.991643685
04-09-2023	10-09-2023	-0.62	5691091.43	-1.43	9482972.14	-10.67	-2.90	0.28	74843309.88	-2.21	5854870.17	-4.69	-3.00	-25.23	9.533553191
11-09-2023	17-09-2023	-0.70	5734424.29	-1.43	8486843.76	-6.14	-1.19	0.94	25338190.46	-1.08	4082042.71	-1.79	-2.44	-13.85	4.319144073
18-09-2023	24-09-2023	-0.07	-445011.62	0.40	-3200041.91	-3.60	-0.26	0.87	8837598.06	-0.26	621469.90	-1.53	-0.63	-5.09	0.545000923
25-09-2023	01-10-2023	0.65	-7955696.92	-0.06	-1285957.92	-5.64	-1.09	0.41	20788718.88	-0.88	1651941.42	-0.79	-2.59	-10.00	1.285608177
SEPTEMBER '23		-0.74	3024807.18	-2.52	13483816.08	-26.06	-5.44	2.49	129807817.29	-4.44	12210324.20	-8.80	-8.67	-54.17	15.683306364

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - X

FPPCA FORMAT for the month of SEPTEMBER FY 23-24(ALL DISCOMS)																																	
S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS							
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)						Total F=(A+B+C+D+E)						
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				TO (s)	Actual (t)	Variance (u)= (t-s)				
1	Dr. NTPS	1260	586.00	544.95	-41.05	396.60	528.59	131.99	569.23	503.21	-66.02	1324.64	2423.11	1098.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1893.87	2926.32	1032.45	4.78	5.54	The actual availability of APGENCO Stations (except RTPP-I, II & III) has decreased when compared to the approved quantum by 22.25%. However, the total APGENCO stations dispatch is increased by 175.05 MU than the approved dispatch. There is no generation from Dr.NTPS-V as the CoD of the plant is yet to be done. The increase in fixed cost in respect of RTPP-I, II & III is due to increased availabilities than approved by respective Stations. Accordingly, the fixed charges have been admitted duly considering the fixed charges approved in respective MYT orders as directed by Hon'ble APERC. Further, the increase in variable cost is due to increase in fuel cost as claimed by APGENCO and increase in energy dispatch quantum from the plants. An increase of 13.2% is observed in the Energy Dispatch.
2	Dr. NTPS-IV	500	277.00	269.13	-7.87	277.00	252.19	-24.82	240.41	240.68	0.27	872.55	1068.42	195.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1112.96	1309.09	196.14	4.02	5.19	
3	Dr. NTPS-V	800	464.00	0.00	-464.00	464.00	0.00	-464.00	487.20	0.00	-487.20	1429.12	0.00	-1429.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1916.32	0.00	-1916.32	4.13	0.00	
4	RTPP Stage-I	420	186.00	192.46	6.46	67.37	175.70	108.33	183.78	199.85	16.08	260.05	761.00	500.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	443.82	960.85	517.03	6.59	5.47	
5	RTPP Stage-II	420	219.71	253.99	34.28	19.96	225.16	205.20	214.98	224.86	9.87	77.05	975.19	898.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	292.03	1200.05	908.02	14.63	5.33	
6	RTPP Stage-III	210	48.20	109.01	60.81	0.00	97.88	97.88	131.54	141.95	10.41	0.00	423.93	423.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.54	565.88	434.34	0.00	5.78	
7	RTPP Stage-IV	600	300.35	248.53	-51.82	108.79	229.26	120.47	543.21	441.46	-101.75	398.17	916.60	518.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	941.38	1358.07	416.69	8.65	5.92	
8	GENCO THERMAL TOTAL	4210	2081.26	1618.08	-463.18	1333.72	1508.78	175.06	2370.34	1752.01	-618.33	4361.58	6568.25	2206.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6731.92	8320.27	1588.34	5.05	5.51	
9	Srisailem RCPH	770	200.96	-0.23	-201.19	200.96	-0.23	-201.19	193.03	193.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	193.03	0.00	0.96	-851.87	
10	NSRCPH	90	22.24	-0.03	-22.27	22.24	-0.03	-22.27	22.18	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.18	22.18	0.00	1.00	-745.33	
11	NSTPDC PH	50	12.87	-0.09	-12.96	12.86	-0.09	-12.95	41.21	41.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.21	41.22	0.01	3.20	-460.01	
12	Upper Sileru	725	42.43	25.73	-16.70	42.43	25.73	-16.70	209.80	69.45	-140.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.80	69.45	-140.35	4.94	2.70	
13	Lower Sileru		98.60	91.32	-7.28	98.59	91.32	-7.27	0.00	133.11	133.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.11	133.11	0.00	1.46	
14	Donkarayi		9.34	10.03	0.69	9.34	10.03	0.69	0.00	7.23	7.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.23	0.00	0.72	
15	PABM	20	0.83	-0.02	-0.85	0.83	-0.02	-0.85	11.48	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	11.48	0.00	13.84	-513.36	
16	Minihydel(Chettipet)	1	0.33	0.41	0.08	0.33	0.41	0.08	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	1.57	0.00	4.75	3.84	
17	Machkund AP Share	118	26.92	38.06	11.14	26.92	38.06	11.14	56.55	33.55	-23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.55	33.55	-23.00	2.10	0.88	
18	TB Dam AP Share		24.13	19.68	-4.45	24.13	19.68	-4.45	0.00	23.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	0.00	1.17	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	438.65	185.08	-253.57	438.63	184.86	-253.77	535.82	535.83	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.82	535.83	0.01	1.22	2.90	
20	NTPC(SR) Ramagundam I & II	2100	204.61	154.42	-50.19	204.61	139.50	-65.11	124.18	120.12	-4.06	579.05	553.25	-25.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	703.22	673.37	-29.86	3.44	4.83	
21	NTPC(SR) Simhadri Stage-I	1000	296.95	321.93	24.98	296.96	222.47	-74.49	253.98	272.61	18.64	887.91	746.83	-141.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1141.89	1019.44	-122.45	3.85	4.58	
22	NTPC(SR) Simhadri Stage-II	1000	137.73	130.25	-7.48	137.74	79.59	-58.15	179.30	203.20	23.90	378.79	263.76	-115.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	558.09	466.96	-91.13	4.05	5.87	
23	NTPC(SR) Talcher Stage-II	2000	99.10	91.76	-7.34	99.10	86.31	-12.79	73.44	77.72	4.28	173.43	157.00	-16.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.87	234.73	-12.14	2.49	2.72	
24	NTPC(SR) Ramagundam III	500	47.94	47.25	-0.69	47.94	41.14	-6.80	30.99	34.84	3.84	133.27	160.83	27.56	0.00	0.38	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	164.26	196.05	31.78	3.43	4.76	
25	NTPC Kudgi Stage-I	2400	0.00	108.80	108.80	0.00	54.38	54.38	0.00	197.84	197.84	0.00	279.68	279.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	477.52	477.52	0.00	8.78		
26	NTPC-TELANGANA-STPS STAGE-1	800	0.00	1.01	1.01	0.00	0.08	0.08	0.00	0.01	0.01	0.00	0.31	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.32	0.00	3.75		
27	NTECL Valluru	1500	0.00	35.22	35.22	0.00	31.22	31.22	0.00	62.76	62.76	0.00	124.86	124.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.62	187.62	0.00	6.01		
28	NLC Stage-I	630	21.99	10.51	-11.48	21.98	11.37	-10.61	16.45	10.00	-6.45	58.25	36.46	-21.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	74.70	46.47	-28.23	3.40	4.09	
29	NLC Stage-II	840	56.90	15.48	-41.42	56.90	16.39	-40.51	35.18	14.73	-20.45	150.79	52.53	-98.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	185.96	67.26	-118.70	3.27	4.10	
30	NPC(MAPS)	440	4.16	4.36	0.20	4.16	4.36	0.20	0.00	0.00	0.00	10.77	-2.00	-12.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.77	-2.00	-12.78	2.59	-0.46	
31	NPC(KAIGA unit I,II,III,IV)	880	52.76	76.92	24.16	52.76	76.92	24.16	0.00	0.00	0.00	179.91	269.28	89.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	179.91	269.28	89.37	3.41	3.50	
32	NTPC(NLC TamilNadu)	1000	0.00	67.77	67.77	0.00	61.84	61.84	0.00	106.98	106.98	0.00	206.92	206.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	313.90	313.90	0.00	5.08		
33	NLC NNTPS	1000	0.00	17.46	17.46																												

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Cost Components (Rs.Millions)																								Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			Availability (MU)			Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)			
39	NCE- Others	153	35.61	21.13	-14.48	35.61	21.13	-14.48	8.88	6.03	-2.85	180.90	110.12	-70.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	189.78	116.15	-73.63	5.33	5.50	Actual energy disptch is increased than approved by 8%. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them and whatever they generate is absorbed.
40	NCE Solar	2466	370.05	384.56	14.51	370.05	384.56	14.51	0.00	0.00	0.00	1561.61	1605.87	44.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.31	11.31	1561.61	1617.17	55.56	4.22	4.21	
41	NCE WIND	3688	852.34	938.71	86.37	852.35	938.71	86.36	0.00	0.00	0.00	3946.38	4448.69	502.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3946.38	4448.69	502.31	4.63	4.74		
42	JNNSM PH 1 SOLAR	39	2.71	3.78	1.07	2.71	3.78	1.07	0.00	0.00	0.00	29.16	40.21	11.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.16	40.21	11.05	10.76	10.63		
43	JNNSM PH 2 SOLAR	1250	227.41	260.14	32.73	227.41	260.14	32.73	0.00	0.00	0.00	998.33	1158.41	160.08	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	998.33	1158.42	160.09	4.39	4.45		
44	NCE TOTAL	7596	1488.12	1608.33	120.21	1488.13	1608.33	120.20	8.88	6.03	-2.85	6716.38	7363.30	646.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.32	11.32	6725.26	7380.65	655.38	4.52	4.59	The actual availabilities of APPDCL Stage-I, APPDCL Stage-II are fallen short than the approved by 35.53% and 93.53% respectively. The dispatch from these plants also reduced by 690.23 MU as compared to approved energy dispatch. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas.The bill pertaining to energy received from TSNPDCL for supply to certain areas (merged Mandals) in APEPDCL is yet to be received.
45	APPDCL Stage-I	1600	668.99	431.28	-237.71	668.99	429.18	-239.81	1024.06	487.21	-536.84	2100.63	1598.43	-502.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3124.69	2085.64	-1039.04	4.67	4.86	
46	APPDCL Stage-II	800	477.48	30.89	-446.59	477.47	27.04	-450.43	690.92	46.25	-644.67	1499.26	100.72	-1398.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2190.17	146.97	-2043.21	4.59	5.43		
47	Godavari Gas Power Plant	216	44.55	-0.39	-44.94	44.56	-0.39	-44.95	18.27	29.04	10.77	200.52	0.00	-200.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	218.79	29.04	-189.75	4.91	-74.98		
48	TS NPDCCL (TSPCC)		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
49	JOINT SECTOR TOTAL	2616	1191.02	461.78	-729.24	1191.02	455.83	-735.19	1733.24	562.51	-1170.74	3800.40	1699.14	-2101.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5533.65	2261.65	-3272.00	4.65	4.96	In respect of IPPs the actual dispatch is increased by 8% than approved quantum. VC is increased by 51 paise/unit.	
50	Thermal Powertech Corporation (SEIL P1)	231	142.67	154.54	11.87	142.68	147.72	5.04	224.55	218.42	-6.13	319.60	362.36	42.76	0.00	3.36	3.36	0.00	0.00	0.00	0.00	47.48	47.48	544.15	631.62	87.47	3.81		4.28
51	SEIL P 2	625	375.03	378.00	2.97	375.03	378.00	2.97	599.07	539.30	-59.77	813.82	1287.72	473.90	0.00	30.01	30.01	0.00	0.00	0.00	0.00	12.80	12.80	1412.88	1869.83	456.95	3.77		4.95
52	HNPCL	1040	428.36	593.81	165.45	428.36	500.95	72.59	786.67	860.36	73.70	1203.69	1407.67	203.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1990.36	2268.03	277.68	4.65	4.53		
53	IPPs TOTAL	1896	946.06	1126.36	180.30	946.07	1026.67	80.60	1610.28	1618.08	7.80	2337.11	3057.75	720.64	0.00	33.37	33.37	0.00	0.00	0.00	0.00	60.28	60.28	3947.39	4769.48	822.09	4.17		4.65
54	UI CHARGES				0.00	-54.17	-54.17	0.00	156.83	156.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.83	156.83	0.00	-2.89	UI charges are incurred to the extent of Rs.15.68 Crs during this month.	
55	Short term purchases				0.00	1280.65	1280.65	0.00	288.59	288.59	0.00	10674.51	10674.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10963.10	10963.10	0.00	8.56	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of Thermal Generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/under draw from the grid. Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/bidding portal in order to ensure 24x7 power for all at low prices. DISCOMs procured a quantum of 1280.64MU in Short Term at a cost of Rs 8.56 per Unit including all charges. When surplus power is available in the grid during certain time blocks due to sudden variations in grid demand, or lean Demand periods and peak Wind season, the power is sold through exchanges in situations where backing down of thermal power option is not viable or when market prices are higher. In the Swapping front 83.759 MU was returned to other entities.	
56	Short term Sales				0.00	-216.12	-216.12	0.00	0.00	0.00	0.00	-1362.69	-1362.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-1362.69	-1362.69	0.00	6.31		
57	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
58	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
59	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
60	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
61	Swapping power to be returned				-163.40	-83.76	79.64	0.00	0.00	0.00	-705.89	-454.81	251.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-705.89	-454.81	251.08	4.32	5.43		
62	TOTAL OTHERS	0			-163.40	926.60	1090.00	0.00	445.43	445.43	-705.89	8857.01	9562.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-705.89	9302.43	10008.32	4.32	10.04		
63	TRANSMISSION COST				0.00	0.00	0.00	2830.69	2830.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2830.69	2830.69	0.00	0.00	0.00		
64	SLDC COST				0.00	0.00	0.00	63.31	51.15	-12.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.31	51.15	-12.16	0.00	0.00		
65	PGCIL				0.00	0.00	0.00	1250.00	596.35	-653.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1250.00	596.35	-653.65	0.00	0.00		
66	ULDC COST				0.00	0.00	0.00	2.64	3.21	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	3.21	0.57	0.00	0.00		
67	TOTAL TRANSMISSION & ULDC CHARGES	0			0.00	0.00	0.00	4146.64	3481.39	-665.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4146.64	3481.39	-665.25	0.00	0.00	Total Transmission & ULDC Cost incurred is lesser than the approved by Rs 66.52 Crs in this month.	
68	TOTAL COST				6184.02	6578.32	394.30	11148.58	9597.41	-1551.17	19142.58	30537.49	11394.91	0.00	33.75	33.75	0.00	0.00	0.00	0.00	0.00	71.61	71.61	30291.15	40240.25	9949.10	4.90		6.12
69	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed				0.00	0.00	0.00	0.00	-98.45	-61.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-98.45	-98.45	0.00	0.00	In this month, Past claims/refunds, if any, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around (-) Rs 9.84 Crs.	
70	POWER PURCHASE FOR THE MONTH		7094.95	6106.58	-988.37	6184.02	6578.32	394.30	11148.58	9498.95	-1612.27	19142.58	30537.49	11394.91	0.00	33.75	33.75	0.00	0.00	0.00	0.00	71.61	71.61	30291.15	40141.80	9850.64	4.90	6.10	The overall per unit cost increase is around Rs 1.20/Unit when compared to the approved rate.

Annexure - XI**Actual draws 2023-24****(in MU)**

MONTH	SP	EP	CP	TOTAL
APRIL	2661.19	2582.40	1445.89	6689.47
MAY	2461.27	2607.35	1500.71	6569.33
JUNE	2548.83	2721.67	1531.77	6802.27
JULY	2372.10	2394.50	1276.63	6043.23
AUGUST	2896.06	2502.95	1490.78	6889.79
SEPTEMBER	2378.84	2497.89	1393.50	6270.23
Total	15318.29	15306.76	8639.27	39264.32