

S.No.	Generating station/ Stage/Source	Cost Components (Rs.Millions)																		10	
		Energy (MU)			Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
57	Purchase from SPDCL	0.0000		0.0000			0.0000		0.0000			0.0000			0.0000		0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000			0.0000		0.0000			0.0000			0.0000		0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000			0.0000		0.0000			0.0000			0.0000		0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power to be returned	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000			0.0000			0.0000		0.0000	0.0000	0.0000	0.00	0.00
61	TOTAL OTHERS	62.9600	348.2431	285.2831	0.0000	145.2596	145.2596	334.3176	2830.4073	2496.0897	0	0.0000	0.0000	0	2.4172	2.4172	334.3176	2978.0842	2643.7666	5.31	8.55
62	TRANSMISSION COST	0.0000	0.0000	0.0000	680.9000	577.0792	-103.8208	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	680.9000	577.0792	-103.8208	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	14.7750	28.2400	13.4650	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.7750	28.2400	13.4650	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	291.7500	259.2843	-32.4657	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	291.7500	259.2843	-32.4657	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6167	0.7145	0.0979	0.0000	0.0000	0.0000	1.1855	1.1855	0.0000	0.0000	0.0000	0.0000	0.6167	1.9001	1.2834	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	988.0417	865.3179	-122.7237	0.0000	0.0000	0.0000	0	1.1855	1.1855	0	0.0000	0.0000	988.0417	866.5035	-121.5382	0.00	0.00
67	TOTAL COST	1487.3300	1626.5264	139.1964	2622.2917	2357.0584	-265.2333	4598.5996	7495.6678	2897.0682	0	1.1855	1.1855	0	593.0214	593.0214	7220.8913	10446.9331	3226.0418	4.85	6.42
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which PPPCA is being filed	0.0000		0.0000		29.0417	29.0417		16.5663	16.5663			0.0000			0.0000	0.0000	45.6081	45.6081	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1487.3300	1626.5264	139.1964	2622.2917	2386.1001	-236.1915	4598.5996	7512.2341	2913.6345	0	1.1855	1.1855	0	593.0214	593.0214	7220.8913	10492.5412	3271.6499	4.85	6.45

ENDT.NO CGM(FINANCE)/GM/SAO/AO/JAO/MIS/D.NO. 723 /2023 DT. 24/11/2023

P. Siva
Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.

ANNEXURE-III
Category-wise Sales for the month of October-2023

S.No	Category	Approved	Actuals
A	LT		
1	Domestic	482.24	490.91
2	Commerical & Others	96.70	102.17
3	Industry	40.57	38.13
4	Institutional	27.59	28.97
5	Agriculture & Related	333.98	435.01
	Metered	102.73	96.28
	Unmetered	231.25	338.73
	Total	981.09	1095.19
B	HT		
1	Domestic	1.33	1.76
2	Commerical & Others	46.20	47.66
3	Industry	233.41	265.75
4	Institutional	52.12	54.94
5	Agriculture & Related	12.44	9.07
	Total	345.49	379.19
	Grand Total	1326.58	1474.38

Annexure - IV

Availabilities, Backing down & PLF of each source for the month of October FY 2023-24

Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilities communicated by APSLDC	Availability in MU	Despatch MU	PLF %	Backing down MU	Remarks
Dr. NTPPS	1260	9	70.82	604.14	587.17	68.83	16.97	
Dr. NTPPS-IV	500	7.5	82.35	283.37	277.64	80.69	5.73	
RTPP Stage-I	420	9	56.47	160.58	156.03	54.87	4.54	
RTPP Stage-II	420	9	90.25	256.63	242.35	85.23	14.28	
RTPP Stage-III	210	9	81.05	115.24	108.08	76.02	7.16	
RTPP Stage-IV	600	5.75	62.73	263.93	257.64	61.24	6.29	
Srisailem RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.21	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
NSTPDC PH	50	1	TO BE TAKEN SAME AS DESPATCH		-0.09	-	-	
Upper Sileru	240	1	100	176.77	17.98	10.17	-	
Lower Sileru	460	1	99.19	336.07	104.35	30.80	-	
Donkarayi	25	1	100	18.41	11.97	-	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.45	61.52	0.28	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		43.54	98.51	0.00	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		19.09	-	-	
APPDCL Stage-I	1600	6.5	49.98	556.29	554.78	49.84	1.51	
APPDCL Stage-II	800	5.75	25.85	145.01	134.38	23.95	10.64	
HNPCL	1040	5.75	85.08	620.46	586.87	80.47	33.59	
Thermal Powertech Corporation (SEIL P1)	230.55	5	84.77	145.41	143.20	83.48	2.21	
SEIL P 2	625	5	TO BE TAKEN SAME AS DESPATCH		385.07	87.17	0.00	
NTPC(SR) Ramagundam I & II	277.893	7.04	70.80	129.14	119.60	62.23	9.54	
NTPC(SR) Ramagundam III	69.67	6.25	100.01	46.25	43.97	90.48	2.28	
NTPC(SR) Talcher Stage-II	173.76	6.25	99.71	122.57	123.94	102.26	-	
NTPC(SR) Simhadri Stage-I	461.1	5.75	93.17	300.86	278.18	86.03	22.68	
NTPC(SR) Simhadri Stage-II	207.08	5.75	84.60	124.81	100.78	69.41	24.03	
NTPC Kudgi Stage-I	209.496	6.25	91.28	125.69	80.75	55.26	44.94	
NTECL Valluru	87.165	6.69	62.73	37.36	36.29	59.98	1.07	
NLC Stage-I	46.5381	10	39.74	11.48	12.26	39.33	-	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement
NLC Stage-II	85.47	10	43.00	23.25	24.29	42.43	-	
NLC TPS- I Expn.	2.289	8.5	61.91	0.94	0.94	60.23	-	
NLC TPS- II Expn.	2.68	10	46.86	0.84	0.82	45.75	0.02	
NLC NTPS	52.68	6.25	81.50	27.98	29.86	81.27	-	
NTPL(NLC TamilNadu)	125.32	5.75	94.13	80.29	78.39	89.21	1.90	
NTPC-TELANGANA-STPS STAGE-1	800		92.11	5.17	5.19	0.87	-	

ANNEXURE - V

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of October 2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Oct-23	1.381	0.491	0.0034	0.036	0.4550	0.4516	0.000
02-Oct-23	1.303	0.523	0.0032	0.034	0.4885	0.4853	3.725
03-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Oct-23	0.104	0.048	0.0002	0.003	0.0455	0.0453	4.343
05-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
06-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
07-Oct-23	1.175	0.768	0.0028	0.031	0.7373	0.7345	6.251
08-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
10-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Oct-23	0.725	0.725	0.0017	0.019	0.7060	0.7043	9.715
13-Oct-23	14.806	14.262	0.0350	0.387	13.8747	13.8396	9.347
14-Oct-23	5.001	4.164	0.0118	0.131	4.0328	4.0210	8.040
15-Oct-23	3.025	2.479	0.0071	0.079	2.4001	2.3929	7.911
16-Oct-23	4.369	3.121	0.0103	0.114	3.0069	2.9965	0.000
17-Oct-23	0.051	0.051	0.0001	0.001	0.0499	0.0498	9.715
18-Oct-23	1.813	1.406	0.0043	0.047	1.3589	1.3546	7.473
19-Oct-23	1.982	1.542	0.0047	0.052	1.4901	1.4854	7.495
20-Oct-23	13.471	9.093	0.0319	0.352	8.7408	8.7089	6.465
21-Oct-23	1.982	1.642	0.0048	0.052	1.5904	1.5856	8.000
22-Oct-23	0.721	0.361	0.0018	0.019	0.3423	0.3405	4.724
23-Oct-23	1.278	0.767	0.0031	0.033	0.7331	0.7300	5.710
24-Oct-23	0.258	0.118	0.0006	0.007	0.1108	0.1102	4.272
25-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
26-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
27-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
29-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
30-Oct-23	0.473	0.308	0.0011	0.012	0.2952	0.2941	6.212
31-Oct-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
Total	53.919	41.869	0.128	1.411	40.458	40.330	7.480

The Energy transactions through PUSHp portal for the month of October-2023 are NIL.

Handwritten signature
11/12/2023
DGM / TRADING / APDCE

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of October 2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Oct-23	1.975	0.829	0.0225	0.851	0.052	0.903	4.310	4.571
02-Oct-23	4.775	2.120	0.0115	2.131	0.125	2.256	4.463	4.725
03-Oct-23	8.809	5.779	0.0210	5.800	0.230	6.031	6.585	6.846
04-Oct-23	24.018	15.185	0.0930	15.278	0.628	15.906	6.361	6.622
05-Oct-23	45.563	32.226	0.4638	32.690	1.192	33.882	7.175	7.436
06-Oct-23	49.125	37.220	0.5559	37.776	1.285	39.062	7.690	7.951
07-Oct-23	50.856	42.886	0.6499	43.536	1.331	44.867	8.561	8.822
08-Oct-23	44.400	36.102	0.6450	36.747	1.162	37.908	8.276	8.538
09-Oct-23	51.668	46.049	0.2833	46.332	1.352	47.684	8.967	9.229
10-Oct-23	34.739	31.630	-0.0179	31.612	0.909	32.521	9.100	9.361
11-Oct-23	46.788	44.611	-0.0971	44.514	1.224	45.738	9.514	9.776
12-Oct-23	37.477	34.933	-0.2748	34.658	0.981	35.639	9.248	9.510
13-Oct-23	49.173	46.996	-0.0647	46.931	1.287	48.217	9.544	9.806
14-Oct-23	32.335	29.659	-0.3519	29.307	0.846	30.153	9.063	9.325
15-Oct-23	38.040	31.994	-0.2353	31.758	0.995	32.754	8.349	8.610
16-Oct-23	48.016	45.533	-0.1507	45.382	1.256	46.638	9.451	9.713
17-Oct-23	46.929	44.420	0.1178	44.538	1.228	45.765	9.490	9.752
18-Oct-23	51.294	45.097	0.2659	45.363	1.342	46.705	8.844	9.105
19-Oct-23	48.377	41.708	0.3433	42.052	1.266	43.317	8.693	8.954
20-Oct-23	58.338	49.387	0.3199	49.707	1.526	51.233	0.000	8.782
21-Oct-23	42.163	35.050	-0.0082	35.042	1.103	36.145	8.311	8.573
22-Oct-23	35.888	30.402	-0.4026	29.999	0.939	30.938	8.359	8.621
23-Oct-23	17.416	12.282	-0.0286	12.253	0.456	12.709	7.036	7.297
24-Oct-23	16.867	12.075	-0.1040	11.971	0.441	12.412	7.097	7.359
25-Oct-23	18.649	13.190	-0.0995	13.091	0.488	13.579	7.020	7.281
26-Oct-23	18.960	13.272	-0.0968	13.176	0.496	13.672	6.949	7.211
27-Oct-23	21.321	14.597	-0.0927	14.504	0.558	15.062	6.803	7.064
28-Oct-23	23.496	15.719	-0.0657	15.654	0.615	16.268	6.662	6.924
29-Oct-23	18.792	12.826	-0.0994	12.727	0.492	13.219	6.773	7.034
30-Oct-23	18.900	8.586	0.0448	8.631	0.494	9.126	4.567	4.829
31-Oct-23	16.630	8.484	0.0394	8.523	0.435	8.958	5.125	5.387
TOTAL	1021.775	840.846	1.687	842.533	26.734	869.267	8.246	8.507

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for October 2023, will be intimated to the Hon'ble APERC later.

h. n. s.
11/12/2023
DGM/Trading/APERC.

Short term power purchase details by APDISCOM's for October 2023 (Swapping+Bilateral)

October 2023_ TB wise		<u>LOI 905/23.</u>	<u>LOI 902/23.</u>	<u>LOI 904/23.</u>	<u>LOI 909/23.</u>	<u>LOI 907/23.</u>	<u>LOI 910/23.</u>	TOTAL power import through STOA In MU
		Dt:08.09.2023	Dt:08.09.2023	Dt:08.09.2023	Dt:08.09.2023	Dt:08.09.2023	Dt:08.09.2023	
		NVVNL/JPL purchase power Import in MU	JBTTP/PTC purchase power Import in MU	NVVNL/Simhapuri / purchase power Import In MU	MPL/DB power / purchase power Importing MU	NVVNL/ Jhabua Power Limited / purchase power Import In MU	GITA power / OPG / purchase power Import in MU	
00:00	00:15	1.40	0.35	1.06	0.58	0.26	2.16	5.80
00:15	00:30	1.40	0.35	1.06	0.58	0.26	2.16	5.80
00:30	00:45	1.40	0.35	1.06	0.58	0.26	2.16	5.80
00:45	01:00	1.40	0.35	1.06	0.58	0.26	2.16	5.80
01:00	01:15	1.40	0.35	1.06	0.58	0.26	2.16	5.81
01:15	01:30	1.40	0.35	1.06	0.58	0.26	2.16	5.81
01:30	01:45	1.40	0.35	1.04	0.58	0.27	2.16	5.79
01:45	02:00	1.40	0.35	1.04	0.58	0.27	2.16	5.79
02:00	02:15	1.40	0.35	1.04	0.58	0.27	2.16	5.79
02:15	02:30	1.40	0.35	1.04	0.58	0.27	2.16	5.79
02:30	02:45	1.40	0.35	1.04	0.58	0.27	2.16	5.79
02:45	03:00	1.40	0.35	1.04	0.58	0.27	2.16	5.79
03:00	03:15	1.40	0.35	1.04	0.58	0.27	2.16	5.79
03:15	03:30	1.40	0.35	1.04	0.58	0.27	2.16	5.79
03:30	03:45	1.40	0.35	1.04	0.58	0.27	2.16	5.79
03:45	04:00	1.40	0.35	1.04	0.58	0.27	2.16	5.79
04:00	04:15	1.40	0.35	1.04	0.58	0.27	2.16	5.79
04:15	04:30	1.40	0.35	1.04	0.58	0.27	2.16	5.79
04:30	04:45	1.40	0.35	1.04	0.58	0.27	2.16	5.80
04:45	05:00	1.40	0.35	1.04	0.58	0.27	2.16	5.80
05:00	05:15	1.40	0.35	1.04	0.58	0.27	2.16	5.80
05:15	05:30	1.40	0.35	1.05	0.58	0.27	2.16	5.80
05:30	05:45	1.40	0.35	1.05	0.58	0.27	2.16	5.80
05:45	06:00	1.40	0.35	1.05	0.58	0.27	2.16	5.80
06:00	06:15	1.40	0.35	1.05	0.58	0.27	2.16	5.80
06:15	06:30	1.40	0.35	1.05	0.58	0.27	2.16	5.80
06:30	06:45	1.40	0.35	1.05	0.58	0.27	2.16	5.80
06:45	07:00	1.40	0.35	1.05	0.58	0.27	2.16	5.80
07:00	07:15	1.40	0.35	1.05	0.58	0.27	2.16	5.80
07:15	07:30	1.40	0.35	1.05	0.58	0.27	2.16	5.80
07:30	07:45	1.40	0.35	1.05	0.58	0.27	2.16	5.80
07:45	08:00	1.40	0.35	1.05	0.58	0.27	2.16	5.80
08:00	08:15	1.40	0.34	1.05	0.58	0.28	2.16	5.80
08:15	08:30	1.40	0.34	1.05	0.58	0.28	2.16	5.80
08:30	08:45	1.40	0.34	1.05	0.58	0.28	2.16	5.80
08:45	09:00	1.40	0.34	1.05	0.58	0.28	2.16	5.80
09:00	09:15	1.40	0.34	1.05	0.58	0.28	2.16	5.80
09:15	09:30	1.40	0.34	1.05	0.58	0.28	2.16	5.80
09:30	09:45	1.40	0.34	1.05	0.58	0.29	2.16	5.81
09:45	10:00	1.40	0.34	1.05	0.58	0.29	2.16	5.81
10:00	10:15	1.40	0.34	1.05	0.58	0.29	2.16	5.81
10:15	10:30	1.40	0.34	1.05	0.58	0.29	2.16	5.81
10:30	10:45	1.40	0.34	1.05	0.58	0.29	2.16	5.81
10:45	11:00	1.40	0.34	1.05	0.58	0.29	2.16	5.81
11:00	11:15	1.40	0.34	1.05	0.58	0.29	2.16	5.81
11:15	11:30	1.40	0.34	1.05	0.58	0.29	2.16	5.81
11:30	11:45	1.40	0.34	1.05	0.58	0.29	2.16	5.81
11:45	12:00	1.40	0.34	1.05	0.58	0.29	2.16	5.81

Short term power purchase details by APDISCOM's for October 2023 (Swapping+Bilateral)

October 2023_ TB wise		LOI 905/23, Dt:08.09.2023	LOI 902/23, Dt:08.09.2023	LOI 904/23, Dt:08.09.2023	LOI 909/23, Dt:08.09.2023	LOI 907/23, Dt:08.09.2023	LOI 910/23, Dt:08.09.2023	TOTAL power Import through STOA in MU
		NVVNL/JPL purchase power Import in MU	JBTTP/PTC purchase power Import in MU	NVVNL/Simhap uri / purchase power Import in MU	MPL/DB power / purchase power Importing MU	NVVNL/ Jhabua Power Limited / purchase power Import in MU	GITA power / OPG / purchase power Import in MU	
12:00	12:15	1.40	0.34	1.05	0.58	0.29	2.16	5.81
12:15	12:30	1.40	0.34	1.05	0.58	0.29	2.16	5.81
12:30	12:45	1.40	0.34	1.05	0.58	0.29	2.16	5.81
12:45	13:00	1.40	0.34	1.05	0.58	0.29	2.16	5.81
13:00	13:15	1.40	0.34	1.05	0.58	0.28	2.16	5.80
13:15	13:30	1.40	0.34	1.05	0.58	0.28	2.16	5.80
13:30	13:45	1.40	0.34	1.05	0.56	0.28	2.16	5.79
13:45	14:00	1.40	0.34	1.05	0.56	0.28	2.16	5.79
14:00	14:15	1.40	0.34	1.05	0.56	0.28	2.16	5.79
14:15	14:30	1.40	0.34	1.05	0.56	0.28	2.16	5.79
14:30	14:45	1.40	0.34	1.05	0.56	0.28	2.16	5.79
14:45	15:00	1.40	0.34	1.05	0.56	0.29	2.16	5.79
15:00	15:15	1.40	0.34	1.05	0.56	0.29	2.16	5.79
15:15	15:30	1.40	0.34	1.05	0.56	0.29	2.16	5.79
15:30	15:45	1.40	0.34	1.05	0.56	0.29	2.16	5.79
15:45	16:00	1.40	0.34	1.05	0.56	0.29	2.16	5.79
16:00	16:15	1.40	0.34	1.05	0.56	0.29	2.16	5.79
16:15	16:30	1.40	0.34	1.05	0.56	0.29	2.16	5.79
16:30	16:45	1.40	0.34	1.05	0.56	0.29	2.14	5.78
16:45	17:00	1.40	0.34	1.05	0.56	0.29	2.14	5.78
17:00	17:15	1.40	0.34	1.05	0.56	0.29	2.14	5.78
17:15	17:30	1.40	0.34	1.05	0.56	0.29	2.14	5.78
17:30	17:45	1.40	0.34	1.05	0.56	0.29	2.14	5.78
17:45	18:00	1.40	0.34	1.05	0.56	0.29	2.14	5.78
18:00	18:15	1.40	0.34	1.04	0.56	0.29	2.14	5.78
18:15	18:30	1.40	0.34	1.04	0.56	0.29	2.14	5.78
18:30	18:45	1.40	0.35	1.04	0.56	0.29	2.14	5.78
18:45	19:00	1.40	0.35	1.04	0.56	0.29	2.14	5.78
19:00	19:15	1.40	0.35	1.04	0.56	0.29	2.14	5.78
19:15	19:30	1.40	0.35	1.04	0.56	0.29	2.14	5.78
19:30	19:45	1.40	0.35	1.04	0.56	0.29	2.14	5.78
19:45	20:00	1.40	0.35	1.04	0.56	0.29	2.14	5.78
20:00	20:15	1.40	0.35	1.04	0.56	0.29	2.14	5.78
20:15	20:30	1.40	0.35	1.04	0.56	0.29	2.14	5.78
20:30	20:45	1.40	0.35	1.04	0.56	0.29	2.14	5.78
20:45	21:00	1.40	0.35	1.04	0.56	0.29	2.14	5.78
21:00	21:15	1.40	0.35	1.06	0.56	0.29	2.14	5.80
21:15	21:30	1.40	0.35	1.06	0.56	0.29	2.14	5.80
21:30	21:45	1.40	0.35	1.06	0.56	0.30	2.14	5.80
21:45	22:00	1.40	0.35	1.06	0.56	0.30	2.14	5.80
22:00	22:15	1.40	0.35	1.06	0.56	0.30	2.14	5.80
22:15	22:30	1.40	0.35	1.06	0.56	0.30	2.14	5.80
22:30	22:45	1.40	0.35	1.05	0.56	0.30	2.14	5.80
22:45	23:00	1.40	0.35	1.05	0.56	0.30	2.14	5.80
23:00	23:15	1.40	0.35	1.05	0.56	0.30	2.14	5.80
23:15	23:30	1.40	0.35	1.05	0.56	0.30	2.14	5.80
23:30	23:45	1.40	0.35	1.05	0.56	0.30	2.14	5.80
23:45	00:00	1.40	0.35	1.05	0.56	0.30	2.14	5.80
TOTAL		134.25	33.22	100.48	54.78	27.09	206.63	556.45

The details of Swapping power export are at SR periphery as per T&C of LoI. Details of Power import under short term through DEEP purchases are at APDISCOM's periphery. Swapping power transaction Nil


Deputy General Manager/Exchange Operations
O/o. CGM/Power Purchase,
APPCC/Vidyut Soudha,
Vijayawada.

Annexure-VI**POC charges for the month of October- 2023**

Billing Month	Bill type	MW(including 230.55 MW from Sembcorp)	Amount in Rs
Oct-23	Bill 1	1640.062	774457215
Oct-23	Bill 2		375723177

ANNEXURE-VII**Past Claims details for the month of October-2023**

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	Dr.NTTPS	898417950	OTHERS	LATE PAYMENT SURCHARGE
2	Dr.NTTPS-IV	398117522	OTHERS	LATE PAYMENT SURCHARGE
3	RTPP Stage-I	239692015	OTHERS	LATE PAYMENT SURCHARGE
4	RTPP Stage-II	364911129	OTHERS	LATE PAYMENT SURCHARGE
5	RTPP Stage-III	175066196	OTHERS	LATE PAYMENT SURCHARGE
6	RTPP Stage-IV	423795188	OTHERS	LATE PAYMENT SURCHARGE
7	TS NPDC (TSPCC)	30210212	PASTCLAIMS	ENERGY BILL FOR 8-23 TO 9-23
8	NTPC (SR) Ramagundam I & II	12869936	PASTCLAIMS	provisional order issued 19-24 & wage revision intallment vide petetion no
9	NTPC (SR) Simhadri Stage 1	4475757	PASTCLAIMS	RLDC rev from 4/22 to 3/23
10	NTPC (SR) Simhadri Stage 2	-61119	PASTCLAIMS	RLDC rev from 4/22 to 3/23
11	NTPC (SR) Talcher St. II	7081609	PASTCLAIMS	RLDC rev from 4/22 to 3/23
12	NTPC (SR) Ramagundam Stage-III	-21332	PASTCLAIMS	RLDC rev from 4/22 to 3/23
13	NTPC Kudgi Stage 1	-75403	PASTCLAIMS	RLDC rev from 4/22 to 3/23
14	NTPC (SR) Ramagundam I & II	44292159	PASTCLAIMS	provisional order issued 19-24 vide petetion no 416/GT/2020
15	NTPC (SR) Simhadri Stage 1	26357934	PASTCLAIMS	Ash transportation 9/23 & RLDC
16	NTPC (SR) Simhadri Stage 2	7194916	PASTCLAIMS	Ash transportation 9/23 & RLDC, Compensation 10/23
17	NTPC (SR) Talcher St. II	22210098	PASTCLAIMS	Ash transportation 9/23 & ED on APC
18	NTPC (SR) Ramagundam Stage-III	42501	PASTCLAIMS	RLDC & Filing charges
19	NTPC Kudgi Stage 1	2705294	PASTCLAIMS	RLDC & EC revision from 6/23 to 9/23
20	NTPC-TELANGANA-STPS STAGE-1	4856	PASTCLAIMS	Incentive & RLDC 9/23
21	NTECL Valluru	2431542	PASTCLAIMS	RLDC 9/23& EC revision 8/23, 9/23 & Filing charges 10/23
22	NLC Stage-I	-6495	PASTCLAIMS	posoco truing up 22-23, Diff in EC 9/23, SRLDC
23	NLC Stage-II	-2743	PASTCLAIMS	posoco truing up 22-23, Diff in EC 9/23, SRLDC
24	NLC TPS I EXP	-30916	PASTCLAIMS	posoco truing up 22-23, Diff in EC 9/23, SRLDC, trading margin
25	NLC TPS II EXP	1362	PASTCLAIMS	posoco truing up 22-23, SRLDC
26	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-2306785	PASTCLAIMS	SRLDC, Diff in EC 9/23, diff in REA, trading gain
27	NLC NNTPS	157032	PASTCLAIMS	SRLDC, Diff in EC 9/23, diff in REA, trading gain, posoco truing up 22-23
28	NTPC (SR) Simhadri Stage 1	16362617	OTHERS	LATE PAYMENT SURCHARGE
29	NLC Stage-I	1646369	OTHERS	LATE PAYMENT SURCHARGE
30	SEMBCORP PROJECT-1	45880510	OTHERS	CHANGE IN LAW
31	SEMBCORP PROJECT-1	12264979	OTHERS	LATE PAYMENT SURCHARGE

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
32	SEMBCORP PROJECT-2 (350MW)	6918424	OTHERS	LATE PAYMENT SURCHARGE
33	SEMBCORP PROJECT-2 (150MW)	123404	OTHERS	LATE PAYMENT SURCHARGE
34	SEMBCORP PROJECT-1	-100578	OTHERS	PENALTY
35	SEMBCORP PROJECT-2 (350MW)	-3999000	OTHERS	PENALTY
36	NTPC NVVNL Bundled Power	173569	OTHERS	LATE PAYMENT SURCHARGE
37	NTPC NSM Phase-II, Bundled Power	310529	OTHERS	LATE PAYMENT SURCHARGE
38	NTPC SPD-NPKunta	952957	OTHERS	LATE PAYMENT SURCHARGE
39	PTC-(jaypee,raipur energy,adhunic power,raipur energy)	5838601	OTHERS	LATE PAYMENT SURCHARGE
40	PTC-(jaypee,raipur energy,adhunic power,raipur energy)	4758696	OTHERS	COMPENSATION
41	Green Infra Wind Solutions LTD (SEMBCORP)	228424	PASTCLAIMS	Disallowed energy (CUF) for 3/2020 vide note approval No 12/ dt 25/9/2023 by M.C.Sir
42	Amaravathi Textiles P Ltd	42188797	PASTCLAIMS	Excess panels amount from 10/19 to 12/2022 as per Hon'ble APERC Order OP No.112 of 2022 dt.01.02.2023
43	M/s.SECI-ACME 150MW	4170593	OTHERS	CHANGE IN LAW
44	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
45	M/s.SECI-TATA 100MW	3684318	OTHERS	CHANGE IN LAW
46	M/s.SECI-ACME 150MW	52132	OTHERS	LATE PAYMENT SURCHARGE
47	M/s.SECI-AZURE 50MW	9218	OTHERS	LATE PAYMENT SURCHARGE
48	M/s.SECI-TATA 100MW	46054	OTHERS	LATE PAYMENT SURCHARGE
Total		2799778489		

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
3=(1-2)/1 x 100	T&D Loss (%)	10.59

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
3=(1-2)/1 x 100	T&D Loss (%)	10.61

Annexure-IX

DSM DATA (BREAKUP) FY 2023-24

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
						up to 200 MW	200 to 300 MW	>300 MW		Energy(MU)	Charges (in Rs.)				
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Charges (in Rs.)	Energy(MU)			
01-04-2023	02-04-2023	0.17	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.144814458
03-04-2023	09-04-2023	-0.17	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.883914507
10-04-2023	16-04-2023	3.67	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.878570494
17-04-2023	23-04-2023	0.01	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.668048324
24-04-2023	30-04-2023	-0.05	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.032021623
APRIL '23		3.64	-72968122.48	0.61	-21187718.62	-8.42	-0.46	2.30	-15913166.79	-0.80	1649625.12	-1.00	-2.55	-6.68	-10.917600596
01-05-2023	07-05-2023	-0.26	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.687020866
08-05-2023	14-05-2023	0.93	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.066109081
15-05-2023	21-05-2023	2.36	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.34	16.66	-16.993205109
22-05-2023	28-05-2023	1.64	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.920417363
MAY '23		4.67	-98760921.22	3.96	-60621198.91	1.90	2.63	8.41	-208133032.90	0.45	-7748801.46	-1.15	-4.19	16.69	-37.666752419
29-05-2023	04-06-2023	-0.57	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.606225874
05-06-2023	11-06-2023	-0.01	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.213014314
12-06-2023	18-06-2023	0.53	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.179572121
19-06-2023	25-06-2023	0.59	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.770218689
26-06-2023	02-07-2023	-0.30	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.456662311
JUNE '23		0.24	-11865915.60	1.90	-29084692.17	-2.91	1.08	11.30	-191731766.78	-2.71	2702453.67	-5.09	-7.87	-4.06	-23.225693309
03-07-2023	09-07-2023	-0.72	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.089543642
10-07-2023	16-07-2023	0.41	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	-0.86	10.25	-9.313960204
17-07-2023	23-07-2023	-0.42	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.797402718
24-07-2023	30-07-2023	-0.04	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.165514863
JULY '23		-0.77	-1811627.42	1.51	-23173405.37	-11.81	-1.55	7.76	-90651024.77	0.47	-8687207.77	0.66	-8.93	-12.66	-12.771615991
31-07-2023	06-08-2023	0.10	-1401579.72	-0.07	-742769.25	-4.57	-0.66	0.21	11236387.48	-0.27	-180100.57	0.01	-0.63	-5.88	0.760073511
07-08-2023	13-08-2023	4.97	-92824247.58	3.38	-42524541.81	2.74	1.61	4.23	-102566770.37	0.22	-2827257.63	0.78	-0.78	17.16	-24.141683647
14-08-2023	20-08-2023	0.40	-10172094.54	0.18	-6108017.21	1.44	0.31	1.00	-37820254.11	-0.60	1679848.04	-0.58	-0.55	1.59	-5.306642194
21-08-2023	27-08-2023	2.21	-44894883.48	1.19	-20424065.03	0.37	1.04	2.79	-71885582.35	0.80	-6728812.52	1.36	-0.65	9.12	-14.459278746
28-08-2023	03-09-2023	5.68	-119369104.34	3.17	-50326963.19	0.54	0.64	3.49	-82862664.28	0.51	-5047089.85	-0.50	-1.41	12.13	-25.844112608
AUGUST '23		13.36	-268661909.67	7.86	-120126356.48	0.53	2.93	11.71	-283898883.63	0.66	-13103412.53	1.08	-4.01	34.12	-68.991643685
04-09-2023	10-09-2023	-0.62	5691091.43	-1.43	9482972.14	-10.67	-2.90	0.28	74843309.88	-2.21	5854870.17	-4.69	-3.00	-25.23	9.533553191
11-09-2023	17-09-2023	-0.70	5734424.29	-1.43	8486843.76	-6.14	-1.19	0.94	25338190.46	-1.08	4082042.71	-1.79	-2.44	-13.85	4.319144073
18-09-2023	24-09-2023	-0.07	-445011.62	0.40	-3200041.91	-3.60	-0.26	0.87	8837598.06	-0.26	621469.90	-1.53	-0.63	-5.09	0.545000923
25-09-2023	01-10-2023	0.65	-7955696.92	-0.06	-1285957.92	-5.64	-1.09	0.41	20788718.88	-0.88	1651941.42	-0.79	-2.59	-10.00	1.285608177
SEPTEMBER '23		-0.74	3024807.18	-2.52	13483816.08	-26.06	-5.44	2.49	129807817.29	-4.44	12210324.20	-8.80	-8.67	-54.17	15.683306364
02-10-2023	08-10-2023	2.90	-49939618.97	2.98	-35397691.24	3.10	1.49	2.85	-98075372.91	-0.10	-1447914.53	-0.15	-0.50	12.58	-18.51
09-10-2023	15-10-2023	4.22	-83650520.38	1.23	-21338706.91	0.33	0.69	3.12	-69317222.60	0.53	-5206734.94	1.29	-0.73	10.69	-17.98
16-10-2023	22-10-2023	-0.31	-1152152.97	-0.66	5430363.66	-4.96	-0.79	0.34	18845784.43	-0.23	-406143.33	-1.68	-0.84	-9.13	2.22
23-10-2023	29-10-2023	0.48	-9395492.12	0.11	-1300731.30	-4.76	-0.01	0.42	9175048.88	-0.62	1222901.27	-0.42	-0.12	-4.93	-0.04
OCTOBER '23		7.29	-144137784.44	3.66	-52606765.79	-6.29	1.37	6.73	-139371762.19	-0.41	-5837891.54	-0.96	-2.18	9.21	-34.31

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
- 3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - XI				
Actual Draws				
(in MU)				
MONTH	SP	EP	CP	TOTAL
APRIL	2661.19	2582.40	1445.89	6689.47
MAY	2461.27	2607.35	1500.71	6569.33
JUNE	2548.83	2721.67	1531.77	6802.27
JULY	2372.10	2394.50	1276.63	6043.23
AUGUST	2896.06	2502.95	1490.78	6889.79
SEPTEMBER	2497.89	2378.84	1393.50	6270.23
October	2804.56	2594.21	1595.82	6994.59
Total	18241.91	17781.92	10235.09	46258.91