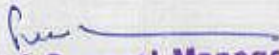




48	<b>JOINT SECTOR TOTAL</b>	201.5800	145.1094	-56.4706	404.5417	194.7222	-209.8194	647.1052	512.1612	-134.9440	0.0000	0.0000	0.0000	1051.6469	706.8834	-344.7635	5.22	4.87
49	Thermal Powertech Corporation (SEIL P1)	33.3000	28.1866	-5.1134	52.4083	49.0784	-3.3299	74.5920	69.3955	-5.1965		8.6563	8.6563	127.0003	127.1302	0.1299	3.81	4.51
50	SEIL P 2	41.8600	57.2601	15.4001	139.8167	115.4531	-24.3636	90.8362	136.4600	45.6238		-2.8029	-2.8029	230.6529	249.1102	18.4574	5.51	4.35
51	HNPCL	125.9200	79.1505	-46.7695	183.6083	117.2948	-66.3135	353.8352	208.5378	-145.2974		0.0000	0.0000	537.4435	325.8327	-211.6109	4.27	4.12
52	<b>IPPs TOTAL</b>	201.0800	164.5973	-36.4827	375.8333	281.8263	-94.0070	519.2634	414.3934	-104.8700	0.0000	5.8534	5.8534	895.0967	702.0731	-193.0236	4.45	4.27
53	UI CHARGES	0.0000	-4.4918	-4.4918	0.0000	0.0000	0.0000	0.0000	-2.6591	-2.6591		0.0000	0.0000	0.0000	-2.6591	-2.6591	0.00	0.59
54	Short term purchases	0.0000	258.7241	258.7241	0.0000	54.8609	54.8609	0.0000	1461.7447	1461.7447		0.1839	0.1839	0.0000	1516.7894	1516.7894	0.00	5.86
55	Short term Sales	0.0000	-0.5343	-0.5343	0.0000	0.0000	0.0000	0.0000	-2.7169	-2.7169		0.0000	0.0000	0.0000	-2.7169	-2.7169	0.00	5.08
56	Purchase from EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power to be returned	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
61	<b>TOTAL OTHERS</b>	0.0000	253.6980	253.6980	0.0000	54.8609	54.8609	0.0000	1456.3686	1456.3686	0.0000	0.1839	0.1839	0.0000	1511.4134	1511.4134	0.00	5.96
62	TRANSMISSION COST	0.0000	0.0000	0.0000	680.9000	524.1000	-156.8000	0.0000	0.0000	0.0000		0.0000	0.0000	680.9000	524.1000	-156.8000	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	14.7750	11.2894	-3.4856	0.0000	0.0000	0.0000		0.0000	0.0000	14.7750	11.2894	-3.4856	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	291.7500	133.2825	-158.4675	0.0000	0.0000	0.0000		0.0000	0.0000	291.7500	133.2825	-158.4675	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.6167	0.9196	0.3029	0.0000	0.0000	0.0000		0.0000	0.0000	0.6167	0.9196	0.3029	0.00	0.00
66	<b>TOTAL TRANSMISSION &amp; ULDC CHARGES</b>	0.0000	0.0000	0.0000	988.0417	669.5916	-318.4501	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	988.0417	669.5916	-318.4501	0.00	0.00
67	<b>TOTAL COST</b>	1198.8200	1390.7686	191.9486	2622.2917	1993.1541	-629.1375	3656.7699	5518.9099	1862.1400	0.0000	684.4500	684.4500	6279.0616	8196.5139	1917.4524	5.24	5.89
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed	0.0000		0.0000		40.8046	40.8046		7.6395	7.6395		0.0000	0.0000	48.4440	48.4440		0.00	0.00
69	<b>POWER PURCHASE FOR THE MONTH</b>	1198.8200	1390.7686	191.9486	2622.2917	2033.9587	-588.3330	3656.7699	5526.5493	1869.7794	0.0000	684.4500	684.4500	6279.0616	8244.9580	1965.8964	5.24	5.93

  
**Chief General Manager**  
**Finance, APPCC,**  
**Vidut Soudha, Vijayawada.**



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total F=(A+B+C+D+E)						
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)									
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)				
44	APPDCL Stage-I	1600	23.34%	167.29	60.52	-106.77	239.02	67.41	-171.61	525.29	213.59	-311.70		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		764.31	281.00	-483.31
45	APPDCL Stage-II	800	23.34%	23.89	84.59	60.70	161.26	125.04	-36.22	75.01	298.57	223.56		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		236.27	423.61	187.34
46	Godavari Gas Power Plant	216	23.34%	10.40	0.00	-10.40	4.27	2.27	-1.99	46.80	0.00	-46.80		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		51.07	2.27	-48.79
47	TS NPDC (TSPCC)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
48	<b>JOINT SECTOR TOTAL</b>	2616	23.34%	<b>201.58</b>	<b>145.11</b>	<b>-56.47</b>	<b>404.54</b>	<b>194.72</b>	<b>-209.82</b>	<b>647.11</b>	<b>512.16</b>	<b>-134.94</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1051.65</b>	<b>706.88</b>	<b>-344.76</b>
49	Thermal Powertech Corporation (SEIL P1)	231	23.34%	33.30	28.19	-5.11	52.41	49.08	-3.33	74.59	69.40	-5.20		0.00	0.00		0.00	0.00		8.66	8.66		0.00	0.00		127.00	127.13	0.13
50	SEIL P 2	625	23.34%	41.86	57.26	15.40	139.82	115.45	-24.36	90.84	136.46	45.62		0.00	0.00		0.00	0.00		-2.80	-2.80		0.00	0.00		230.65	249.11	18.46
51	HNPCL	1040	23.34%	125.92	79.15	-46.77	183.61	117.29	-66.31	353.84	208.54	-145.30		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		537.44	325.83	-211.61
52	<b>IPPs TOTAL</b>	1896	23.34%	<b>201.08</b>	<b>164.60</b>	<b>-36.48</b>	<b>375.83</b>	<b>281.83</b>	<b>-94.01</b>	<b>519.26</b>	<b>414.39</b>	<b>-104.87</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5.85</b>	<b>5.85</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>895.10</b>	<b>702.07</b>	<b>-193.02</b>
53	UI CHARGES			0.00	-4.49	-4.49	0.00	0.00	0.00	0.00	-2.66	-2.66		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	-2.66	-2.66
54	Short term purchases			0.00	258.72	258.72	0.00	54.86	54.86	0.00	1461.74	1461.74		0.00	0.00		0.00	0.00		0.18	0.18		0.00	0.00		0.00	1516.79	1516.79
55	Short term Sales			0.00	-0.53	-0.53	0.00	0.00	0.00	0.00	-2.72	-2.72		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	-2.72	-2.72
56	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
57	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
58	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
59	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
60	Swapping power to be returned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00	0.00
61	<b>TOTAL OTHERS</b>			<b>0.00</b>	<b>253.70</b>	<b>253.70</b>	<b>0.00</b>	<b>54.86</b>	<b>54.86</b>	<b>0.00</b>	<b>1456.37</b>	<b>1456.37</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.18</b>	<b>0.18</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1511.41</b>	<b>1511.41</b>	
62	Transmission Cost			0.00	0.00	0.00	680.90	524.10	-156.80	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		680.90	524.10	-156.80
63	SLDC Cost			0.00	0.00	0.00	14.78	11.29	-3.49	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		14.78	11.29	-3.49
64	PGCIL			0.00	0.00	0.00	291.75	133.28	-158.47	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		291.75	133.28	-158.47
65	ULDC COST			0.00	0.00	0.00	0.62	0.92	0.30	0.00	0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.62	0.92	0.30
66	<b>TOTAL TRANSMISSION &amp; ULDC CHARGES</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>988.04</b>	<b>669.59</b>	<b>-318.45</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>988.04</b>	<b>669.59</b>	<b>-318.45</b>
67	<b>TOTAL COST</b>			<b>1198.82</b>	<b>1390.77</b>	<b>191.95</b>	<b>2622.29</b>	<b>1993.15</b>	<b>-629.14</b>	<b>3656.77</b>	<b>5518.91</b>	<b>1862.14</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>684.45</b>	<b>684.45</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6279.06</b>	<b>8196.51</b>	<b>1917.45</b>
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	40.80	40.80	0.00	7.64	7.64	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00	48.44	48.44
69	<b>POWER PURCHASE FOR THE MONTH</b>			<b>1198.82</b>	<b>1390.77</b>	<b>191.95</b>	<b>2622.29</b>	<b>2033.96</b>	<b>-588.33</b>	<b>3656.77</b>	<b>5526.55</b>	<b>1869.78</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>684.45</b>	<b>684.45</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>6279.06</b>	<b>8244.96</b>	<b>1965.90</b>

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9283
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.2377
Actual loss % for Previous year FY 2022-23	=	10.59%
Approved Loss in %	=	10.61%
Loss % considered (lower of above two rows)	=	10.59%
<b>FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)</b>	=	<b>0.7724</b>

**ANNEXURE-III**  
**Category-wise Sales for the month of November-2023**

<b>S.No</b>	<b>Category</b>	<b>Approved</b>	<b>Actuals</b>
<b>A</b>	<b>LT</b>		
1	Domestic	409.68	402.20
2	Commerical & Others	84.23	91.96
3	Industry	37.43	35.65
4	Institutional	26.98	28.94
5	Agriculture & Related	<b>175.08</b>	<b>320.78</b>
	Metered	82.92	89.57
	Unmetered	92.16	231.21
	<b>Total</b>	<b>733.39</b>	<b>879.54</b>
<b>B</b>	<b>HT</b>		
1	Domestic	1.07	1.44
2	Commerical & Others	40.43	44.37
3	Industry	239.59	256.18
4	Institutional	50.12	52.58
5	Agriculture & Related	9.21	7.59
	<b>Total</b>	<b>340.42</b>	<b>362.16</b>
	<b>Grand Total</b>	<b>1073.81</b>	<b>1241.70</b>

## Annexure - IV

Availabilities, Backing down & PLF of each source for the month of November FY 2023-24								
Name of the Generator	Installed Capacity (AP Share)	Aux. Consumption %	% Availabilities communicated by APSLDC	Availability in MU	Despatch MU	PLF %	Backing down MU	Remarks
Dr. NTPPS	1260	9	74.12	611.90	584.26	70.77	27.63	
Dr. NTPPS-IV	500	7.5	76.88	256.01	236.08	70.89	19.93	
RTPP Stage-I	420	9	54.82	150.86	145.14	52.74	5.72	
RTPP Stage-II	420	9	93.95	258.54	240.01	87.22	18.53	
RTPP Stage-III	210	9	86.8	119.43	110.60	80.38	8.83	
RTPP Stage-IV	600	5.75	70.69	287.82	277.46	68.14	10.37	
Srisaillam RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.20	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
NSTPDC PH	50	1	100	35.64	-0.05	-	-	
Upper Sileru	240	1	100	171.07	33.13	19.37	-	
Lower Sileru	460	1	99.17	325.17	83.13	25.35	-	
Donkarayi	25	1	94.7	16.88	9.10	-	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	1	1	100	0.71	0.26	36.31	0.45	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		42.56	99.51	0.00	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		15.44	-	-	
APPDCL Stage-I	1600	6.5	24.9	268.20	269.32	25.00	-	Despatch>Availability due to the variation in time of readings in JMRs.
APPDCL Stage-II	800	5.75	68.46	371.66	376.47	69.35	-	
HNPCL	1040	5.75	51.05	360.28	352.25	49.91	8.03	
Thermal Powertech Corporation (SEIL P1)	230.55	5	75.57	125.44	125.44	75.57	0.00	
SEIL P 2	625	5	TO BE TAKEN SAME AS DESPATCH		254.83	59.61	0.00	
NTPC(SR) Ramagundam I & II	277.893	7.04	92.93	171.44	154.35	82.98	17.09	
NTPC(SR) Ramagundam III	69.67	6.25	100.01	46.71	42.67	90.74	4.03	
NTPC(SR) Talcher Stage-II	173.76	6.25	100.00	119.16	119.20	101.63	-	
NTPC(SR) Simhadri Stage-I	461.1	5.75	65.59	205.22	203.22	64.95	2.00	
NTPC(SR) Simhadri Stage-II	207.08	5.75	98.61	141.03	139.04	98.95	1.99	
NTPC Kudgi Stage-I	209.496	6.25	83.58	108.99	30.24	21.39	78.75	
NTECL Valluru	87.165	6.69	55.38	31.99	28.27	48.27	3.73	
NLC Stage-I	46.5381	10	43.89	12.27	13.18	43.71	-	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.
NLC Stage-II	85.47	10	35.08	18.35	19.41	35.05	-	
NLC TPS- I Expn.	2.289	8.5	77.64	1.15	1.14	75.73	0.00	
NLC TPS- II Expn.	2.68	10	59.34	1.02	1.02	58.52	0.01	
NLC NTPPS	52.68	6.25	91.91	30.54	32.59	91.64	-	
NTPL(NLC TamilNadu)	125.32	5.75	69.68	57.49	56.44	66.37	1.05	
NTPC-TELANGANA-STPS STAGE-1	800		67.98	3.69	3.57	0.62	0.12	

## Annexure -V

## Short term power purchase details by APDISCOM's for November 2023 (Swapping+Bilateral)

November 2023 TB wise		LOI 930/23, Dt:08.09.2023	LOI 903/23, Dt:08.09.2023	LOI 904/23, Dt:08.09.2023	LOI 908/23, Dt:08.09.2023	LOI 907/23, Dt:08.09.2023	LOI 998/23, Dt:09.11.2023	LOI 999/23, Dt:09.11.2023	LOI 911/23, Dt:08.09.2023	TOTAL power import through STOA In MU
		NBEIL/PTC purchase power Import in MU	NVVNL/SKS Purchase power Import in MU	NVVNL/Simhap uri / purchase power Import in MU	SWPGPL/MPL power / purchase power Importing MU	NVVNL/ Jhabua Power Limited / purchase power Import in MU	Lloyd metals/ SAPL / purchase power Import in MU	HPPC/ SAPL/ purchase power Import in MU	GITA power / OPG / purchase power Import in MU	
00:00	00:15	0.29	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.62
00:15	00:30	0.29	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.62
00:30	00:45	0.29	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.62
00:45	01:00	0.29	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.62
01:00	01:15	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
01:15	01:30	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
01:30	01:45	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
01:45	02:00	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
02:00	02:15	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
02:15	02:30	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
02:30	02:45	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
02:45	03:00	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
03:00	03:15	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
03:15	03:30	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
03:30	03:45	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
03:45	04:00	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
04:00	04:15	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
04:15	04:30	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
04:30	04:45	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
04:45	05:00	0.30	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.63
05:00	05:15	0.31	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.64
05:15	05:30	0.31	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.64
05:30	05:45	0.31	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.64
05:45	06:00	0.31	0.31	1.27	0.59	0.24	0.10	0.03	1.77	4.64
06:00	06:15	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
06:15	06:30	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
06:30	06:45	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
06:45	07:00	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
07:00	07:15	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
07:15	07:30	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
07:30	07:45	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
07:45	08:00	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.62
08:00	08:15	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.61
08:15	08:30	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.61
08:30	08:45	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.61
08:45	09:00	0.31	0.31	1.24	0.59	0.24	0.10	0.03	1.79	4.61
09:00	09:15	0.31	0.31	1.24	0.59	0.24	0.00	0.03	1.79	4.51
09:15	09:30	0.31	0.31	1.24	0.59	0.24	0.00	0.03	1.79	4.51
09:30	09:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
09:45	10:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
10:00	10:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
10:15	10:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
10:30	10:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
10:45	11:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
11:00	11:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
11:15	11:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
11:30	11:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
11:45	12:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
12:00	12:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
12:15	12:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
12:30	12:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
12:45	13:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47

### Short term power purchase details by APDISCOM's for November 2023 (Swapping+Bilateral)

November 2023 TB wise		LOI 930/23 Dt: 08.09.2023	LOI 903/23 Dt: 08.09.2023	LOI 904/23 Dt: 08.09.2023	LOI 908/23 Dt: 08.09.2023	LOI 907/23 Dt: 08.09.2023	LOI 998/23 Dt: 09.11.2023	LOI 999/23 Dt: 09.11.2023	LOI 911/23 Dt: 08.09.2023	TOTAL power import through STOA in MU
		NBEIL/PTC purchase power Import in MU	NVVNL/SKS Purchase power Import in MU	NVVNL/Simhap uri / purchase power Import in MU	SWPGPL/MPL power / purchase power Importing MU	NVVNL/ Jhabua Power Limited / purchase power Import in MU	Lloyd metals/ SAPL / purchase power Import in MU	HPPC/ SAPL / purchase power Import in MU	GITA power / OPG / purchase power Import in MU	
13:00	13:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
13:15	13:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
13:30	13:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
13:45	14:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
14:00	14:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
14:15	14:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
14:30	14:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
14:45	15:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
15:00	15:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
15:15	15:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
15:30	15:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
15:45	16:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
16:00	16:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
16:15	16:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
16:30	16:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
16:45	17:00	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
17:00	17:15	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
17:15	17:30	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
17:30	17:45	0.31	0.31	1.24	0.57	0.24	0.00	0.03	1.77	4.47
17:45	18:00	0.31	0.31	1.24	0.58	0.24	0.00	0.03	1.77	4.47
18:00	18:15	0.31	0.31	1.27	0.58	0.24	0.02	0.03	1.77	4.52
18:15	18:30	0.31	0.31	1.27	0.58	0.24	0.02	0.03	1.77	4.53
18:30	18:45	0.31	0.31	1.27	0.58	0.24	0.02	0.03	1.77	4.53
18:45	19:00	0.31	0.31	1.27	0.58	0.24	0.02	0.03	1.77	4.53
19:00	19:15	0.31	0.31	1.27	0.58	0.24	0.02	0.03	1.77	4.53
19:15	19:30	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
19:30	19:45	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
19:45	20:00	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
20:00	20:15	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
20:15	20:30	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
20:30	20:45	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
20:45	21:00	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
21:00	21:15	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
21:15	21:30	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
21:30	21:45	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
21:45	22:00	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
22:00	22:15	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
22:15	22:30	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
22:30	22:45	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
22:45	23:00	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
23:00	23:15	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
23:15	23:30	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
23:30	23:45	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
23:45	00:00	0.31	0.31	1.27	0.59	0.24	0.02	0.03	1.77	4.54
TOTAL		29.263	30.148	120.396	56.194	22.953	4.098	3.028	170.249	436.33

\* The details submitted are after consideration of ISTS losses, AP State Losses and Downward revision of the approved schedule for November 2023. No swapping energy transactions by APDISCOMs in November 2023.

-cc-  
AEE/trading

Dy. EE/trading

EE/trading

*Handwritten signature*  
21/12/23

*Handwritten signature*  
29/12/23



## Sale from Exchanges ( IEX , PXIL and HPX ) - Monthly report of November-2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Cr.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
02-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
03-Nov-23	0.050	0.023	0.0001	0.001	0.0215	0.0214	4.279
04-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
05-Nov-23	1.172	0.588	0.0028	0.031	0.5577	0.5549	4.737
06-Nov-23	0.018	0.007	0.0000	0.000	0.0068	0.0068	3.847
07-Nov-23	0.001	0.000	0.0000	0.000	0.0003	0.0003	3.628
08-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
09-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
10-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
11-Nov-23	0.349	0.138	0.0008	0.009	0.1290	0.1282	3.674
12-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
14-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
15-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
17-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
18-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
19-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Nov-23	0.202	0.192	0.0005	0.005	0.1868	0.1864	9.234
21-Nov-23	0.100	0.100	0.0002	0.003	0.0974	0.0971	9.715
22-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
24-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
25-Nov-23	0.188	0.093	0.0004	0.005	0.0886	0.0881	4.700
26-Nov-23	0.200	0.071	0.0005	0.005	0.0661	0.0656	3.279
27-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
28-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
29-Nov-23	0.100	0.063	0.0002	0.003	0.0607	0.0604	6.044
30-Nov-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
<b>Total</b>	<b>2.378</b>	<b>1.277</b>	<b>0.006</b>	<b>0.062</b>	<b>1.215</b>	<b>1.209</b>	<b>5.085</b>

The Energy transactions through PUSHp portal for the month of November-2023 are NIL.

*[Signature]*  
DG/Trading / APPCC

*[Signature]*  
CGM/PP / APPCC

*[Signature]*  
Deputy General Manager / Exchange Operations  
O/o. CGM / Power Purchase,  
APPCC/Vidyut Soudha,  
Vijayawada.

**Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of November-2023**

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=(5)/(2)*10	(9)=(7)/(2)*10
01-Nov-23	22.996	13.715	0.4404	14.155	0.602	14.757	6.155	6.417
02-Nov-23	23.146	12.684	0.2242	12.908	0.606	13.513	5.577	5.838
03-Nov-23	11.857	7.446	0.0113	7.457	0.310	7.768	6.290	6.551
04-Nov-23	30.134	16.815	0.4107	17.225	0.788	18.014	5.716	5.978
05-Nov-23	27.297	13.614	0.0255	13.639	0.714	14.353	4.997	5.258
06-Nov-23	30.663	15.363	0.1147	15.477	0.802	16.280	5.048	5.309
07-Nov-23	15.716	8.515	0.0669	8.582	0.411	8.993	5.461	5.722
08-Nov-23	27.651	13.469	0.0894	13.559	0.723	14.282	4.903	5.165
09-Nov-23	22.071	10.666	0.0523	10.719	0.577	11.296	4.856	5.118
10-Nov-23	14.632	6.871	1.1109	7.981	0.383	8.364	5.455	5.716
11-Nov-23	14.793	6.181	0.0351	6.216	0.387	6.603	4.202	4.464
12-Nov-23	10.774	3.371	0.0256	3.397	0.282	3.679	3.153	3.414
13-Nov-23	12.038	3.542	0.0286	3.570	0.315	3.885	2.966	3.228
14-Nov-23	18.698	6.376	0.0443	6.420	0.489	6.910	3.434	3.695
15-Nov-23	33.334	12.212	0.1968	12.409	0.872	13.281	3.723	3.984
16-Nov-23	37.305	15.613	0.3820	15.995	0.976	16.971	4.288	4.549
17-Nov-23	39.970	18.072	0.5559	18.628	1.046	19.674	4.661	4.922
18-Nov-23	41.548	18.033	0.4210	18.454	1.087	19.541	4.442	4.703
19-Nov-23	34.684	12.718	0.3264	13.045	0.907	13.952	3.761	4.023
20-Nov-23	35.617	16.399	0.1802	16.579	0.932	17.511	0.000	4.916
21-Nov-23	33.848	14.381	0.1514	14.532	0.886	15.418	4.293	4.555
22-Nov-23	36.971	16.386	0.3569	16.742	0.967	17.710	4.528	4.790
23-Nov-23	33.224	15.017	0.2043	15.221	0.869	16.090	4.581	4.843
24-Nov-23	17.245	8.401	0.0409	8.442	0.451	8.893	4.895	5.157
25-Nov-23	11.675	5.991	0.0278	6.019	0.305	6.325	5.156	5.417
26-Nov-23	10.250	3.590	0.0244	3.615	0.268	3.883	3.526	3.788
27-Nov-23	18.595	7.024	0.0441	7.068	0.487	7.555	3.801	4.063
28-Nov-23	14.712	5.607	0.0349	5.641	0.385	6.026	3.835	4.096
29-Nov-23	13.170	5.585	0.0313	5.616	0.345	5.961	4.264	4.526
30-Nov-23	17.992	7.194	0.0427	7.237	0.471	7.707	4.022	4.284
<b>TOTAL</b>	<b>712.607</b>	<b>320.850</b>	<b>5.701</b>	<b>326.551</b>	<b>18.645</b>	<b>345.196</b>	<b>4.582</b>	<b>4.844</b>

\* The power purchase cost through exchanges, that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for NOV- 2023, will be intimated to the Hon'ble APERC later.

*Handwritten signature*  
 DGM/Trading/APERC

*Handwritten signature*  
 CGM/PP/APERC

**Annexure-VI**

**POC charges for the month of November- 2023**

<b>Billing Month</b>	<b>Bill type</b>	<b>MW(including 230.55 MW from Sembcorp)</b>	<b>Amount in Rs</b>
November'23	bill-1	1574.264	621753021.3

**ANNEXURE-VII**

**Past Claims details for the month of November-2023**

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	Dr.NTTPS	1045604281	OTHERS	LATE PAYMENT SURCHARGE
2	Dr.NTTPS-IV	410023299	OTHERS	LATE PAYMENT SURCHARGE
3	RTPP Stage-I	282624740	OTHERS	LATE PAYMENT SURCHARGE
4	RTPP Stage-II	455207901	OTHERS	LATE PAYMENT SURCHARGE
5	RTPP Stage-III	223883994	OTHERS	LATE PAYMENT SURCHARGE
6	RTPP Stage-IV	582655786	OTHERS	LATE PAYMENT SURCHARGE
7	NTPC (SR) Ramagundam I & II	49357765	PASTCLAIMS	Wage revision installments & EC revisions from 6/22 to 3/23
8	NTPC (SR) Simhadri Stage 1	4615287	PASTCLAIMS	Wage revision installment
9	NTPC (SR) Talcher St. II	7133756	PASTCLAIMS	Wage revision installment
10	NTPC (SR) Ramagundam Stage-III	7888422	PASTCLAIMS	EC revision 2/23 & 3/23
11	NTPC (SR) Ramagundam I & II	48353352	PASTCLAIMS	EC revision 4/23 to 10/23
12	NTPC (SR) Simhadri Stage 1	-54653085	PASTCLAIMS	EC revision 4/23 to 10/23 & Ash transportation 10/23
13	NTPC (SR) Simhadri Stage 2	30504644	PASTCLAIMS	EC revision 4/23 to 10/23 & Ash transportation 10/23
14	NTPC (SR) Talcher St. II	7604677	PASTCLAIMS	EC revision 4/23 to 10/23 & Ash transportation 10/23, compensation
15	NTPC (SR) Ramagundam Stage-III	11996634	PASTCLAIMS	EC revision 4/23 to 10/23
16	NTPC Kudgi Stage 1	65858864	PASTCLAIMS	EC revision 4/23 to 10/23
17	NTPC-Telangana-stps stage-1	-313745	PASTCLAIMS	RLDC 10/23 & EC revision 10/23
18	NTECL Valluru	55474	PASTCLAIMS	Posoco RLDC 10/23& filing charges
19	NLC Stage-I	455832	PASTCLAIMS	SRLDC ,Diff in EC 10/23,Diff in REA
20	NLC Stage-II	1179952	PASTCLAIMS	SRLDC ,Diff in EC 10/23,Diff in REA
21	NLC TPS I EXP	2956	PASTCLAIMS	SRLDC ,Diff in EC 10/23,Diff in REA
22	NLC TPS II EXP	-2046	PASTCLAIMS	SRLDC ,Diff in EC 10/23,Diff in REA
23	NTPL (NLC Tamilnadu Power Ltd Stage-1)	1435613	PASTCLAIMS	SRLDC , Diff in REA
24	NLC NNTPS	-976239	PASTCLAIMS	SRLDC ,Diff in EC 10/23,Diff in REA
25	NLC Stage-I	1528771	OTHERS	LATE PAYMENT SURCHARGE
26	APPDCL Unit -1	8232691	PASTCLAIMS	5/23 &6/23 DIFFERENTIAL FCA BILL
27	SEMBCORP PROJECT-1	42437573	OTHERS	CHANGE IN LAW
28	SEMBCORP PROJECT-2 (350MW)	15624000	PASTCLAIMS	10/2023 SUPPLIMENTARY BILL
29	SEMBCORP PROJECT-1	-3913839	OTHERS	PENALTY
30	SEMBCORP PROJECT-2 (350MW)	-12473990	OTHERS	PENALTY
31	NTPC NVVNL Bundled Power	295971	OTHERS	LATE PAYMENT SURCHARGE
32	NTPC NSM Phase-II, Bundled Power	4525725	OTHERS	LATE PAYMENT SURCHARGE
33	NTPC-GREEN ENERGY LIMITED	968410	OTHERS	LATE PAYMENT SURCHARGE
34	NTPC SPD-NPKunta	3124252	OTHERS	LATE PAYMENT SURCHARGE
35	MANIKARAN POWER LIMITED	818449	OTHERS	LATE PAYMENT SURCHARGE
36	Waneep	2583653	PASTCLAIMS	10/23 DIFF ENERGY BILL
37	Waneep Solar Pvt Ltd 25MW- Nagar	2292500	PASTCLAIMS	10/23 DIFF ENERGY BILL
38	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
39	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
40	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
41	M/s.SECI-FRV-2 50MW	76461	OTHERS	LATE PAYMENT SURCHARGE
42	M/s.SECI-FRV-1 50MW	13520	OTHERS	LATE PAYMENT SURCHARGE
43	M/s.SECI-AZURE 50MW	67546	OTHERS	LATE PAYMENT SURCHARGE
44	WEIZMANN LTD., PHIII	5265656	PASTCLAIMS	ENERGY BILL FROM 4/2023 TO 8/2023
45	SEMBCORP PROJECT-SRLDC	1097639	PASTCLAIMS	TRUINGUP AND FVRV CHARGES FOR 2020-21 & 2021-22
<b>TOTAL</b>		<b>3261655473</b>		

## ANNEXURE-VIII

### T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
<b>3=(1-2)/1 x 100</b>	<b>T&amp;D Loss (%)</b>	<b>10.59</b>

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
<b>3=(1-2)/1 x 100</b>	<b>T&amp;D Loss (%)</b>	<b>10.61</b>

**Annexure - IX  
DSM DATA (BREAKUP) FY 2023-24**

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfactual and additional)
From	To	Energy (MU)	Charges (in Rs.)	Energy (MU)	Charges (in Rs.)	up to 200	200 to 300 MW	>300 MW		Energy(MU)	Charges (in Rs.)				
01-04-2023	02-04-2023	0.17	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.144814458
03-04-2023	09-04-2023	-0.17	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.883914507
10-04-2023	16-04-2023	3.67	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.878570494
17-04-2023	23-04-2023	0.01	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.668048324
24-04-2023	30-04-2023	-0.05	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.032021623
<b>APRIL '23</b>		<b>3.64</b>	<b>-72968122.48</b>	<b>0.61</b>	<b>-21187718.62</b>	<b>-8.42</b>	<b>-0.46</b>	<b>2.30</b>	<b>-15913166.79</b>	<b>-0.80</b>	<b>1649625.12</b>	<b>-1.00</b>	<b>-2.55</b>	<b>-6.68</b>	<b>-10.917600596</b>
01-05-2023	07-05-2023	-0.26	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.687020866
08-05-2023	14-05-2023	0.93	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.066109081
15-05-2023	21-05-2023	2.36	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.97	16.66	-16.993205109
22-05-2023	28-05-2023	1.64	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.920417363
<b>MAY '23</b>		<b>4.67</b>	<b>-98760921.22</b>	<b>3.96</b>	<b>-60621198.91</b>	<b>1.90</b>	<b>2.63</b>	<b>8.41</b>	<b>-208133032.90</b>	<b>0.45</b>	<b>-7748801.46</b>	<b>-1.15</b>	<b>-4.19</b>	<b>16.69</b>	<b>-37.666752419</b>
29-05-2023	04-06-2023	-0.57	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.606225874
05-06-2023	11-06-2023	-0.01	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.213014314
12-06-2023	18-06-2023	0.53	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.179572121
19-06-2023	25-06-2023	0.59	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.770218689
26-06-2023	02-07-2023	-0.30	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.456662311
<b>JUNE '23</b>		<b>0.24</b>	<b>-11865915.60</b>	<b>1.90</b>	<b>-29084692.17</b>	<b>-2.91</b>	<b>1.08</b>	<b>11.30</b>	<b>-191731766.78</b>	<b>-2.71</b>	<b>2702453.67</b>	<b>-5.09</b>	<b>-7.87</b>	<b>-4.06</b>	<b>-23.225693309</b>
03-07-2023	09-07-2023	-0.72	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.089543642
10-07-2023	16-07-2023	0.41	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	<b>-0.86</b>	<b>10.25</b>	-9.313960204
17-07-2023	23-07-2023	-0.42	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.797402718
24-07-2023	30-07-2023	-0.04	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.165514863
<b>JULY '23</b>		<b>-0.77</b>	<b>-1811627.42</b>	<b>1.51</b>	<b>-23173405.37</b>	<b>-11.81</b>	<b>-1.55</b>	<b>7.76</b>	<b>-90651024.77</b>	<b>0.47</b>	<b>-8687207.77</b>	<b>0.66</b>	<b>-8.93</b>	<b>-12.66</b>	<b>-12.771615991</b>
31-07-2023	06-08-2023	0.10	-1401579.72	-0.07	-742769.25	-4.57	-0.66	0.21	11236387.48	-0.27	-180100.57	0.01	-0.63	-5.88	0.760073511
07-08-2023	13-08-2023	4.97	-92824247.58	3.38	-42524541.81	2.74	1.61	4.23	-102566770.37	0.22	-2827257.63	0.78	-0.78	17.16	-24.141683647
14-08-2023	20-08-2023	0.40	-10172094.54	0.18	-6108017.21	1.44	0.31	1.00	-37820254.11	-0.60	1679848.04	-0.58	-0.55	1.59	-5.306642194
21-08-2023	27-08-2023	2.21	-44894883.48	1.19	-20424065.03	0.37	1.04	2.79	-71885582.35	0.80	-6728812.52	1.36	-0.65	9.12	-14.459278746
28-08-2023	03-09-2023	5.68	-119369104.34	3.17	-50326963.19	0.54	0.64	3.49	-82862664.28	0.51	-5047089.85	-0.50	-1.41	12.13	-25.844112608
<b>AUGUST '23</b>		<b>13.36</b>	<b>-268661909.67</b>	<b>7.86</b>	<b>-120126356.48</b>	<b>0.53</b>	<b>2.93</b>	<b>11.71</b>	<b>-283898883.63</b>	<b>0.66</b>	<b>-13103412.53</b>	<b>1.08</b>	<b>-4.01</b>	<b>34.12</b>	<b>-68.991643685</b>
04-09-2023	10-09-2023	-0.62	5691091.43	-1.43	9482972.14	-10.67	-2.90	0.28	74843309.88	-2.21	5854870.17	-4.69	-3.00	-25.23	9.533553191
11-09-2023	17-09-2023	-0.70	5734424.29	-1.43	8486843.76	-6.14	-1.19	0.94	25338190.46	-1.08	4082042.71	-1.79	-2.44	-13.85	4.319144073
18-09-2023	24-09-2023	-0.07	-445011.62	0.40	-3200041.91	-3.60	-0.26	0.87	8837598.06	-0.26	621469.90	-1.53	-0.63	-5.09	0.545000923
25-09-2023	01-10-2023	0.65	-7955696.92	-0.06	-1285957.92	-5.64	-1.09	0.41	20788718.88	-0.88	1651941.42	-0.79	-2.59	-10.00	1.285608177
<b>SEPTEMBER '23</b>		<b>-0.74</b>	<b>3024807.18</b>	<b>-2.52</b>	<b>13483816.08</b>	<b>-26.06</b>	<b>-5.44</b>	<b>2.49</b>	<b>129807817.29</b>	<b>-4.44</b>	<b>12210324.20</b>	<b>-8.80</b>	<b>-8.67</b>	<b>-54.17</b>	<b>15.683306364</b>
02-10-2023	08-10-2023	2.90	-49939618.97	2.98	-35397691.24	3.10	1.49	2.85	-98075372.91	-0.10	-1447914.53	-0.15	-0.50	12.58	-18.510941633
09-10-2023	15-10-2023	4.22	-83650520.38	1.23	-21338706.91	0.33	0.69	3.12	-69317222.60	0.53	-5206734.94	0.19	-0.73	10.69	-17.980774036
16-10-2023	22-10-2023	-0.31	-1152152.97	-0.66	5430363.66	-4.96	-0.79	0.34	18845784.43	-0.23	-406143.33	-1.68	-0.84	-9.13	2.222173164
23-10-2023	29-10-2023	0.48	-9395492.12	0.11	-1300731.30	-4.76	-0.01	0.42	9175048.88	-0.62	1222901.27	-0.42	-0.12	-4.93	-0.040188290
<b>OCTOBER '23</b>		<b>7.29</b>	<b>-144137784.44</b>	<b>3.66</b>	<b>-52606765.79</b>	<b>-6.29</b>	<b>1.37</b>	<b>6.73</b>	<b>-139371762.19</b>	<b>-0.41</b>	<b>-5837891.54</b>	<b>-0.96</b>	<b>-2.18</b>	<b>9.21</b>	<b>-34.309730795</b>
30-10-2023	05-11-2023	0.27	-10766161.12	0.76	-9682650.22	-2.55	-0.01	0.59	3232699.50	-0.60	1362600.38	-0.59	-0.57	-2.72	-1.613952432
06-11-2023	12-11-2023	-0.40	2753779.99	-0.24	486527.56	-4.01	-0.38	0.44	10734650.86	-0.36	599438.89	-0.82	-0.46	-6.23	1.439115056
13-11-2023	19-11-2023	0.42	-5261523.86	-0.16	1035462.37	-1.03	0.10	0.36	880336.68	-0.33	580948.99	-0.17	-0.13	-0.93	-0.329883723
20-11-2023	26-11-2023	-0.13	-132851.42	0.03	-2276190.80	-4.26	-0.49	0.46	9063938.47	-0.42	616600.15	-0.24	-0.35	-5.39	0.693048677
27-11-2023	03-12-2023	-0.13	-292077.94	-0.35	1342925.39	-3.33	-0.30	0.38	9028237.46	-0.35	387196.91	-0.14	-0.50	-4.71	0.995084221
<b>NOVEMBER '23</b>		<b>0.03</b>	<b>-13698834.35</b>	<b>0.04</b>	<b>-9093925.70</b>	<b>-15.18</b>	<b>-1.07</b>	<b>2.23</b>	<b>32939862.96</b>	<b>-2.06</b>	<b>3546785.33</b>	<b>-1.96</b>	<b>-2.01</b>	<b>-19.99</b>	<b>1.183411799</b>

- Note:** 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023  
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa  
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.







S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Cost Components (Rs.Millions)																											Avg. as per Tariff	Actual	REMARKS FOR VARIATIONS
			Availability (MU)			Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)								
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)						
67	<b>TOTAL COST</b>		5557.31	5682.12	124.81	5317.14	6189.45	872.31	11148.58	8716.75	-2431.83	16365.37	24561.24	8195.87	0.00	0.00	0.00	0.00	0.00	0.00	3046.06	3046.06	27513.95	36324.04	8810.10	5.17	5.87	Actual Energy dispatch is more than the approved dispatch by 16.40%. The actual average cost of power procurement including Transmission cost is Rs. 5.87 /Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs. 5.17/Unit.				
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed					0.00	0.00	0.00	0.00	181.60	181.60	0.00	34.00	34.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215.59	215.59	0.00	0.00	In this month, Past claims/refunds, if any, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around Rs 21.55 Crs.				
69	<b>POWER PURCHASE FOR THE MONTH</b>		5557.31	5682.12	124.81	5317.14	6189.45	872.31	11148.58	8898.34	-2250.23	16365.37	24595.24	8229.86	0.00	0.00	0.00	0.00	0.00	0.00	3046.06	3046.06	27513.95	36539.64	9025.69	5.17	5.90	Overall increase in per unit cost for the month of October 2023 is Rs. 0.73/Unit.				

<b>Annexure - XI</b>				
<b>Actual Drawls</b>				
<b>(in MU)</b>				
<b>MONTH</b>	<b>SP</b>	<b>EP</b>	<b>CP</b>	<b>TOTAL</b>
<b>APRIL</b>	2661.19	2582.40	1445.89	6689.47
<b>MAY</b>	2461.27	2607.35	1500.71	6569.33
<b>JUNE</b>	2548.83	2721.67	1531.77	6802.27
<b>JULY</b>	2372.10	2394.50	1276.63	6043.23
<b>AUGUST</b>	2896.06	2502.95	1490.78	6889.79
<b>SEPTEMBER</b>	2497.89	2378.84	1393.50	6270.23
<b>OCTOBER</b>	2804.56	2594.21	1595.82	6994.59
<b>NOVEMBER</b>	2382.55	2285.26	1352.57	6020.37
<b>Total</b>	<b>20624.45</b>	<b>20067.17</b>	<b>11587.66</b>	<b>52279.28</b>