

ANNEXURE-I FPPCA FORMAT for the month of MARCH,2024 FY 23-24(APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)													10	Avg. as per Tariff	Actual		
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (m)	Actual	Variance	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)				Actual (t)	Variance (u)=(t-s)
1	Dr. NTTPS	155.6800	129.7381	-25.9419	132.8583	125.5142	-7.3442	519.9712	477.3294	-42.6418	0	0	0	0	0.0000	0.0000	652.8295	602.8436	-49.9860	4.19	4.65	
2	Dr. NTTPS-IV	66.7500	61.1682	-5.5818	56.1083	52.6597	-3.4486	210.2625	223.9785	13.7160	0	0	0	0	0.0000	0.0000	266.3708	276.6382	10.2674	3.99	4.52	
3	Dr. NTTPS-V	108.3000	63.7413	-44.5587	113.7167	94.3734	-19.3433	333.5640	196.3232	-137.2408	0	0	0	0	0.0000	0.0000	447.2807	290.6965	-156.5841	4.13	4.56	
4	RTPP Stage-I	45.0500	47.4731	2.4231	42.8917	49.6676	6.7759	173.8930	215.8002	41.9072	0	0	0	0	0.0000	0.0000	216.7847	265.4678	48.6831	4.81	5.59	
5	RTPP Stage-II	53.0700	52.5117	-0.5583	50.1750	49.1990	-0.9760	204.8502	239.5294	34.6792	0	0	0	0	0.0000	0.0000	255.0252	288.7284	33.7032	4.81	5.50	
6	RTPP Stage-III	22.0800	24.3513	2.2713	30.7000	31.3613	0.6613	85.2288	110.8363	25.6075	0	0	0	0	0.0000	0.0000	115.9288	142.1977	26.2689	5.25	5.84	
7	RTPP Stage-IV	72.8900	54.1176	-18.7724	126.7833	100.5798	-26.2035	266.7774	230.2934	-36.4840	0	0	0	0	0.0000	0.0000	393.5607	330.8732	-62.6875	5.40	6.11	
8	GENCO THERMAL TOTAL	523.8200	433.1012	-90.7188	553.2333	503.3550	-49.8784	1794.5471	1694.0904	-100.4567	0	0	0	0	0.0000	0.0000	2347.7804	2197.4453	-150.3351	4.48	5.07	
9	Srisaillam RCPH	13.1500	-0.0572	-13.2072	45.0500	42.2357	-2.8143	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	45.0500	42.2357	-2.8143	3.43	-738.04	
10	NSRCPH	0.8800	-0.0068	-0.8868	5.1750	4.8519	-0.3231	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	5.1750	4.8519	-0.3231	5.88	-711.54	
11	NSTPDC PH	0.9200	-0.0163	-0.9363	9.6167	9.0182	-0.5985	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	9.6167	9.0182	-0.5985	10.45	-553.24	
12	Upper Sileru	16.7500	3.5165	-13.2335	48.9667	15.1959	-33.7708	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	48.9667	15.1959	-33.7708	2.92	4.32	
13	Lower Sileru	27.8900	15.8322	-12.0578	0.0000	29.1254	29.1254	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	29.1254	29.1254	0.0000	0.00	1.84
14	Donkarayi	2.0100	1.9701	-0.0399	0.0000	1.5829	1.5829	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	1.5829	1.5829	0.0000	0.00	0.80
15	PABM	0.0800	-0.0042	-0.0842	2.6833	2.5126	-0.1708	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	2.6833	2.5126	-0.1708	33.54	-600.03	
16	Minihydel(Chettipet)	0.0900	0.0583	-0.0317	0.3667	0.3428	-0.0239	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.3667	0.3428	-0.0239	4.07	5.88	
17	Machkund AP Share	6.4100	3.5530	-2.8570	13.2000	7.3400	-5.8600	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	13.2000	7.3400	-5.8600	2.06	2.07	
18	TB Dam AP Share	1.9900	0.3755	-1.6145	0.0000	5.0331	5.0331	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	5.0331	5.0331	0.0000	0.00	13.40
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	70.1700	25.2210	-44.9490	125.0583	117.2385	-7.8198	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	125.0583	117.2385	-7.8198	1.78	4.65	
20	NTPC(SR) Ramagundam I &II	47.0200	37.9560	-9.0640	28.9833	27.3216	-1.6617	133.0666	151.8625	18.7959	0	0	0	0	0.0000	0.0000	162.0499	179.1841	17.1341	3.45	4.72	
21	NTPC(SR) Simhadri Stage-I	71.6700	63.2497	-8.4203	59.2750	59.7490	0.4740	214.2933	265.7014	51.4081	0	0	0	0	8.0344	8.0344	273.5683	333.4848	59.9165	3.82	5.27	
22	NTPC(SR) Simhadri Stage-II	33.2500	27.7349	-5.5151	41.8500	38.6882	-3.1618	91.4375	114.6822	23.2447	0	0	0	0	0.0000	0.0000	133.2875	153.3704	20.0829	4.01	5.53	
23	NTPC(SR) Talcher Stage-II	27.2800	26.5247	-0.7553	17.1417	18.3698	1.2281	47.7400	44.5740	-3.1660	0	0	0	0	0.0000	0.0000	64.8817	62.9438	-1.9379	2.38	2.37	
24	NTPC(SR) Ramagundam III	11.5600	10.1786	-1.3814	7.2333	7.5659	0.3326	32.1368	40.6235	8.4867	0	0	0	0	0.0000	0.0000	39.3701	48.1894	8.8193	3.41	4.73	
25	NTPC Kudgi Stage-I	0.0000	24.1540	24.1540	0.0000	43.3757	43.3757	0.0000	127.4123	127.4123	0	0	0	0	0.0000	0.0000	0.0000	170.7880	170.7880	0.0000	7.07	
	NTPC-TELANGANA-STPS STAGE-1	0.0000	0.9847	0.9847	0.0000	1.0299	1.0299	0.0000	3.6684	3.6684	0	0	0	0	0.0000	0.0000	0.0000	4.6983	4.6983	0.0000	0.00	4.77
26	NTECL Valluru	0.0000	4.0709	4.0709	0.0000	6.8993	6.8993	0.0000	17.1752	17.1752	0	0	0	0	0.1659	0.1659	0.0000	24.2404	24.2404	0.0000	5.95	
27	NLC Stage-I	7.8300	4.9985	-2.8315	3.8417	4.2004	0.3587	20.7495	16.0703	-4.6792	0	0	0	0	0.0000	0.0000	24.5912	20.2707	-4.3205	3.14	4.06	
28	NLC Stage-II	13.7300	8.5144	-5.2156	8.2083	7.3497	-0.8587	36.3845	27.3738	-9.0107	0	0	0	0	0.0000	0.0000	44.5928	34.7234	-9.8694	3.25	4.08	
29	NPC(MAPS)	1.0200	1.2222	0.2022	0.0000	0.0000	0.0000	2.6418	3.1842	0.5424	0	0	0	0	0.0594	0.0594	2.6418	3.2436	0.6018	2.59	2.65	
30	NPC(KAIGA unit I,II,III,IV)	16.8500	17.4613	0.6113	0.0000	0.0000	0.0000	57.4585	61.1358	3.6773	0	0	0	0	0.0000	0.0000	57.4585	61.1358	3.6773	3.41	3.50	
31	NTPL(NLC TamilNadu)	0.0000	13.6025	13.6025	0.0000	21.6680	21.6680	0.0000	50.5335	50.5335	0	0	0	0	0.5286	0.5286	0.0000	72.7300	72.7300	0.0000	5.35	
32	NLC NNTPS	0.0000	8.2376	8.2376	0.0000	12.1034	12.1034	0.0000	21.4176	21.4176	0	0	0	0	0.0000	0.0000	0.0000	33.5211	33.5211	0.0000	4.07	
33	KKNPP Unit-I	0.2800	0.0000	-0.2800	0.0000	0.0000	0.0000	1.2348	0.0000	-1.2348	0	0	0	0	0.0000	0.0000	1.2348	0.0000	-1.2348	4.41	0.00	
34	NLC TPS- I Expn.	0.3100	0.3300	0.0200	0.2750	0.2754	0.0004	0.7595	0.9382	0.1787	0	0	0	0	0.0000	0.0000	1.0345	1.2136	0.1791	3.34	3.68	
35	NLC TPS- II Expn.	0.2800	0.1861	-0.0939	0.5333	0.3885	-0.1449	0.7336	0.5661	-0.1675	0	0	0	0	0.0000	0.0000	1.2669	0.9545	-0.3124	4.52	5.13	
36	JNNSM Ph-1 Thermal	6.0100	5.7375	-0.2725	6.1667	8.2312	2.0645	17.3088	23.4983	6.1895	0	0	0	0	0.0326	0.0326	23.4755	31.7621	8.2866	3.91	5.54	
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
37	CGS TOTAL	237.0900	255.1436	18.0536	173.5083	257.2158	83.7074	655.9452	970.4172	314.4720	0	0	0	0	8.8210	8.8210	829.4535	1236.4539	407.0004	3.50	4.85	
38	NCE- Others	5.0400	4.9247	-0.1153	2.0750	0.5830	-1.4920	25.6032	28.4559	2.8527	0	0	0	0	0.0000	0.0000	27.6782	29.0389	1.3607	5.49	5.90	
39	NCE Solar	98.5100	96.4595	-2.0505	0.0000	0.0000	0.0000	415.7122	405.5949	-10.1173	0	0	0	0	4.0976	4.0976	415.7122	409.6925	-6.0197	4.22	4.25	
40	NCE WIND	62.2000	64.7008	2.5008	0.0000	0.0000	0.0000	287.9860	304.6623	16.6763	0	0	0	0	0.0000	0.0000	287.9860	304.6623	16.6763	4.63	4.71	
41	JNNSM PH 1 SOLAR	1.3700	2.2663	0.8963	0.0000	0.0000	0.0000	14.7412	24.2217	9.4805	0	0	0	0	0.0000	0.0000	14.7412	24.2217	9.4805	10.76	10.69	
42	JNNSM PH 2 SOLAR	71.3300	65.8185	-5.5115	0.0000	0.0000	0.0000	313.1387	285.1715	-27.9672	0	0	0	0	0.6404	0.6404	313.1387	285.8119	-27.3268	4.39	4.34	
43	NCE TOTAL	238.4500	234.1697	-4.2803	2.0750	0.5830	-1.4920	1057.1813	1048.1063	-9.0750	0	0	0	0	4.7380	4.7380	1059.2563	1053.4273	-5.8290	4.44	4.50	
44	APPDCL Stage-I	172.8700	130.8339	-42.0361	239.0167	182.0058	-57.0108	542.8118	455.2144	-87.5974	0	0	0	0	0.0000	0.0000	781.8285	637.2203	-144.6082	4.52	4.87	
45	APPDCL Stage-II	123.6100	84.4774	-39.1326	161.2583	122.5743	-38.6841	388.1354	322.6191	-65.5163	0	0	0	0	0.0000	0.0000	549.3937	445.1933	-104.2004	4.44	5.27	
46	Godavari Gas Power Plant	10.7600	1.4501	-9.3099	4.2667	2.5175	-1.7491	48.4200	0.0000	-48.4200	0	0	0	0	0.0000	0.0000	52.6867	2.5175	-50.1691	4.90	1.74	
47	TS NPDC (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
48	JOINT SECTOR TOTAL	307.2400	216.7613	-90.4787	404.5417	307.0976	-97.4440	979.3672	777.8335	-201.5337	0	0	0	0	0.0000	0.0000	1383.9089	1084.9311	-298.9777	4.5		

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)															10	
					Fixed (A)			Variable (B)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (m)	Actual	Varian ce	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
52	IPPs TOTAL	255.6500	189.6249	-66.0251	375.8333	317.2127	-58.6206	643.3763	541.3766	-101.9997	0	0	0	0	25.9290	25.9290	1019.2096	884.5183	-134.6913	3.99	4.66
53	UI CHARGES	0.0000	-6.0214	-6.0214	0.0000	0.0000	0.0000	0.0000	-9.1524	-9.1524	0	0	0	0	0.0000	0.0000	0.0000	-9.1524	-9.1524	0.00	1.52
54	Short term purchases	0.0000	258.3296	258.3296	0.0000	27.4658	27.4658	0.0000	2164.3446	2164.3446	0	0	0	15.3013	15.3013	0.0000	2207.1117	2207.1117	0.00	8.54	
55	Short term Sales	0.0000	-23.5356	-23.5356	0.0000	0.0000	0.0000	0.0000	-108.6084	-108.6084	0	0	0	0	0.0000	0.0000	0.0000	-108.6084	-108.6084	0.00	4.61
56	Purchase from EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0	0	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power to be returned	0.0000	12.9276	12.9276	0.0000	0.0000	0.0000	0.0000	70.0674	70.0674	0	0	0	0	0.0000	0.0000	0.0000	70.0674	70.0674	0.00	5.42
61	TOTAL OTHERS	0.0000	241.7002	241.7002	0.0000	27.4658	27.4658	0.0000	2116.6511	2116.6511	0	0	0	15.3013	15.3013	0.0000	2159.4182	2159.4182	0.00	8.93	
62	TRANSMISSION COST	0.0000	0.0000	0.0000	680.9000	590.7771	-90.1229	0.0000	0.0000	0.0000	0	0	0	0.0000	0.0000	680.9000	590.7771	-90.1229	0.00	0.00	
63	SLDC COST	0.0000	0.0000	0.0000	14.7750	11.7830	-2.9920	0.0000	0.0000	0.0000	0	0	0	0.0000	0.0000	14.7750	11.7830	-2.9920	0.00	0.00	
64	PGCIL	0.0000	0.0000	0.0000	291.7500	309.7012	17.9512	0.0000	0.0000	0.0000	0	0	0	4.0048	4.0048	291.7500	313.7060	21.9560	0.00	0.00	
65	ULDC COST	0.0000	0.0000	0.0000	0.6167	0.8954	0.2787	0.0000	0.0000	0.0000	0	0	0	0.0000	0.0000	0.6167	0.8954	0.2787	0.00	0.00	
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	988.0417	913.1568	-74.8849	0.0000	0.0000	0.0000	0	0	0	4.0048	4.0048	988.0417	917.1615	-70.8802	0.00	0.00	
67	TOTAL COST	1632.4200	1595.7221	-36.6979	2622.2917	2443.3252	-178.9665	5130.4171	7148.4751	2018.0580	0	0	0	58.7940	58.7940	7752.7088	9650.5943	1897.8855	4.75	6.05	
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed	0.0000		0.0000		3356.2965	3356.2965		1536.3909	1536.3909			0		0.0000	0.0000	4892.6874	4892.6874	0.00	0.00	
69	POWER PURCHASE FOR THE MONTH	1632.4200	1595.7221	-36.6979	2622.2917	5799.6217	3177.3301	5130.4171	8684.8660	3554.4489	0	0	0	58.7940	58.7940	7752.7088	14543.2816	6790.5729	4.75	9.11	

Endt No: CGM/Finance/GM/SAO/AO/JAO/MIS/DNO: 1074/2024 Dt 29/4/2024

AMM
General Manager
Co-ordination, APPCC,
Vidut Soudha, Vijayawada.

ANNEXURE-II

APCPDCL - FPPCA FORMAT FOR THE MONTH OF MARCH, 2024 FY 2023-24

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total					
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			TO (s)	Actual (t)	Variance (u)= (t-s)			
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)						
1	Dr. NTPPS	1260	0.23	155.68	129.74	-25.94	132.86	125.51	-7.34	519.97	477.33	-42.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	652.83	602.84	-49.99	
2	Dr. NTPPS-IV	500	0.23	66.75	61.17	-5.58	56.11	52.66	-3.45	210.26	223.98	13.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.37	276.64	10.27	
3	Dr. NTPPS-V	800	0.23	108.30	63.74	-44.56	113.72	94.37	-19.34	333.56	196.32	-137.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	447.28	290.70	-156.58	
4	RTPP Stage-I	420	0.23	45.05	47.47	2.42	42.89	49.67	6.78	173.89	215.80	41.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	216.78	265.47	48.68	
5	RTPP Stage-II	420	0.23	53.07	52.51	-0.56	50.18	49.20	-0.98	204.85	239.53	34.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	255.03	288.73	33.70	
6	RTPP Stage-III	210	0.23	22.08	24.35	2.27	30.70	31.36	0.66	85.23	110.84	25.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	115.93	142.20	26.27	
7	RTPP Stage-IV	600	0.23	72.89	54.12	-18.77	126.78	100.58	-26.20	266.78	230.29	-36.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	393.56	330.87	-62.69	
8	Genco ThermalTotal	4210	0.23	523.82	433.10	-90.72	553.23	503.35	-49.88	1794.55	1694.09	-100.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2347.78	2197.45	-150.34	
9	Srisailem RCPH	770	0.23	13.15	-0.06	-13.21	45.05	42.24	-2.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.05	42.24	-2.81	
10	NSRCPH	90	0.23	0.88	-0.01	-0.89	5.18	4.85	-0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	4.85	-0.32	
11	NSTPDC PH	50	0.23	0.92	-0.02	-0.94	9.62	9.02	-0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	9.02	-0.60	
12	Upper Sileru	725	0.23	16.75	3.52	-13.23	48.97	15.20	-33.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.97	15.20	-33.77	
13	Lower Sileru		0.23	27.89	15.83	-12.06	0.00	29.13	29.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.13	29.13	0.00
14	Donkarayi		0.23	2.01	1.97	-0.04	0.00	1.58	1.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58	1.58	0.00
15	PABM	20	0.23	0.08	0.00	-0.08	2.68	2.51	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.51	-0.17	
16	Minihydel(Chettipet)	1	0.23	0.09	0.06	-0.03	0.37	0.34	-0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.34	-0.02	
17	Machkund AP Share	118	0.23	6.41	3.55	-2.86	13.20	7.34	-5.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.20	7.34	-5.86	
18	TB Dam AP Share		0.23	1.99	0.38	-1.61	0.00	5.03	5.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.03	5.03	0.00
19	Genco Hydel(inclcd interstate total)	1774	0.23	70.17	25.22	-44.95	125.06	117.24	-7.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.06	117.24	-7.82	
20	NTPC(SR) Ramagundam I &II	2100	0.23	47.02	37.96	-9.06	28.98	27.32	-1.66	133.07	151.86	18.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	162.05	179.18	17.13	
21	NTPC(SR) Simhadri Stage-I	1000	0.23	71.67	63.25	-8.42	59.28	59.75	0.47	214.29	265.70	51.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.03	8.03	0.00	273.57	333.48	59.92		
22	NTPC(SR) Simhadri Stage-II	1000	0.23	33.25	27.73	-5.52	41.85	38.69	-3.16	91.44	114.68	23.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.29	153.37	20.08		
23	NTPC(SR) Talcher Stage-II	2000	0.23	27.28	26.52	-0.76	17.14	18.37	1.23	47.74	44.57	-3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.88	62.94	-1.94		
24	NTPC(SR) Ramagundam III	500	0.23	11.56	10.18	-1.38	7.23	7.57	0.33	32.14	40.62	8.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.37	48.19	8.82		
25	NTPC Kudgi Stage-I	2400	0.23	0.00	24.15	24.15	0.00	43.38	43.38	0.00	127.41	127.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	170.79	170.79	0.00	
26	NTPC-TELANGANA-STPS STAGE-1		0.23	0.00	0.98	0.98	0.00	1.03	1.03	0.00	3.67	3.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.70	4.70	0.00
27	NTECL Valluru	1500	0.23	0.00	4.07	4.07	0.00	6.90	6.90	0.00	17.18	17.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.17	0.00	0.00	24.24	24.24	0.00	
28	NLC Stage-I	630	0.23	7.83	5.00	-2.83	3.84	4.20	0.36	20.75	16.07	-4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.59	20.27	-4.32	
29	NLC Stage-II	840	0.23	13.73	8.51	-5.22	8.21	7.35	-0.86	36.38	27.37	-9.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.59	34.72	-9.87	
30	NPC(MAPS)	440	0.23	1.02	1.22	0.20	0.00	0.00	0.00	2.64	3.18	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.06	0.00	2.64	3.24	0.60		
31	NPC(KAIGA unit I,II,III,IV)	880	0.23	16.85	17.46	0.61	0.00	0.00	0.00	57.46	61.14	3.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.46	61.14	3.68	
32	NTPL(NLC TamilNadu)	1000	0.23	0.00	13.60	13.60	0.00	21.67	21.67	0.00	50.53	50.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.53	0.53	0.00	0.00	72.73	72.73	0.00	
33	NLC NNTPS	1000	0.23	0.00	8.24	8.24	0.00	12.10	12.10	0.00	21.42	21.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.52	33.52	0.00
34	KKNPP Unit-I	1000	0.23	0.28	0.00	-0.28	0.00	0.00	0.00	1.23	0.00	-1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	-1.23	
35	NLC TPS- I Expn.	630	0.23	0.31	0.33	0.02	0.28	0.28	0.00	0.76	0.94	0.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.03	1.21	0.18	
36	NLC TPS- II Expn.	840	0.23	0.28	0.19	-0.09	0.53	0.39	-0.14	0.73	0.57	-0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.27	0.95	-0.31	
37	JNNSM Ph-1 Thermal		0.23	6.01	5.74	-0.27	6.17	8.23	2.06	17.31	23.50	6.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.00	23.48	31.76	8.29		
38	NTPC Aravali			0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	CGS TOTAL	17760	0.23	237.09	255.14	18.05	173.51	257.22	83.71	655.95	970.42	314.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	8.82	0.00	829.45	1236.45	407.00		
40	NCE- Others	153	0.23	5.04	4.92	-0.12	2.08	0.58	-1.49	25.60	28.46	2.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.68	29.04	1.36	
41	NCE Solar	2466	0.23	98.51	96.46	-2.05	0.00	0.00	0.00	415.71	405.59	-10.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.10	4.10	0.00	415.71	409.69	-6.02		
42	NCE WIND	3688	0.23	62.20	64.70	2.50	0.00	0.00	0.00	287.99	304.66	16.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	287.99	304.66	16.68	
43	JnnsM Ph1 Solar	39	0.23	1.37	2.27	0.90	0.00	0.00	0.00	14.74	24.22	9.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.74	24.22	9.48	
44	JnnsM PH2 Solar	1250	0.23	71.33	65.82	-5.51	0.00	0.00	0.00	313.14	285.17	-27.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.64	0.00	313.14	285.81	-27.33		
45	NCE TOTAL	7596	0.23	238.45	234.17	-4.28	2.08	0.58	-1.49	1057.18	1048.11	-9.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.74	4.74	0.00	1059.26	1053.43	-5.83		

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total F=(A+B+C+D+E)				
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)							
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
46	APPDCL Stage-I	1600	0.23	172.87	130.83	-42.04	239.02	182.01	-57.01	542.81	455.21	-87.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	781.83	637.22	-144.61
47	APPDCL Stage-II	800	0.23	123.61	84.48	-39.13	161.26	122.57	-38.68	388.14	322.62	-65.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	549.39	445.19	-104.20
48	Godavari Gas Power Plant	216	0.23	10.76	1.45	-9.31	4.27	2.52	-1.75	48.42	0.00	-48.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.69	2.52	-50.17
49	TS NPDCL(Tspcc)		0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Joint Sector Total	2616	0.23	307.24	216.76	-90.48	404.54	307.10	-97.44	979.37	777.83	-201.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1383.91	1084.93	-298.98
51	Thermal Powertech Corporation (SEIL P1)	231	0.23	33.30	35.02	1.72	52.41	49.35	-3.06	74.59	87.54	12.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.49	22.49	0.00	127.00	159.39	32.39	
52	SEIL P 2	625	0.23	87.53	61.04	-26.49	139.82	122.48	-17.34	189.94	165.27	-24.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.43	3.43	0.00	329.76	291.19	-38.57	
53	HNPCL	1040	0.23	134.82	93.57	-41.25	183.61	145.38	-38.23	378.84	288.56	-90.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	562.45	433.94	-128.51	
54	IPPs TOTAL	1896	0.23	255.65	189.62	-66.03	375.83	317.21	-58.62	643.38	541.38	-102.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.93	25.93	0.00	1019.21	884.52	-134.69	
55	UI CHARGES			0.00	-6.02	-6.02	0.00	0.00	0.00	0.00	-9.15	-9.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-9.15	
56	Short term purchases			0.00	258.33	258.33	0.00	27.47	27.47	0.00	2164.34	2164.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.30	15.30	0.00	2207.11	2207.11	0.00	
57	Short term Sales			0.00	-23.54	-23.54	0.00	0.00	0.00	0.00	-108.61	-108.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-108.61	-108.61	
58	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power to be returned			0.00	12.93	12.93	0.00	0.00	0.00	0.00	70.07	70.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.07	70.07	
63	TOTAL OTHERS			0.00	241.70	241.70	0.00	27.47	27.47	0.00	2116.65	2116.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.30	15.30	0.00	2159.42	2159.42	0.00	
64	Transmission cost			0.00	0.00	0.00	680.90	590.78	-90.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	680.90	590.78	-90.12	
65	SLDC COST			0.00	0.00	0.00	14.78	11.78	-2.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.78	11.78	-2.99		
66	PGCIL			0.00	0.00	0.00	291.75	309.70	17.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	291.75	313.71	21.96	
67	ULDC COST			0.00	0.00	0.00	0.62	0.90	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	0.90	0.28		
68	Total Transmission & ULDC charges			0.00	0.00	0.00	988.04	913.16	-74.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.00	4.00	0.00	988.04	917.16	-70.88	
69	TOTAL COST			1632.42	1595.72	-36.70	2622.29	2443.33	-178.97	5130.42	7148.48	2018.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.79	58.79	0.00	7752.71	9650.59	1897.89	
70	Past claims/refunds, if any, pertaining to			0.00		0.00		3356.30	3356.30		1536.39	1536.39			0.00							0.00	4892.69	4892.69		
71	POWER PURCHASE FOR THE MONTH			1632.42	1595.72	-36.70	2622.29	5799.62	3177.33	5130.42	8684.87	3554.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.79	58.79	0.00	7752.71	14543.28	6790.57	

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	9.1139
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	4.7492
Actual loss % for Previous year FY 2022-23	=	10.59%
Approved Loss in %	=	10.61%
Loss % considered (lower of above two rows)	=	10.59%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	4.8814

ANNEXURE-III**Category-wise Sales for the month of March-2024**

S.No	Category	Approved	Actuals
A	LT		
1	Domestic	498.70	489.76
2	Commerical & Others	105.98	109.38
3	Industry	48.21	40.00
4	Institutional	29.59	32.97
5	Agriculture & Related	379.46	369.96
	Metered	115.70	101.26
	Unmetered	263.76	268.70
	Total	1061.94	1042.07
B	HT		
1	Domestic	1.32	1.77
2	Commerical & Others	49.93	48.49
3	Industry	273.36	262.03
4	Institutional	56.29	56.73
5	Agriculture & Related	12.11	6.22
	Total	393.02	375.24
	Grand Total	1454.96	1417.31

ANNEXURE-IV

Availability of Generating Stations during March FY 2023-24

Name of the Generator	Installed CAP (AP SHARE)	Aux Consumption	% Availabilities communicated by	Availability in MU	Despatch MU	PLF %	Backing down	Remarks
Dr. NTPS	1260	9	75.25	641.94	592.95	69.51	48.98	
Dr. NTPS-IV	500	7.5	87.61	301.47	279.56	81.24	21.90	
Dr. NTPS-V	800	5.75	53.82	301.92	291.32	51.93	10.60	
RTPP Stage-I	420	9	79.44	225.89	216.97	76.30	8.92	
RTPP Stage-II	420	9	93.4	265.59	240.00	84.40	25.59	
RTPP Stage-III	210	9	85.65	121.78	111.29	78.28	10.48	
RTPP Stage-IV	600	5.75	63.56	267.42	247.34	58.79	20.08	
Srisaillam RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.26	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
NSTPDC PH	50	1	100	36.83	-0.07	-0.20	-	
Upper Sileru	240	1	100	176.77	16.07	9.09	-	
Lower Sileru	460	1	100	338.82	72.36	21.36	-	
Donkarayi	25	1	100	18.41	9.00	48.90	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
Minihydel(Chettipet)	1	1	100	0.74	0.27	36.17	0.47	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		16.24	36.74	0.00	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		1.72	4.04	-	
APPDCL Stage-I	1600	6.5	52.93	589.12	597.96	53.72	-8.84	Due to taking of readings at different timings by SLDC and JMRS.
APPDCL Stage-II	800	5.75	68.92	386.62	386.09	68.83	0.53	
HNPCL	1040	5.75	64.98	473.88	427.66	58.64	46.22	
Thermal Powertech Corporation (SEIL P1)	230.55	5	95.05	163.033	160.04	98.22	2.99	
SEIL P 2	625	5	TO BE TAKEN SAME AS DESPATCH		278.96	63.15	-	
NTPC(SR) Ramagundam I & II	277.893	7.04	93.96	178.92	173.47	90.26	5.44	
NTPC(SR) Ramagundam III	69.67	6.25	98.98	47.76	46.52	95.73	1.24	
NTPC(SR) Talcher Stage-II	173.76	6.25	97.73	120.07	121.23	100.03	-1.16	
NTPC(SR) Simhadri Stage-I	461.1	5.75	97.72	315.64	289.08	89.41	26.57	
NTPC(SR) Simhadri Stage-II	207.08	5.75	97.46	144.14	126.76	87.29	17.38	
NTPC Kudgi Stage-I	209.496	6.25	100.00	142.69	110.39	75.55	32.30	
NTECL Valluru	87.165	6.69	32.53	59.89	18.61	30.75	41.28	
NLC Stage-I	46.5381	10	73.13	21.12	22.85	73.31	-1.73	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.
NLC Stage-II	85.47	10	68.05	36.77	38.91	68.00	-2.15	
NLC TPS- I Expn.	2.289	8.5	100.06	1.53	1.51	96.79	0.02	
NLC TPS- II Expn.	2.68	10	47.96	0.86	0.85	47.41	0.01	
NLC NTPS	52.68	6.25	103.75	35.62	37.65	102.46	-2.03	
NTPL(NLC TamilNadu)	125.32	5.75	76.30	64.99	62.17	70.75	2.82	
NTPC-TELANGANA-STPS STAGE-1	8		84.59	4.30	4.50	75.61	-0.21	

ANNEXURE-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of MARCH-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Mar-24	17.022	8.707	0.4817	9.189	0.445	9.634	5.399	5.660
02-Mar-24	8.652	2.459	0.2881	2.747	0.226	2.973	3.175	3.436
03-Mar-24	9.280	3.139	0.3215	3.460	0.243	3.703	3.729	3.990
04-Mar-24	4.372	1.609	0.1963	1.805	0.114	1.919	4.129	4.390
05-Mar-24	5.298	1.658	0.2249	1.883	0.139	2.021	0.000	0.000
06-Mar-24	4.044	1.371	0.1489	1.520	0.106	1.626	3.759	4.021
07-Mar-24	5.098	1.764	0.1585	1.922	0.133	2.055	3.771	4.032
08-Mar-24	8.641	3.271	0.2811	3.552	0.226	3.778	4.111	4.373
09-Mar-24	9.905	4.108	0.2043	4.312	0.259	4.572	4.354	4.615
10-Mar-24	4.580	1.535	0.1259	1.661	0.120	1.781	3.626	3.888
11-Mar-24	5.870	2.218	0.2733	2.491	0.154	2.644	4.244	4.505
12-Mar-24	3.220	1.225	0.1185	1.344	0.084	1.428	4.173	4.435
13-Mar-24	5.863	2.769	0.1531	2.922	0.153	3.076	4.984	5.246
14-Mar-24	5.136	2.193	0.1761	2.370	0.134	2.504	4.613	4.875
15-Mar-24	6.442	2.665	0.2679	2.933	0.169	3.102	4.553	4.815
16-Mar-24	3.453	1.632	0.0692	1.702	0.090	1.792	4.928	5.190
17-Mar-24	1.425	0.484	0.0041	0.488	0.037	0.526	3.428	3.689
18-Mar-24	1.576	0.656	0.0220	0.678	0.041	0.719	4.299	4.561
19-Mar-24	2.216	0.809	0.0808	0.890	0.058	0.948	4.017	4.279
20-Mar-24	1.417	0.505	0.0354	0.540	0.037	0.577	0.000	4.073
21-Mar-24	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
22-Mar-24	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
23-Mar-24	6.338	2.464	0.0824	2.546	0.166	2.712	4.017	4.279
24-Mar-24	4.075	1.248	0.0098	1.258	0.107	1.364	3.087	3.349
25-Mar-24	1.517	0.311	0.0074	0.319	0.040	0.358	2.100	2.362
26-Mar-24	0.000	0.000	0.0000	0.000	0.000	0.000	0.000	0.000
27-Mar-24	0.617	0.290	0.0143	0.305	0.016	0.321	4.938	5.200
28-Mar-24	4.753	2.605	0.0323	2.638	0.124	2.762	5.550	5.812
29-Mar-24	3.591	1.507	0.0098	1.516	0.094	1.610	4.223	4.485
30-Mar-24	8.048	3.186	0.0719	3.258	0.211	3.469	4.048	4.310
31-Mar-24	8.776	3.453	0.0364	3.489	0.230	3.719	3.976	4.237
Total	151.221	59.841	3.896	63.737	3.957	67.694	4.215	4.476

* The power purchase cost through exchanges, that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for MARCH 2024, will be intimated to the Hon'ble APERC later.

Shr, 18/4/24
Delexchange

-OD-shift
Delexchange

DBM/Trading

GM/PP

CGM/PP/APPCE

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of MARCH-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Mar-24	0.457	0.275	0.0012	0.012	0.2628	0.2616	5.729
02-Mar-24	0.131	0.059	0.000	0.003	0.0553	0.0548	4.174
03-Mar-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
04-Mar-24	0.686	0.293	0.0017	0.018	0.2753	0.2736	3.991
05-Mar-24	1.935	0.824	0.0047	0.051	0.7730	0.7683	3.971
06-Mar-24	1.122	0.486	0.0027	0.029	0.4562	0.4534	4.042
07-Mar-24	2.020	1.416	0.0049	0.053	1.3632	1.3583	6.725
08-Mar-24	0.857	0.640	0.0021	0.022	0.6179	0.6158	7.185
09-Mar-24	0.682	0.482	0.0017	0.018	0.4644	0.4626	6.788
10-Mar-24	3.077	1.374	0.0074	0.081	1.2931	1.2858	4.179
11-Mar-24	4.769	2.615	0.0114	0.125	2.4902	2.4789	5.198
12-Mar-24	4.346	2.322	0.0105	0.114	2.2080	2.1975	5.056
13-Mar-24	1.692	0.842	0.0042	0.044	0.7978	0.7936	4.690
14-Mar-24	3.030	1.878	0.0073	0.079	1.7986	1.7914	5.912
15-Mar-24	3.869	2.329	0.0092	0.101	2.2282	2.2190	5.735
16-Mar-24	5.899	2.987	0.0140	0.154	2.8330	2.8189	4.779
17-Mar-24	5.528	2.566	0.0131	0.145	2.4215	2.4084	4.356
18-Mar-24	5.135	2.514	0.0122	0.134	2.3797	2.3675	4.611
19-Mar-24	4.429	2.205	0.0106	0.116	2.0893	2.0787	4.693
20-Mar-24	4.987	2.101	0.0119	0.130	1.9705	1.9586	3.927
21-Mar-24	11.415	4.358	0.0272	0.299	4.0596	4.0323	3.533
22-Mar-24	5.649	2.564	0.0136	0.148	2.4165	2.4029	4.254
23-Mar-24	3.954	1.876	0.0095	0.103	1.7725	1.7629	4.458
24-Mar-24	1.348	0.491	0.0033	0.035	0.4557	0.4524	3.356
25-Mar-24	0.747	0.311	0.0019	0.020	0.2917	0.2898	3.880
26-Mar-24	2.465	0.984	0.0061	0.064	0.9200	0.9138	3.707
27-Mar-24	5.395	2.532	0.0129	0.141	2.3904	2.3775	4.407
28-Mar-24	6.360	2.875	0.0152	0.166	2.7090	2.6938	4.236
29-Mar-24	5.376	3.028	0.0128	0.141	2.8876	2.8748	5.347
30-Mar-24	6.408	3.544	0.0153	0.168	3.3759	3.3606	5.245
31-Mar-24	3.799	1.939	0.0092	0.099	1.8396	1.8305	4.818
Total	107.567	52.711	0.258	2.814	49.896	49.638	4.615

The Energy transactions through PUSHP portal for the month of March-2024 are NIL.

Jw
18/4/24
JE/Exchange

-op>shift
DEE/Exchange

DD
19/4/24
DGM/Trading

by
GM/PP/APPCC

Eish
CGM/PP/APPCC

Short term power purchase details by APDISCOM's for March 2024 (Swapping+Bilateral)

March 2024_ TB wise		LOI 746/23 Dt:08.06.2023	LOI 746/23 Dt:08.06.2023	LOI 898/23 Dt:08.09.2023	LoI 116/24, Alternate source to LoI 901/23, Dt: 08.09.23	LOI 903/23 Dt:08.09.2023	LOI 904/23 Dt:08.09.2023	LOI 905/23 Dt:08.09.2023	LoI 900/08.09.2023	LoI 895/23 Dt: 08.09.2023	LOI 908/23 Dt:08.09.2023	LOI 907/23 Dt:08.09.2023	LOI 911/23 Dt:08.09.2023	LOI 899/23 Dt:08.09.2023	LOI 896/23 Dt:08.09.2023	LOI 897/23 Dt:08.09.2023	TOTAL power import through STOA in MU
		SAPL/Swap power import in MU (PSPCL)	SAPL/Swap power import in MU (HPPC)	Adani Power Limited/PTC	DB power /PTC	NVVNL/SKS	NVVNL/ SIMHAPURI	NVVNL/ JPL	JNSTPP/PTC	SCL/PTC	SWPGPL/MPL	JBTPP/PTC	OPG /Gita	Mahan Energen/PTC	NBVL Odisha/PTC	NBEIL/PTC	
0:00	0:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
0:15	0:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
0:30	0:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
0:45	1:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
1:00	1:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
1:15	1:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
1:30	1:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
1:45	2:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
2:00	2:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
2:15	2:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.70	1.05	0.29	0.33	10.82
2:30	2:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.71	1.05	0.29	0.33	10.83
2:45	3:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.71	1.05	0.29	0.33	10.84
3:00	3:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.72	1.05	0.29	0.33	10.84
3:15	3:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.73	1.05	0.29	0.33	10.85
3:30	3:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.73	1.05	0.29	0.33	10.86
3:45	4:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
4:00	4:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
4:15	4:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
4:30	4:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
4:45	5:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
5:00	5:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
5:15	5:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
5:30	5:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
5:45	6:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
6:00	6:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.85
6:15	6:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.85
6:30	6:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.85
6:45	7:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.85
7:00	7:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
7:15	7:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
7:30	7:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
7:45	8:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86

Short term power purchase details by APDISCOM's for March 2024 (Swapping+Bilateral)

March 2024_ TB wise		LOI 746/23 Dt:08.06.2023	LOI 746/23 Dt:08.06.2023	LOI 898/23 Dt:08.09.2023	LoI 116/24, Alternate source to LoI 901/23, Dt: 08.09.23	LOI 903/23 Dt:08.09.2023	LOI 904/23 Dt:08.09.2023	LOI 905/23 Dt:08.09.2023	LoI 900/08.09.2023	LoI 895/23 Dt: 08.09.2023	LOI 908/23 Dt:08.09.2023	LOI 907/23 Dt:08.09.2023	LOI 911/23 Dt:08.09.2023	LOI 899/23 Dt:08.09.2023	LOI 896/23 Dt:08.09.2023	LOI 897/23 Dt:08.09.2023	TOTAL power import through STOA in MU
		SAPL/Swap power import in MU (PSPCL)	SAPL/Swap power import in MU (HPPC)	Adani Power Limited/PTC	DB power /PTC	NVVNL/SKS	NVVNL/ SIMHAPURI	NVVNL/ JPL	JNSTPP/PTC	SCL/PTC	SWPGPL/MPL	JBTPP/PTC	OPG /Gita	Mahan Energen/PTC	NBVL Odisha/PTC	NBEIL/PTC	
8:00	8:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
8:15	8:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
8:30	8:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
8:45	9:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
9:00	9:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
9:15	9:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.86
9:30	9:45	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.84
9:45	10:00	0.10	0.48	0.99	0.11	0.39	1.50	1.51	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.84
10:00	10:15	0.10	0.48	0.99	0.11	0.39	1.50	1.51	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.85
10:15	10:30	0.10	0.48	0.99	0.11	0.39	1.50	1.51	0.71	0.59	0.68	0.37	1.74	1.05	0.27	0.31	10.81
10:30	10:45	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.68	0.37	1.74	1.05	0.27	0.31	10.79
10:45	11:00	0.10	0.48	0.99	0.11	0.39	1.50	1.51	0.71	0.59	0.68	0.37	1.74	1.05	0.27	0.31	10.81
11:00	11:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.82
11:15	11:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.82
11:30	11:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.27	0.31	10.82
11:45	12:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.68	0.37	1.74	1.05	0.27	0.31	10.82
12:00	12:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.82
12:15	12:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.82
12:30	12:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.83
12:45	13:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.83
13:00	13:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.83
13:15	13:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.69	0.37	1.74	1.05	0.27	0.31	10.83
13:30	13:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.70	0.37	1.74	1.05	0.27	0.31	10.83
13:45	14:00	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.70	0.37	1.74	1.05	0.27	0.31	10.83
14:00	14:15	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.70	0.37	1.74	1.05	0.27	0.31	10.83
14:15	14:30	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.70	0.37	1.74	1.05	0.27	0.31	10.83
14:30	14:45	0.10	0.48	0.99	0.11	0.39	1.50	1.52	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.88
14:45	15:00	0.10	0.48	0.99	0.11	0.39	1.50	1.51	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.87
15:00	15:15	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.86
15:15	15:30	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.85
15:30	15:45	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.85
15:45	16:00	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.85

Short term power purchase details by APDISCOM's for March 2024 (Swapping+Bilateral)

March 2024_ TB wise		LOI 746/23 Dt:08.06.2023	LOI 746/23 Dt:08.06.2023	LOI 898/23 Dt:08.09.2023	LoI 116/24, Alternate source to LoI 901/23, Dt: 08.09.23	LOI 903/23 Dt:08.09.2023	LOI 904/23 Dt:08.09.2023	LOI 905/23 Dt:08.09.2023	LoI 900/08.09.2023	LoI 895/23, Dt: 08.09.2023	LOI 908/23 Dt:08.09.2023	LOI 907/23 Dt:08.09.2023	LOI 911/23 Dt:08.09.2023	LOI 899/23 Dt:08.09.2023	LOI 896/23 Dt:08.09.2023	LOI 897/23 Dt:08.09.2023	TOTAL power import through STOA in MU
		SAPL/Swap power import in MU (PSPCL)	SAPL/Swap power import in MU (HPPC)	Adani Power Limited/PTC	DB power /PTC	NVVNL/SKS	NVVNL/ SIMHAPURI	NVVNL/ JPL	JNSTPP/PTC	SCL/PTC	SWPGPL/MPL	JBTPP/PTC	OPG /Gita	Mahan Energen/PTC	NBVL Odisha/PTC	NBEIL/PTC	
16:00	16:15	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.84
16:15	16:30	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.70	0.37	1.74	1.05	0.29	0.33	10.84
16:30	16:45	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.81
16:45	17:00	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.05	0.29	0.33	10.81
17:00	17:15	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.77
17:15	17:30	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.77
17:30	17:45	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.77
17:45	18:00	0.10	0.48	0.99	0.11	0.39	1.50	1.48	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.77
18:00	18:15	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.79
18:15	18:30	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.79
18:30	18:45	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.79
18:45	19:00	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.68	0.37	1.74	1.01	0.29	0.33	10.79
19:00	19:15	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
19:15	19:30	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
19:30	19:45	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
19:45	20:00	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
20:00	20:15	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
20:15	20:30	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
20:30	20:45	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
20:45	21:00	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
21:00	21:15	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
21:15	21:30	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
21:30	21:45	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
21:45	22:00	0.10	0.48	0.99	0.11	0.39	1.50	1.50	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
22:00	22:15	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
22:15	22:30	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.75
22:30	22:45	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.65	0.37	1.74	1.01	0.29	0.33	10.76
22:45	23:00	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.66	0.37	1.74	1.01	0.29	0.33	10.76
23:00	23:15	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.67	0.37	1.73	1.01	0.29	0.33	10.77
23:15	23:30	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.67	0.37	1.73	1.01	0.29	0.33	10.77
23:30	23:45	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.68	0.37	1.72	1.01	0.29	0.33	10.76
23:45	0:00	0.10	0.48	0.99	0.11	0.39	1.50	1.49	0.71	0.59	0.68	0.37	1.72	1.01	0.29	0.33	10.76
TOTAL		9.675	45.713	94.963	10.619	37.072	144.440	145.032	68.483	56.992	65.231	35.259	166.384	99.977	27.474	31.228	678.22

* The details submitted are after consideration of ISTS losses, AP State Losses and Downward revision of the approved schedule for March 2024. Power export under swappig by APDISCOMs in March 2024 is NIL.

ANNEXURE-VI

POC charges for the month of March- 2024

Billing Month	Bill type	GNA-MW (Excluding Simhadri-I)	Amount in Rs
March'24	bill-1	4199	1,42,47,33,851.00

ANNEXURE-VII
Past Claims details for the month of March -2024

S. No.	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	Dr.NTTPS	1121742424	PASTCLAIMS	FCA 2018 TO 2020
2	Dr.NTTPS-IV	3948804	PASTCLAIMS	FCA 2018 TO 2020
3	RTPP Stage-I	242602905	PASTCLAIMS	FCA 2018 TO 2020
4	RTPP Stage-II	324194254	PASTCLAIMS	FCA 2018 TO 2020
5	RTPP Stage-III	105756499	PASTCLAIMS	FCA 2018 TO 2020
6	RTPP Stage-IV	626132322	PASTCLAIMS	FCA 2018 TO 2020
7	Dr.NTTPS	5560051686	OTHERS	LPS
8	Dr.NTTPS-IV	2621420533	OTHERS	LPS
9	RTPP Stage-I	2034503528	OTHERS	LPS
10	RTPP Stage-II	2250440984	OTHERS	LPS
11	RTPP Stage-III	1043599402	OTHERS	LPS
12	RTPP Stage-IV	2319259813	OTHERS	LPS
13	APPDCL Unit -1	-3554285356	PASTCLAIMS	REVISION OF FC COST AS PER THE ORDERS ISSUED IN OP 53/2019
14	APPDCL Unit -2	118399981	PASTCLAIMS	REVISION OF VC COST AS PER THE ORDERS ISSUED IN OP 53/2019
15	APPDCL Unit -3	1562249510	PASTCLAIMS	REVISION OF FC COST AS PER THE ORDERS ISSUED IN OP 53/2019
16	APPDCL Unit -4	-14533312	PASTCLAIMS	REVISION OF VC COST AS PER THE ORDERS ISSUED IN OP 53/2019
17	NTPC (SR) Ramagundam I & II	13609840	PASTCLAIMS	wage revision 3/16,3/17,3/18,3/19 installments
18	NTPC Kudgi Stage 1	35113912	PASTCLAIMS	kudgi compensation
19	NTECL Valluru	1681	PASTCLAIMS	Compensation 3/20, 3/21
20	NTECL Valluru	298479767	PASTCLAIMS	ECR debit notes
21	NLC Stage-I	484699385	PASTCLAIMS	ECR debit notes
22	NLC Stage-II	218031529	PASTCLAIMS	ECR debit notes
23	NTPC (SR) Ramagundam I & II	1507240	PASTCLAIMS	Ash transportation 2/24 & filing charges
24	NTPC (SR) Simhadri Stage 1	-7940796	PASTCLAIMS	Energy charges revision from 8/23 to 2/24, Ash transportation 2/24
25	NTPC (SR) Simhadri Stage 2	1690860	PASTCLAIMS	Energy charges revision from 8/23 to 2/24, Ash transportation 2/24, compensation 2/24, 3/24
26	NTPC (SR) Talcher St. II	17761671	PASTCLAIMS	Energy charges revision from 8/23 to 2/24, Ash transportation 2/24, ED on APC, filig charges
27	NTPC (SR) Ramagundam Stage-III	433054	PASTCLAIMS	Ash transportation 2/24, filing charges, SRLDC 2/24
28	NTPC Kudgi Stage 1	-2811000	PASTCLAIMS	Energy charges revision 11/23,12/23 2/24
29	NTPC-TELANGANA-STPS STAGE-1	2428	PASTCLAIMS	RLDC 2/24, cap off peak rev 2/24
30	NTECL Valluru	5975066	PASTCLAIMS	ENERGY CHARGES REVISION 1/24,2/24, RLDC2/24 FILLING CHARGES
31	NLC Stage-I	105956	PASTCLAIMS	SRLDC, Diff in EC 2/24
32	NLC Stage-II	201566	PASTCLAIMS	SRLDC, Diff in EC 2/24
33	NLC TPS I EXP	98359	PASTCLAIMS	SRLDC, Diff in EC 2/24, incentive, trading gain
34	NLC TPS II EXP	2245	PASTCLAIMS	SRLDC, Diff in EC 2/24
35	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-535345	PASTCLAIMS	SRLDC, Diff in EC 2/24
36	NLC NNTPS	2992062	PASTCLAIMS	SRLDC, DIFF IN ENERGY 2/24, INCENTIVE, TRADE GAIN SHARING

S. No.	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
37	Hinduja National Power Corp Ltd(HNPCL)	3404701694	PASTCLAIMS	REVISION OF VC COST AS PER THE ORDERS ISSUED IN OP NO1/2024
38	SEMBCORP PROJECT-1	94889002	OTHERS	LPS
39	NTPC (SR) Simhadri Stage 1	36720391	OTHERS	LPS
40	NTECL Valluru	758380	OTHERS	LPS
41	NLC Stage-I	253980060	OTHERS	LPS
42	NTPL (NLC Tamilnadu Power Ltd Stage-1)	2415803	OTHERS	LPS
43	NPC (MAPS)	271569	OTHERS	LPS
44	NTPC Aravali	562451183	OTHERS	LPS
45	SEMBCORP PROJECT-1	7921012	OTHERS	LPS
46	SEMBCORP PROJECT-2 (350MW)	11972004	OTHERS	LPS
47	SEMBCORP PROJECT-2 (125MW)	3723262	OTHERS	LPS
48	NTPC NVVNL Bundled Power	149007	OTHERS	LPS
49	NTPC NSM Phase-II, Bundled Power	2926900	OTHERS	LPS
50	NTPC-GREEN ENERGY LIMITED	955786	OTHERS	LPS
51	NTPC SPD-NPKunta	4604988	OTHERS	LPS
52	SEMBCORP PROJECT-GAYATRI	253035857	OTHERS	LPS
53	PTC-(jaypee,raipur energy,adhunic power,raipur energy)	4204853	OTHERS	LPS
54	MANIKARAN POWER LIMITED	6386949	OTHERS	LPS
55	GITA POWER AND INFRASTRUCTURE PVT LTD	59340863	OTHERS	LPS
56	PGCIL POC Charges(CGS Tr.Charges)	18303249	OTHERS	LPS
57	APTRANSCO Transmission Charges	65232472	PASTCLAIMS	CAPACITY VARIATION IN 2017-18
58	APTRANSCO SLDC Charges	322800054	PASTCLAIMS	DIFFERENTIAL CAPACITY 2014-19
59	M/s.SECI-ACME 150MW	2545111	OTHERS	LPS
60	M/s.SECI-FRV-1 50MW	827935	OTHERS	LPS
61	M/s.SECI-AZURE 50MW	716707	OTHERS	LPS
62	M/s.SECI-TATA 100MW	1483027	OTHERS	LPS
63	M/s.SECI-FRV-2 50MW	843997	OTHERS	LPS
64	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
65	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
66	M/s.SECI-TATA 100MW	1842160	OTHERS	CHANGE IN LAW
Total		22565815784		

Past claims	5398.3617
Others	17167.4541
Total	22565.8158

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
3=(1-2)/1 x 100	T&D Loss (%)	10.59

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
3=(1-2)/1 x 100	T&D Loss (%)	10.61

Annexure - IX
DSM DATA (BREAKUP) FY 2023-24

Period		49.90<F<49.95			49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges (Rs.Cr) (Including Postfacto and additional)
					up to 200 MW	200 to 300 MW	>300 MW		Energy (MU)	Charges (in Rs.)				
From	To	Charges (in Rs.)	Energy (MU)	Charges (in Rs.)	Energy (MU)	Energy (MU)	Energy (MU)	Energy (MU)	Charges (in Rs.)	Energy (MU)				
01-04-2023	02-04-2023	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.14
03-04-2023	09-04-2023	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.88
10-04-2023	16-04-2023	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.88
17-04-2023	23-04-2023	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.67
24-04-2023	30-04-2023	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.03
APRIL '23		-72968122.48	0.61	-21187718.62	-8.42	-0.46	2.30	-15913166.79	-0.80	1649625.12	-1.00	-2.55	-6.68	-10.92
01-05-2023	07-05-2023	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.69
08-05-2023	14-05-2023	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.07
15-05-2023	21-05-2023	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.34	16.66	-16.99
22-05-2023	28-05-2023	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.92
MAY '23		-98760921.22	3.96	-60621198.91	1.90	2.63	8.41	-208133032.90	0.45	-7748801.46	-1.15	-4.19	16.69	-37.67
29-05-2023	04-06-2023	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.61
05-06-2023	11-06-2023	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.21
12-06-2023	18-06-2023	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.18
19-06-2023	25-06-2023	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.77
26-06-2023	02-07-2023	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.46
JUNE '23		-11865915.60	1.90	-29084692.17	-2.91	1.08	11.30	-191731766.78	-2.71	2702453.67	-5.09	-7.87	-4.06	-23.23
03-07-2023	09-07-2023	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.09
10-07-2023	16-07-2023	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	-0.86	10.25	-9.31
17-07-2023	23-07-2023	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.80
24-07-2023	30-07-2023	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.17
JULY '23		-1811627.42	1.51	-23173405.37	-11.81	-1.55	7.76	-90651024.77	0.47	-8687207.77	0.66	-8.93	-12.66	-12.77
31-07-2023	06-08-2023	-1401579.72	-0.07	-742769.25	-4.57	-0.66	0.21	11236387.48	-0.27	-180100.57	0.01	-0.63	-5.88	0.76
07-08-2023	13-08-2023	-92824247.58	3.38	-42524541.81	2.74	1.61	4.23	-102566770.37	0.22	-2827257.63	0.78	-0.78	17.16	-24.14
14-08-2023	20-08-2023	-10172094.54	0.18	-6108017.21	1.44	0.31	1.00	-37820254.11	-0.60	1679848.04	-0.58	-0.55	1.59	-5.31
21-08-2023	27-08-2023	-44894883.48	1.19	-20424065.03	0.37	1.04	2.79	-71885582.35	0.80	-6728812.52	1.36	-0.65	9.12	-14.46
28-08-2023	03-09-2023	-119369104.34	3.17	-50326963.19	0.54	0.64	3.49	-82862664.28	0.51	-5047089.85	-0.50	-1.41	12.13	-25.84
AUGUST '23		-268661909.67	7.86	-120126356.48	0.53	2.93	11.71	-283898883.63	0.66	-13103412.53	1.08	-4.01	34.12	-68.99
04-09-2023	10-09-2023	5691091.43	-1.43	9482972.14	-10.67	-2.90	0.28	74843309.88	-2.21	5854870.17	-4.69	-3.00	-25.23	9.53
11-09-2023	17-09-2023	5734424.29	-1.43	8486843.76	-6.14	-1.19	0.94	25338190.46	-1.08	4082042.71	-1.79	-2.44	-13.85	4.32
18-09-2023	24-09-2023	-445011.62	0.40	-3200041.91	-3.60	-0.26	0.87	8837598.06	-0.26	621469.90	-1.53	-0.63	-5.09	0.55
25-09-2023	01-10-2023	-7955696.92	-0.06	-1285957.92	-5.64	-1.09	0.41	20788718.88	-0.88	1651941.42	-0.79	-2.59	-10.00	1.29
SEPTEMBER '23		3024807.18	-2.52	13483816.08	-26.06	-5.44	2.49	129807817.29	-4.44	12210324.20	-8.80	-8.67	-54.17	15.68
02-10-2023	08-10-2023	-49939618.97	2.98	-35397691.24	3.10	1.49	2.85	-98075372.91	-0.10	-1447914.53	-0.15	-0.50	12.58	-18.51
09-10-2023	15-10-2023	-83650520.38	1.23	-21338706.91	0.33	0.69	3.12	-69317222.60	0.53	-5206734.94	1.29	-0.73	10.69	-17.98
16-10-2023	22-10-2023	-1152152.97	-0.66	5430363.66	-4.96	-0.79	0.34	18845784.43	-0.23	-406143.33	-1.68	-0.84	-9.13	2.22
23-10-2023	29-10-2023	-9395492.12	0.11	-1300731.30	-4.76	-0.01	0.42	9175048.88	-0.62	1222901.27	-0.42	-0.12	-4.93	-0.04

Period		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges (Rs.Cr) (Including Postfacto and additional)	
From	To	Charges (in Rs.)	Energy (MU)	Charges (in Rs.)	Energy (MU)	Energy (MU)		Energy (MU)	Energy (MU)	Charges (in Rs.)				Energy (MU)
OCTOBER '23		-144137784.44	3.66	-52606765.79	-6.29	1.37	6.73	-139371762.19	-0.41	-5837891.54	-0.96	-2.18	9.21	-34.31
30-10-2023	05-11-2023	-10766161.12	0.76	-9682650.22	-2.55	-0.01	0.59	3232699.50	-0.60	1362600.38	-0.59	-0.57	-2.72	-1.61
06-11-2023	12-11-2023	2753779.99	-0.24	486527.56	-4.01	-0.38	0.44	10734650.86	-0.36	599438.89	-0.82	-0.46	-6.23	1.44
13-11-2023	19-11-2023	-5261523.86	-0.16	1035462.37	-1.03	0.10	0.36	880336.68	-0.33	580948.99	-0.17	-0.13	-0.93	-0.33
20-11-2023	26-11-2023	-132851.42	0.03	-2276190.80	-4.26	-0.49	0.46	9063938.47	-0.42	616600.15	-0.24	-0.35	-5.39	0.69
27-11-2023	03-12-2023	-292077.94	-0.35	1342925.39	-3.33	-0.30	0.38	9028237.46	-0.35	387196.91	-0.14	-0.50	-4.71	1.00
NOVEMBER '23		-13698834.35	0.04	-9093925.70	-15.18	-1.07	2.23	32939862.96	-2.06	3546785.33	-1.96	-2.01	-19.99	1.18
04-12-2023	10-12-2023	-844389.92	0.71	-8365665.64	-1.97	0.13	1.88	-22318773.87	-0.23	71365.08	-0.34	-0.41	-0.19	-3.19
11-12-2023	17-12-2023	-12936129.82	0.80	-7984464.93	-1.33	0.23	0.95	-5119456.15	-0.39	230120.06	-0.77	-0.39	-0.27	-2.60
18-12-2023	24-12-2023	-41440587.69	0.21	-8337323.50	-3.22	-0.17	0.62	-2174838.10	-0.51	2236239.72	-0.72	-0.27	-2.11	-5.00
25-12-2023	31-12-2023	-18396892.55	-0.21	485141.42	-4.69	-0.40	0.51	13181482.69	-0.32	931514.85	-0.75	-0.29	-5.40	-0.42
DECEMBER '23		-73617999.98	1.52	-24202312.65	-11.21	-0.21	3.96	-16431585.43	-1.46	3469239.71	-2.58	-1.37	-7.96	-11.20
01-01-2024	07-01-2024	-4997985.23	-0.65	4157335.11	-5.07	-0.77	0.25	12871068.16	-0.60	1724903.69	-0.70	-0.61	-8.26	1.34
08-01-2024	14-01-2024	-16401793.99	-0.14	2407179.85	-4.40	-0.43	0.69	668136.73	-0.44	581394.24	-0.86	-0.63	-5.62	-1.30
15-01-2024	21-01-2024	-11609003.45	-0.02	-9575629.60	-3.86	-0.39	1.50	-16884774.40	-0.52	579745.99	-0.73	-1.46	-5.22	-3.77
22-01-2024	28-01-2024	-3475780.89	0.90	-20117948.82	-4.30	-0.34	0.26	12054750.18	0.02	-1142119.40	0.30	-0.37	-3.49	-1.38
JANUARY '24		-36484563.57	0.09	-23129063.47	-17.63	-1.93	2.71	8709180.67	-1.53	1743924.52	-1.98	-3.06	-22.59	-5.11
29-01-2024	04-02-2024	-842993.71	-0.32	-4176852.28	-2.89	-0.21	0.37	-3927562.13	0.10	-1652634.48	-0.54	-0.34	-4.28	-1.09
05-02-2024	11-02-2024	-12960562.47	0.08	-2461207.92	-4.65	-1.48	0.28	17667868.27	-0.45	1373220.98	-2.41	-1.16	-9.03	0.33
12-02-2024	18-02-2024	-826431.73	-0.70	2648919.66	-4.48	-1.26	1.02	2288578.86	-1.29	3120690.65	-1.43	-2.09	-10.30	0.69
19-02-2024	25-02-2024	-26393076.88	0.98	-10278128.01	2.35	0.77	1.75	-38842632.10	-0.26	-428863.99	-0.33	-0.77	6.15	-7.61
26-02-2024	03-03-2024	-357990.74	0.25	-2593667.58	-2.26	-0.68	0.88	-5140585.83	-0.29	-13952.88	-2.54	-1.45	-6.12	-0.84
FEBRUARY '24		-41381055.52	0.30	-16860936.14	-11.93	-2.84	4.29	-27954332.94	-2.20	2398460.29	-7.25	-5.83	-23.59	-8.52
04-03-2024	10-03-2024	-393325.81	-0.66	3272424.88	-3.19	-0.43	0.36	7484692.61	-0.49	23604.70	-0.46	-0.43	-5.45	1.02
11-03-2024	17-03-2024	3168352.14	-0.84	2643773.89	-3.96	-0.34	0.36	12541469.79	-0.24	381943.59	-0.95	-0.12	-6.54	1.82
18-03-2024	24-03-2024	2805482.27	-0.12	-398599.80	-6.13	-0.97	0.08	22859733.16	-1.02	2256780.17	-1.51	-1.00	-11.18	2.71
25-03-2024	31-03-2024	-4461023.68	0.30	-6280213.30	-1.88	0.00	0.67	-3707004.29	-0.62	1147526.12	-2.02	-0.63	-4.36	-1.37
MARCH '24		1119484.93	-1.33	-762614.33	-15.16	-1.74	1.47	39178891.28	-2.37	3809854.59	-4.95	-2.17	-27.52	4.18
2023-24		-759244442.14	17.60	-367365173.55	-124.17	-7.24	65.37	-763449803.24	-16.41	-3846645.87	-33.97	-52.84	-119.21	-191.67

Note:

- 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
- 3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure-X

FPPCA FORMAT FOR THE MONTH OF MARCH-2024 (FY 2023-24) (ALL DISCOMS)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS						
			TO (a)	Actual (b)	Variance (c)=(b-a)	TO (a)	Actual (b)	Variance (c)=(b-a)	Fixed			Variable			Incentive			Income Tax			Others						Total					
									TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (j)	Actual (k)	Variance (l)=(k-j)	TO (m)	Actual (n)	Variance (o)=(n-m)	TO (p)	Actual (q)	Variance (r)=(q-p)				TO (s)	Actual (t)	Variance (u)=(t-s)			
1	Dr. NTTPS	1260	667.00	641.94	-25.06	667.00	592.95	-74.05	569.23	573.65	4.42	2227.78	2181.58	-46.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2797.01	2755.23	-41.78	4.19	4.65	The actual availability of APGENCO Stations (except Dr.NTTPS-IV & RTPP-I,II,III) has decreased when compared to the approved quantum by 5.89%. The total energy despatch from APGENCO stations is decreased by 276.18 MU. The increase in fixed cost in respect of Dr.NTTPS and RTPP-I,II,III is due to increased availabilities than approved by respective Stations. Accordingly, the fixed charges have been admitted duly considering the fixed charges approved in respective MYT orders as directed by Honble APERC. Further, the increase in variable cost is due to increase in fuel cost as claimed by APGENCO. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.58/Unit when compared to the approved rate.	
2	Dr. NTTPS-IV	500	286.00	301.47	15.47	286.00	279.56	-6.44	240.41	240.68	0.27	900.90	1023.67	122.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1141.31	1264.34	123.03	3.99	4.52		
3	Dr. NTTPS-V	800	464.00	301.92	-162.08	464.00	291.32	-172.68	487.20	431.32	-55.88	1429.12	897.27	-531.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1916.32	1328.59	-587.73	4.13	4.56		
4	RTPP Stage-I	420	193.00	225.89	32.89	193.00	216.97	23.97	183.78	227.00	43.22	744.98	986.29	241.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	928.76	1213.29	284.53	4.81	5.59		
5	RTPP Stage-II	420	227.37	265.59	38.22	227.37	240.00	12.63	214.98	224.86	9.87	877.65	1094.74	217.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1092.63	1319.60	226.97	4.81	5.50		
6	RTPP Stage-III	210	109.42	121.78	12.36	105.96	111.29	5.33	131.54	143.33	11.79	409.01	506.56	97.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	540.55	649.90	109.35	5.10	5.84		
7	RTPP Stage-IV	600	312.30	267.42	-44.88	312.29	247.34	-64.95	543.21	459.69	-83.52	1142.98	1052.53	-90.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1686.19	1512.22	-173.97	5.40	6.11		
8	GENCO THERMAL TOTAL	4210	2259.09	2125.99	-133.10	2255.62	1979.44	-276.18	2370.34	2300.53	-69.82	7732.42	7742.64	10.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10102.76	10043.17	-59.59	4.48	5.07		
9	Srisaialam RCPH	770	56.35	0.00	-56.35	56.35	-0.26	-56.61	193.03	193.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	193.03	0.00	3.43	-738.04	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is only 115.26 MU against the approved dispatch of 300.65 MU. The Hydro energy availability in this year is very dismal. Due to lack of water in Krishna Basin, generation was not commenced in Srisaialam/Nagarjunasagar. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
10	NSRCPH	90	3.76	0.00	-3.76	3.76	-0.03	-3.79	22.18	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.18	22.18	0.00	5.90	-711.54		
11	NSTPDC PH	50	3.96	36.83	32.87	3.95	-0.07	-4.02	41.21	41.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.21	41.22	0.01	10.43	-553.24		
12	Upper Sileru	725	71.75	176.77	105.02	71.75	16.07	-55.68	209.80	69.45	-140.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.80	69.45	-140.35	2.92	4.32		
13	Lower Sileru		119.52	338.82	219.30	119.51	72.36	-47.15	0.00	133.11	133.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.11	133.11	0.00		1.84
14	Donkarayi		8.63	18.41	9.78	8.63	9.00	0.37	0.00	7.23	7.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.23	0.00		0.80
15	PABM		20	0.33	0.00	-0.33	0.33	-0.02	-0.35	11.48	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	11.48	0.00	34.80		-600.03
16	Minihydel(Chettipet)	1	0.37	0.74	0.37	0.37	0.27	-0.10	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	1.57	0.00	4.23	5.88		
17	Machkund AP Share	118	27.48	16.24	-11.24	27.47	16.24	-11.23	56.55	33.55	-23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.55	33.55	-23.00	2.06		2.07
18	TB Dam AP Share		8.53	1.72	-6.81	8.53	1.72	-6.81	0.00	23.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	0.00		13.40
19	Genco hydel(incl interstate)totals	1774	300.68	589.53	288.85	300.65	115.27	-185.38	535.82	535.83	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.82	535.83	0.01	1.78	4.65		

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															Avg. as per Tariff Order		REMARKS FOR VARIATIONS			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			Total					
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)		Variance (u)= (t-s)		
51	Thermal Powertech Corporation (SEIL P1)	231	142.67	163.03	20.36	142.68	160.04	17.36	224.55	225.55	1.00	319.60	400.10	80.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.81	102.81	544.15	728.46	184.31	3.81	4.55	The energy availability from M/s SEIL P2 and M/s HNPCL is reduced by 25.61% and 17.96% respectively when compared to their approved availabilities. Accordingly, the energy despatch from these plant is also decreased by 96.07MU and 149.99 MU respectively. Overall, the actual energy dispatch from IPPs is decreased by 20.87% than approved quantum. VC is increased by 34 paise/unit.
52	SEIL P 2	625	375.03	278.96	-96.07	375.03	278.96	-96.07	599.07	559.79	-39.28	813.82	755.36	-58.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.70	15.70	1412.88	1330.84	-82.04	3.77	4.77	
53	HNPCL	1040	577.66	473.88	-103.78	577.65	427.66	-149.99	786.67	664.45	-122.22	1623.20	1318.84	-304.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2409.86	1983.29	-426.57	4.17	4.64		
54	IPP's TOTAL	1896	1095.36	915.87	-179.49	1095.36	866.66	-228.70	1610.28	1449.78	-160.50	2756.61	2474.30	-282.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	118.51	118.51	4366.90	4042.59	-324.31	3.99	4.66	
55	UI CHARGES				0.00	0.00	-27.52	-27.52	0.00	0.00	0.00	0.00	-41.83	-41.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-41.83	-41.83	0.00	1.52	UI(DSM) charges are received for an amount of Rs.4.182 Crs during this month.
56	Short term purchases				0.00	273.40	1180.67	907.27	0.00	125.53	125.53	1451.75	9891.89	8440.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.93	69.93	1451.75	10087.35	8635.59	5.31	8.54	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of Thermal Generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/under draw from the grid. Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. DISCOMs procured a quantum of 1180.66MU in Short Term at a cost of Rs.8.54 per Unit including all charges. When surplus power is available in the grid during certain time blocks due to sudden variations in grid demand, or lean Demand periods and peak Wind season, the power is sold through exchanges in situations where backing down of thermal power option is not viable or when market prices are higher. In the Swapping front 55.388 MU is availed from other entities.
57	Short term Sales				0.00	0.00	-107.57	-107.57	0.00	0.00	0.00	0.00	-496.38	-496.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-496.38	-496.38	0.00	4.61	
58	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
59	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
60	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
61	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
62	Swapping power to be returned				0.00	0.00	55.39	55.39	0.00	0.00	0.00	0.00	300.20	300.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	300.20	300.20	0.00	5.42	

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Cost Components (Rs.Millions)																								Avg. as per Tariff Order	Actual	REMARKS FOR VARIATIONS
			Availability (MU)			Energy (MU)			Fixed			Variable			Incentive			Income Tax			Others			Total					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
63	TOTAL OTHERS	0	0.00	0.00	0.00	273.40	1100.97	827.57	0.00	125.53	125.53	1451.75	9653.88	8202.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	69.93	69.93	1451.75	9849.34	8397.58	5.31	8.95	
64	TRANSMISSION COST				0.00	0.00	0.00	2830.69	2456.07	-374.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2830.69	2456.07	-374.62	0.00	0.00	
65	SLDC COST				0.00	0.00	0.00	63.31	50.48	-12.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.31	50.48	-12.82	0.00	0.00	
66	PGCIL				0.00	0.00	0.00	1250.00	1415.45	165.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.30	18.30	1250.00	1433.76	183.76	0.00	0.00	
67	ULDC COST				0.00	0.00	0.00	2.64	4.09	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	4.09	1.45	0.00	0.00	
68	Total Transmission & ULDC charges	0	0.00	0.00	0.00	0.00	0.00	0.00	4146.64	3926.10	-220.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.30	18.30	4146.64	3944.40	-202.24	0.00	0.00	
69	TOTAL COST		7008.88	6969.90	-38.98	7278.80	7289.37	10.57	11148.58	10919.55	-229.02	23476.73	32651.24	9174.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.71	268.71	34625.30	43839.51	9214.21	4.76	6.01	Actual Energy dispatch is more than the approved dispatch by 0.14%. The actual average cost of power procurement including Transmission cost is Rs 6.01/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 4.76/Unit.
70	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed				0.00	0.00	0.00	0.00	15275.21	15275.21	0.00	7021.90	7021.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22297.10	22297.10	0.00	0.00	In this month, Past claims/refunds, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around Rs.2229.71 Crs.
71	Power Purchase for the month		7008.88	6672.99	-335.89	7278.80	7289.37	10.57	11148.58	26194.76	15046.19	23476.73	39673.14	16196.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	268.71	268.71	34625.30	66136.61	31511.31	4.76	9.07	The overall per unit cost increase is around Rs. 4.31/Unit when compared to the approved rate.

Annexure - XI
Actual Drawls FY 2023-24

(in MU)

MONTH	SP	EP	CP	TOTAL
APRIL	2661.19	2582.40	1445.89	6689.47
MAY	2461.27	2607.35	1500.71	6569.33
JUNE	2548.83	2721.67	1531.77	6802.27
JULY	2372.10	2394.50	1276.63	6043.23
AUGUST	2896.06	2502.95	1490.78	6889.79
SEPTEMBER	2497.89	2378.84	1393.50	6270.23
OCTOBER	2804.56	2594.21	1595.82	6994.59
NOVEMBER	2382.55	2285.26	1352.57	6020.37
DECEMBER	2314.36	2002.46	1171.61	5488.43
JANUARY	2706.79	2164.98	1335.80	6207.57
FEBRUARY	2708.86	2308.76	1370.47	6388.09
MARCH	2897.77	2596.24	1538.43	7032.44
Total	31252.24	29139.62	17003.95	77395.81