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ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED
Dr. Y.S.R Vidyut Soudha, Corporate office, ITI Road, Vijayawada-520 008

From
Chief General Manager,
RAC, Corporate office,
APCPDCL,
Vijayawada-520008

To
The Secretary, APERC,
11-4-660, 4th Floor,
Singareni Bhavan, Red Hills
Lakdikapul, Hyderabad-04

Lr.No.CGM/RAC/GM/PP & RAC/CP/RAC/VJA/F. 60/D.No. 257/23, dt. 07-10-2023

Sir,

Sub: APCPDCL - RAC - Regulation 2 of 2023 - Pass through of FPPCA (Fuel and Power Purchase Cost Adjustment) on monthly basis automatically for the month of July-23 – Submission of documents - Regarding.

Ref: Regulation 2 of 2023.

The Licensee is herewith submitting the following documents in respect of fuel and power purchase cost adjustments for the month of July-23 to Hon'ble Commission as per clause 4D of Regulation 2 of 2023.

1. Fuel and power purchase cost variations (Annexure – I & II)
2. Actual category-wise sales vis-à-vis approval (Annexure – III)
3. Availabilities, PLF and Backing down details of each source (Annexure – IV)
4. Market purchases with detailed breakup of segments (RTC, morning peak, evening peaks and night) exchange wise, Deep e-bidding portal, swapping, etc (Annexure – V)
5. PoC charges break up for scheduled CGS, market purchases and other approved sources (Annexure – VI)
6. Past claims if any (Annexure – VII)
7. T & D Loss percentages (Annexure – VIII)
8. DSM charges (Annexure – IX)
9. Reasons for variations in energy quantum and Power Purchase Cost(Annexure-X)
10. Actual draws (Annexure-XI)

The delay in submitting the above documents may please be condoned.

Yours faithfully,


Chief General Manager/RAC
Corporate Office
APCPDCL, Vijayawada


Annexure - I

FPPCA FORMAT for the month of JULY FY 23-24(APCPDCL)

Table with 26 columns: S.No., Generating station/ Stage/Source, Plant capacity (MW), Discom's share (%), Energy (MU) (TO, Actual, Variance), Cost Components (Rs.Millions) (Fixed, Variable, Incentive, Income Tax, Others), Total F=(A+B+C+D+E), and Avg. as per Tariff. Rows include various power generation stages like NTTPS, NTPC, and renewable sources like Solar and Wind.

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															10						
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)					Total F=(A+B+C+D+E)				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual		
64	PCCIL			0.0000	0.0000	0.0000	291.7500	174.7749	-116.9751		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		291.7500	174.7749	-116.9751	0.00	0.00	
65	ULDC COST			0.0000	0.0000	0.0000	0.6167	1.6655	1.0488		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.6167	1.6655	1.0488	0.00	0.00	
66	TOTAL TRANSMISSION & ULDC CHARGES			0.0000	0.0000	0.0000	988.0417	725.9178	-262.1238		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000		988.0417	725.9178	-262.1238	0.00	0.00	
67	TOTAL COST			1265.0300	1299.7203	34.6903	2622.2917	1930.4218	-691.8698		4110.2526	5231.9186	1121.6660	0.0000	5.9856	5.9856	0.0000	0.0000	0.0000		0.0000	458.5105	458.5105	6732.5443	7626.9365	894.2923	5.32	5.07
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.0000		0.0000		110.0112	110.0112			29.2706	29.2706			0.0000					0.0000		0.0000	0.0000	139.2018	139.2018	0.00	0.00
69	POWER PURCHASE FOR THE MONTH			1265.0300	1299.7203	34.6903	2622.2917	2040.4331	-581.8586		4110.2526	5261.1891	1150.9365	0.0000	5.9856	5.9856	0.0000	0.0000	0.0000		0.0000	458.5105	458.5105	6732.5443	7766.11833	1033.5741	5.32	5.98

ENDT.NO CGM(FINANCE)/APPCC/GM/SAO/AO/JAO/MIS/D.NO. 560 /2023 DT. 31-8-2023


Chief General Manager
 Finance, APPCC,
 Vidut Soudha, Vijayawada

ANNEXURE-II
FPPCA Format for the month of July-2023 (APCPDCL)

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																		
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	
1	Dr. NTPPS	1260	23.34%	9.52	120.38	110.86	132.86	111.48	-21.38	31.80	539.62	507.83	0.00	0.00	0.00	0.00	0.00	0.00	443.73	443.73	164.66	1094.84	930.18		
2	Dr. NTPPS-IV	500	23.34%	66.75	56.65	-10.10	56.11	50.85	-5.25	210.26	226.17	15.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	266.37	277.02	10.65		
3	Dr. NTPPS-V	800	23.34%	0.00	0.00	0.00	113.72	0.00	-113.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	113.72	0.00	-113.72		
4	RTPP Stage-I	420	23.34%	0.00	43.65	43.65	42.89	45.37	2.48	0.00	196.61	196.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.89	241.98	199.09		
5	RTPP Stage-II	420	23.34%	0.00	26.46	26.46	50.18	28.61	-21.56	0.00	119.19	119.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.18	147.80	97.62		
6	RTPP Stage-III	210	23.34%	0.00	20.77	20.77	30.70	26.84	-3.86	0.00	93.57	93.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.70	120.41	89.71		
7	RTPP Stage-IV	600	23.34%	0.00	62.64	62.64	126.78	117.67	-9.11	0.00	268.84	268.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	126.78	386.51	259.73		
8	GENCO THERMAL TOTAL	4210	23.34%	76.27	330.55	254.28	553.23	380.83	-172.40	242.06	1444.00	1201.94	0.00	0.00	0.00	0.00	0.00	0.00	443.73	443.73	795.29	2268.57	1473.27		
9	Srisailem RCPH	770	23.34%	9.70	-0.04	-9.74	45.05	40.79	-4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.05	40.79	-4.26		
10	NSRCPH	90	23.34%	0.07	-0.01	-0.08	5.18	4.69	-0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	4.69	-0.49		
11	NSTPDC PH	50	23.34%	0.92	-0.02	-0.94	9.62	8.71	-0.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	8.71	-0.91		
12	Upper Sileru	725	23.34%	9.29	7.49	-1.80	48.97	14.68	-34.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.97	14.68	-34.29		
13	Lower Sileru		23.34%	23.66	18.52	-5.14	0.00	28.13	28.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.13	28.13	0.00	
14	Donkarayi		23.34%	1.83	0.33	-1.50	0.00	1.53	1.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.53	1.53	0.00	
15	PABM	20	23.34%	0.01	0.00	-0.01	2.68	2.43	-0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.43	-0.26		
16	Minihydel(Chettipet)	1	23.34%	0.09	0.08	-0.01	0.37	0.33	-0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.33	-0.04		
17	Machkund AP Share	118	23.34%	7.02	9.29	2.27	13.20	7.09	-6.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.20	7.09	-6.11		
18	TB Dam AP Share		23.34%	2.47	0.09	-2.38	0.00	4.86	4.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.86	4.86	0.00	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	23.34%	55.06	35.73	-19.33	125.06	113.22	-11.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.06	113.22	-11.84		
20	NTPC(SR) Ramagundam I &II	2100	23.34%	49.35	31.32	-18.03	28.98	24.98	-4.00	139.66	121.03	-18.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.64	146.01	-22.63		
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	71.67	57.44	-14.23	59.28	57.76	-1.51	214.29	277.46	63.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	273.57	335.22	61.65		
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	25.76	12.02	-13.74	41.85	33.72	-8.13	70.84	57.37	-13.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	112.69	91.09	-21.60		
23	NTPC(SR) Talcher Stage-II	2000	23.34%	23.50	14.95	-8.55	17.14	17.84	0.70	41.13	41.12	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.27	58.95	0.69		
24	NTPC(SR) Ramagundam III	500	23.34%	11.56	9.06	-2.50	7.23	7.38	0.14	32.14	34.52	2.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.37	41.90	2.53		
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	18.75	18.75	0.00	43.08	43.08	0.00	76.50	76.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.58	119.58	0.00	
26	NTECL Valluru	1500	23.34%	0.00	11.20	11.20	0.00	20.55	20.55	0.00	42.62	42.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.17	63.17	0.00	
27	NLC Stage-I	630	23.34%	5.55	2.50	-3.05	3.84	2.07	-1.77	14.71	8.03	-6.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.55	10.10	-8.45		
28	NLC Stage-II	840	23.34%	13.65	3.32	-10.33	8.21	2.86	-5.35	36.17	10.67	-25.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.38	13.53	-30.85		
29	NPC(MAPS)	440	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	NPC(KAIGA unit I,II,III,IV)	880	23.34%	16.85	15.55	-1.30	0.00	0.00	0.00	57.46	54.43	-3.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.46	54.43	-3.03		
31	NTPL(NLC TamilNadu)	1000	23.34%	0.00	8.88	8.88	0.00	14.05	14.05	0.00	30.42	30.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.47	44.47	0.00	
32	NLC NTPS	1000	23.34%	0.00	6.72	6.72	0.00	11.69	11.69	0.00	17.59	17.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.28	29.28	0.00	
33	KKNPP Unit-I	1000	23.34%	0.28	0.27	-0.01	0.00	0.00	0.00	1.23	1.13	-0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	1.13	-0.11		
34	NLC TPS- I Expn.	630	23.34%	0.32	0.29	-0.03	0.28	0.29	0.02	0.78	0.82	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	1.11	0.06		
35	NLC TPS- II Expn.	840	23.34%	0.20	0.23	0.03	0.53	0.50	-0.03	0.52	0.71	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	1.21	0.15		
36	JNNSM Ph-1 Thermal		23.34%	5.87	3.70	-2.17	6.17	5.57	-0.59	16.91	15.69	-1.21	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	23.07	21.31	-1.76		
37	CGS TOTAL	17760	23.34%	224.56	196.20	-28.36	173.51	242.34	68.83	625.84	790.11	164.27	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	799.35	1032.50	233.15		
38	NCE- Others	153	23.34%	6.22	4.61	-1.61	2.08	0.89	-1.19	31.60	27.72	-3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33.67	28.60	-5.07		
39	NCE Solar	2466	23.34%	77.75	71.13	-6.62	0.00	0.00	0.00	328.11	296.67	-31.43	0.00	0.00	0.00	0.00	0.00	0.00	2.48	2.48	328.11	299.15	-28.96		
40	NCE WIND	3688	23.34%	277.00	346.84	69.84	0.00	0.00	0.00	1282.51	1645.54	363.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1282.51	1645.54	363.03		
41	JNNSM PH 1 SOLAR	39	23.34%	0.50	0.51	0.01	0.00	0.00	0.00	5.38	5.49	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.38	5.49	0.11		
42	JNNSM PH 2 SOLAR	1250	23.34%	52.33	42.46	-9.87	0.00	0.00	0.00	229.73	206.55	-23.18	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	229.73	206.55	-23.17		

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
43	NCE TOTAL	7596	23.34%	413.80	465.55	51.75	2.08	0.89	-1.19	1877.32	2181.96	304.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.48	2.48	1879.40	2185.33	305.94
44	APPDCL Stage-I	1600	23.34%	156.14	106.75	-49.39	239.02	117.10	-121.91	490.28	407.31	-82.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	729.30	524.42	-204.88
45	APPDCL Stage-II	800	23.34%	111.44	54.20	-57.24	161.26	78.83	-82.42	349.92	206.79	-143.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	511.18	285.63	-225.55
46	Godavari Gas Power Plant	216	23.34%	10.76	-0.08	-10.84	4.27	1.42	-2.85	48.42	0.00	-48.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.69	1.42	-51.27
47	TS NPDC (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	JOINT SECTOR TOTAL	2616	23.34%	278.34	160.87	-117.47	404.54	197.36	-207.18	888.62	614.11	-274.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1293.16	811.46	-481.70
49	Thermal Powertech Corporation (SEIL P1)	231	23.34%	33.30	32.74	-0.56	52.41	47.63	-4.78	74.59	80.11	5.51	0.00	1.14	1.14	0.00	0.00	0.00	0.00	10.24	10.24	127.00	139.12	12.12
50	SEIL P 2	625	23.34%	87.53	55.02	-32.51	139.82	87.16	-52.66	189.94	126.00	-63.94	0.00	4.84	4.84	0.00	0.00	0.00	0.00	0.00	0.00	329.76	218.00	-111.76
51	HNPCL	1040	23.34%	134.82	88.74	-46.08	183.61	125.29	-58.31	378.84	249.35	-129.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	562.45	374.64	-187.81
52	IPPs TOTAL	1896	23.34%	255.65	176.49	-79.16	375.83	260.08	-115.75	643.38	455.45	-187.92	0.00	5.99	5.99	0.00	0.00	0.00	0.00	10.24	10.24	1019.21	731.76	-287.45
53	UI CHARGES			0.00	-2.68	-2.68	0.00	0.00	0.00	0.00	26.99	26.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.99	26.99
54	Short term purchases			0.00	69.73	69.73	0.00	9.79	9.79	0.00	406.06	406.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	417.86	417.86
55	Short term Sales			0.00	-20.23	-20.23	0.00	0.00	0.00	0.00	-76.99	-76.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-76.99	-76.99
56	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Swapping power to be returned			-38.65	-112.51	-73.86	0.00	0.00	0.00	-166.97	-609.78	-442.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-166.97	-609.78	-442.81
61	TOTAL OTHERS			-38.65	-65.68	-27.03	0.00	9.79	9.79	-166.97	-253.72	-86.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	-166.97	-241.92	-74.95
62	TRANSMISSION COST			0.00	0.00	0.00	680.90	538.85	-142.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	680.90	538.85	-142.05
63	SLDC COST			0.00	0.00	0.00	14.78	10.63	-4.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.78	10.63	-4.15
64	PGCIL			0.00	0.00	0.00	291.75	174.77	-116.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	291.75	174.77	-116.98
65	ULDC COST			0.00	0.00	0.00	0.62	1.67	1.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.62	1.67	1.05
66	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	988.04	725.92	-262.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	988.04	725.92	-262.12
67	TOTAL COST			1265.03	1299.72	34.69	2622.29	1930.42	-691.87	4110.25	5231.92	1121.67	0.00	5.99	5.99	0.00	0.00	0.00	0.00	458.51	458.51	6732.54	7626.84	894.29
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.00	0.00	0.00	0.00	110.01	110.01	0.00	29.27	29.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	139.28	139.28
69	POWER PURCHASE FOR THE MONTH			1265.03	1299.72	34.69	2622.29	2040.43	-581.86	4110.25	5261.19	1150.94	0.00	5.99	5.99	0.00	0.00	0.00	0.00	458.51	458.51	6732.54	7766.12	1033.57

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9752
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3220
Actual loss % for Previous year FY 2022-23	=	10.59%
Approved Loss in %	=	10.61%
Loss % considered (lower of above two rows)	=	10.59%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	0.7305

ANNEXURE-III
Category-wise Sales for the month of July-2023

S.No	Category	Approved	Actuals
A	LT		
1	Domestic	477.08	458.57
2	Commerical & Others	91.81	95.95
3	Industry	40.51	37.61
4	Institutional	26.95	27.47
5	Agriculture & Related	162.78	201.38
	Metered	75.92	89.04
	Unmetered	86.86	112.35
	Total	799.13	820.99
B	HT		
1	Domestic	1.20	1.66
2	Commerical & Others	40.93	46.05
3	Industry	239.72	258.41
4	Institutional	51.75	54.78
5	Agriculture & Related	2.13	2.05
	Total	335.73	362.94
	Grand Total	1134.86	1183.93

ANNEXURE-IV

Availabilities, Backing down & PLF of each source for the Month of July-2023

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	Jul-23					BACKING DOWN MU	Remarks
			% Availabilities communicated by APSLDC	Availability in MU	DESPATCH MU	PLF %			
Dr. NTPPS	1260	9	69.21	590.41	569.6997	66.78	20.71		
Dr. NTPPS-IV	500	7.5	82.31	283.23	268.1010	77.91	15.13		
RTPP Stage-I	420	9	75.14	213.67	206.58	72.65	7.09		
RTPP Stage-II	420	9	48.18	137.00	125.23	44.04	11.78		
RTPP Stage-III	210	9	70.9	100.80	98.32	69.15	2.49		
RTPP Stage-IV	600	5.75	77	323.96	296.45	70.46	27.51		
Srisaillam RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.18	-	-		
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-		
NSTPDC PH	50	1	TO BE TAKEN SAME AS DESPATCH		-0.09	-	-		
Upper Sileru	240	1	100	176.77	35.47	20.06	141.31		
Lower Sileru	460	1	100	338.82	87.63	25.86	251.19		
Donkarayi	25	1	100	18.41	1.56	-	-		
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-		
Minihydel(Chettipet)	1	1	100	0.74	0.36	48.48	0.38		
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		43.99	99.53	0.00		
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		0.42	-	-		
APPDCL Stage-I	1600	6.5	45.84	510.21	505.20	45.39	5.01		
APPDCL Stage-II	800	5.75	45.9	257.49	256.49	45.72	1.00		
HNPCL	1040	5.75	57.99	422.90	419.95	57.58	2.95		
Thermal Powertech Corporation (SEIL P1)	230.55	6	97.62	167.45	154.93	96.09	-		
SEIL P 2	625	6	TO BE TAKEN SAME AS DESPATCH		260.40	59.57	0.00		
NTPC(SR) Ramagundam I & II	277.893	7.04	84.712	162.81	148.20	77.11	14.61		
NTPC(SR) Ramagundam III	69.67	6.25	102.849	49.98	42.88	88.25	7.10		
NTPC(SR) Talcher Stage-II	173.76	6.25	79.793	96.71	70.73	58.36	25.98		
NTPC(SR) Simhadri Stage-I	461.1	5.75	104.978	339.43	271.86	84.08	67.57		
NTPC(SR) Simhadri Stage-II	207.08	5.75	51.059	74.14	56.90	39.18	17.25		
NTPC Kudgi Stage-I	209.496	6.25	79.196	115.72	88.73	60.72	26.99		
NTECL Valluru	87.165	6.69	103.462	62.61	53.02	87.62	9.58		
NLC Stage-I	46.5381	10	37.971	10.89	11.83	37.98	-	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement	
NLC Stage-II	85.47	10	27.559	14.83	15.73	27.49	-		
NLC TPS- I Expn.	2.289	8.5	93.895	1.46	1.37	87.63	0.10		
NLC TPS- II Expn.	2.68	10	63.965	1.15	1.10	61.57	0.04		
NLC NTPPS	52.68	6.25	91.845	31.52	31.81	86.58	-		
NTPL(NLC TamilNadu)	125.32	5.75	51.537	45.29	42.03	47.83	3.26		

Annexure-V

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of June 2023								
Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Jun-23	17.164	10.972	0.0469	11.019	0.449	11.468	6.420	6.681
02-Jun-23	14.108	10.176	0.0355	10.211	0.369	10.580	7.238	7.499
03-Jun-23	26.422	18.825	0.0638	18.889	0.691	19.581	7.149	7.411
04-Jun-23	20.893	10.336	0.0501	10.386	0.547	10.933	4.971	5.233
05-Jun-23	17.041	12.386	0.0405	12.426	0.446	12.872	7.292	7.554
06-Jun-23	13.982	11.218	0.0339	11.252	0.366	11.618	8.047	8.309
07-Jun-23	12.954	8.366	0.0315	8.398	0.339	8.737	6.483	6.745
08-Jun-23	15.183	10.872	0.0383	10.910	0.397	11.308	7.186	7.448
09-Jun-23	12.559	9.633	0.0299	9.663	0.329	9.991	7.694	7.955
10-Jun-23	8.248	6.003	0.0216	6.025	0.216	6.240	7.304	7.566
11-Jun-23	11.351	7.287	0.0270	7.314	0.297	7.611	6.444	6.706
12-Jun-23	27.654	16.683	0.0668	16.750	0.724	17.473	6.057	6.319
13-Jun-23	20.186	12.233	0.0479	12.281	0.528	12.809	6.084	6.346
14-Jun-23	21.624	13.204	0.0520	13.256	0.566	13.822	6.130	6.392
15-Jun-23	29.809	18.908	0.0706	18.978	0.780	19.758	6.367	6.628
16-Jun-23	21.956	14.453	0.0535	14.506	0.574	15.081	6.607	6.869
17-Jun-23	23.878	16.491	0.0566	16.547	0.625	17.172	6.930	7.192
18-Jun-23	31.954	17.214	0.0765	17.291	0.836	18.127	5.411	5.673
19-Jun-23	37.770	23.633	0.0922	23.726	0.988	24.714	6.282	6.543
20-Jun-23	29.678	16.179	0.0717	16.250	0.776	17.027	5.476	5.737
21-Jun-23	29.078	18.761	0.0703	18.831	0.761	19.592	6.476	6.738
22-Jun-23	16.043	10.152	0.0343	10.186	0.420	10.606	6.349	6.611
23-Jun-23	5.519	3.999	0.0140	4.013	0.144	4.158	7.272	7.534
24-Jun-23	4.722	4.206	0.0116	4.218	0.124	4.341	8.932	9.194
25-Jun-23	3.723	2.897	0.0099	2.907	0.097	3.004	7.807	8.068
26-Jun-23	2.945	1.547	0.0072	1.554	0.077	1.631	5.277	5.538
27-Jun-23	10.974	4.292	0.0260	4.318	0.287	4.605	3.935	4.196
28-Jun-23	12.499	6.354	0.0297	6.384	0.327	6.711	5.107	5.369
29-Jun-23	10.806	4.028	0.0257	4.054	0.283	4.337	3.752	4.013
30-Jun-23	13.867	7.089	0.0330	7.122	0.363	7.485	5.136	5.397
TOTAL	524.592	331.360	1.269	332.629	13.725	346.354	6.341	6.602

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of June 2023

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Jun-23	2.790	1.853	0.0067	0.073	1.7803	1.7736	6.356
02-Jun-23	0.068	0.065	0.0003	0.002	0.0634	0.0631	9.224
03-Jun-23	0.472	0.315	0.0013	0.012	0.3023	0.3010	6.381
04-Jun-23	0.700	0.486	0.0018	0.018	0.4677	0.4659	6.657
05-Jun-23	2.851	2.493	0.0069	0.075	2.4186	2.4118	8.460
06-Jun-23	1.961	1.442	0.0048	0.051	1.3907	1.3860	7.068
07-Jun-23	2.464	1.985	0.0060	0.064	1.9208	1.9148	7.771
08-Jun-23	1.225	1.121	0.0030	0.032	1.0888	1.0858	8.864
09-Jun-23	2.307	1.503	0.0056	0.060	1.4422	1.4366	6.228
10-Jun-23	4.125	2.289	0.0100	0.108	2.1809	2.1709	5.263
11-Jun-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
12-Jun-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
13-Jun-23	0.204	0.135	0.0005	0.005	0.1297	0.1292	6.317
14-Jun-23	0.200	0.129	0.0005	0.005	0.1243	0.1238	6.188
15-Jun-23	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Jun-23	0.050	0.023	0.0001	0.001	0.0219	0.0218	4.353
17-Jun-23	0.230	0.136	0.0007	0.006	0.1300	0.1293	5.623
18-Jun-23	0.083	0.046	0.0002	0.002	0.0436	0.0433	5.195
19-Jun-23	0.125	0.103	0.0003	0.003	0.0997	0.0994	7.954
20-Jun-23	0.425	0.214	0.0010	0.011	0.2032	0.2022	4.757
21-Jun-23	3.557	2.996	0.0084	0.093	2.9025	2.8941	8.135
22-Jun-23	0.400	0.242	0.0010	0.010	0.2320	0.2310	5.775
23-Jun-23	1.910	1.530	0.0045	0.050	1.4799	1.4754	7.723
24-Jun-23	6.381	2.733	0.0152	0.167	2.5657	2.5505	3.997
25-Jun-23	0.182	0.075	0.0005	0.005	0.0705	0.0699	3.845
26-Jun-23	4.468	0.950	0.0106	0.117	0.8326	0.8220	1.840
27-Jun-23	0.589	0.178	0.0016	0.015	0.1625	0.1609	2.731
28-Jun-23	10.067	2.284	0.0239	0.263	2.0204	1.9965	1.983
29-Jun-23	1.841	0.605	0.0045	0.048	0.5569	0.5524	3.000
30-Jun-23	1.199	0.231	0.0029	0.031	0.1998	0.1969	1.642
Total	50.876	26.162	0.123	1.331	24.831	24.708	4.857

Short term power purchase details by APDISCOM's for July 2023 (DEEP+Swapping+Bilateral)

July 2023_ TB wise		LOI 536/23, Dt: 13.01.2023	LOI 585/23, Dt: 22.02.2023	Loi 502/22, DT: 20.12.2022	LOI 746/23, Dt: 09.06.2023	TOTAL energy export through Swapping* in MU
		APPCPL/Swap power Export in MU	NVVNL/Swap power Export in MU	SAPL /Swap power Export in MU	SAPL/ Forward banking/Swap export in MU	
00:00	00:15	0.29	3.64	2.12	1.69	7.74
00:15	00:30	0.29	3.64	2.12	1.69	7.73
00:30	00:45	0.29	3.64	2.12	1.69	7.74
00:45	01:00	0.29	3.64	2.12	1.69	7.74
01:00	01:15	0.29	3.64	2.12	1.69	7.74
01:15	01:30	0.29	3.64	2.12	1.69	7.74
01:30	01:45	0.29	3.64	2.12	1.69	7.74
01:45	02:00	0.29	3.64	2.12	1.69	7.74
02:00	02:15	0.29	3.64	2.12	1.69	7.74
02:15	02:30	0.29	3.64	2.12	1.69	7.74
02:30	02:45	0.29	3.64	2.12	1.69	7.74
02:45	03:00	0.29	3.64	2.12	1.69	7.74
03:00	03:15	0.29	3.64	2.12	1.69	7.74
03:15	03:30	0.29	3.64	2.12	1.69	7.74
03:30	03:45	0.29	3.64	2.12	1.69	7.74
03:45	04:00	0.29	3.64	2.12	1.69	7.74
04:00	04:15	0.29	0.00	2.12	1.69	4.09
04:15	04:30	0.29	0.00	2.12	1.69	4.09
04:30	04:45	0.29	0.00	2.12	1.69	4.09
04:45	05:00	0.29	0.00	2.12	1.69	4.09
05:00	05:15	0.29	0.00	2.12	1.69	4.09
05:15	05:30	0.29	0.00	2.12	1.69	4.09
05:30	05:45	0.29	0.00	2.12	1.69	4.09
05:45	06:00	0.29	0.00	2.12	1.69	4.09
06:00	06:15	0.29	0.00	2.12	1.69	4.09
06:15	06:30	0.29	0.00	2.12	1.69	4.09
06:30	06:45	0.29	0.00	2.12	1.69	4.09
06:45	07:00	0.29	0.00	2.12	1.69	4.09
07:00	07:15	0.29	0.00	2.12	1.69	4.09
07:15	07:30	0.29	0.00	2.12	1.69	4.09
07:30	07:45	0.29	0.00	2.12	1.69	4.09
07:45	08:00	0.29	0.00	2.12	1.69	4.09
08:00	08:15	0.29	0.00	2.12	1.69	4.09
08:15	08:30	0.29	0.00	2.12	1.69	4.09
08:30	08:45	0.29	0.00	2.12	1.69	4.09
08:45	09:00	0.29	0.00	2.12	1.69	4.09
09:00	09:15	0.29	0.00	2.12	1.69	4.09
09:15	09:30	0.29	0.00	2.12	1.69	4.09
09:30	09:45	0.29	0.00	2.12	1.69	4.09
09:45	10:00	0.29	0.00	2.12	1.69	4.09
10:00	10:15	0.29	0.00	2.12	1.69	4.09
10:15	10:30	0.29	0.00	2.12	1.69	4.09
10:30	10:45	0.29	0.00	2.12	1.69	4.09
10:45	11:00	0.29	0.00	2.12	1.69	4.09
11:00	11:15	0.29	0.00	2.12	1.69	4.09
11:15	11:30	0.29	0.00	2.12	1.69	4.09
11:30	11:45	0.29	0.00	2.12	1.69	4.09
11:45	12:00	0.29	0.00	2.12	1.69	4.09
12:00	12:15	0.29	0.00	2.12	1.69	4.09
12:15	12:30	0.29	0.00	2.12	1.69	4.09
12:30	12:45	0.29	0.00	2.12	1.69	4.09
12:45	13:00	0.29	0.00	2.12	1.69	4.09

13:00	13:15	0.29	0.00	2.12	1.69	4.09
13:15	13:30	0.29	0.00	2.12	1.69	4.09
13:30	13:45	0.29	0.00	2.12	1.69	4.09
13:45	14:00	0.29	0.00	2.12	1.69	4.09
14:00	14:15	0.29	0.00	2.12	1.69	4.09
14:15	14:30	0.29	0.00	2.12	1.69	4.09
14:30	14:45	0.29	0.00	2.12	1.69	4.09
14:45	15:00	0.29	0.00	2.12	1.69	4.09
15:00	15:15	0.29	0.00	2.12	1.69	4.09
15:15	15:30	0.29	0.00	2.12	1.69	4.09
15:30	15:45	0.29	0.00	2.12	1.69	4.09
15:45	16:00	0.29	0.00	2.12	1.69	4.09
16:00	16:15	0.29	0.00	2.12	1.69	4.09
16:15	16:30	0.29	0.00	2.12	1.69	4.09
16:30	16:45	0.29	0.00	2.12	1.69	4.09
16:45	17:00	0.29	0.00	2.12	1.69	4.09
17:00	17:15	0.29	0.00	2.12	1.69	4.09
17:15	17:30	0.29	0.00	2.12	1.69	4.09
17:30	17:45	0.29	0.00	2.12	1.69	4.09
17:45	18:00	0.29	0.00	2.12	1.69	4.09
18:00	18:15	0.29	0.00	2.12	1.69	4.09
18:15	18:30	0.29	0.00	2.12	1.69	4.09
18:30	18:45	0.29	0.00	2.12	1.69	4.09
18:45	19:00	0.29	0.00	2.12	1.69	4.09
19:00	19:15	0.29	1.55	2.12	1.69	5.64
19:15	19:30	0.29	1.55	2.12	1.69	5.64
19:30	19:45	0.29	1.55	2.12	1.69	5.64
19:45	20:00	0.29	1.55	2.12	1.69	5.64
20:00	20:15	0.29	1.55	2.12	1.67	5.63
20:15	20:30	0.29	1.55	2.12	1.67	5.62
20:30	20:45	0.29	1.55	2.12	1.66	5.62
20:45	21:00	0.29	1.55	2.12	1.66	5.62
21:00	21:15	0.29	1.55	2.12	1.67	5.62
21:15	21:30	0.29	1.55	2.12	1.67	5.62
21:30	21:45	0.29	1.55	2.12	1.67	5.62
21:45	22:00	0.29	1.55	2.12	1.67	5.62
22:00	22:15	0.29	1.55	2.12	1.66	5.62
22:15	22:30	0.29	1.55	2.12	1.67	5.62
22:30	22:45	0.29	1.55	2.12	1.67	5.63
22:45	23:00	0.29	1.55	2.12	1.69	5.64
23:00	23:15	0.29	1.55	2.12	1.69	5.64
23:15	23:30	0.29	1.55	2.12	1.69	5.64
23:30	23:45	0.29	1.55	2.12	1.67	5.63
23:45	00:00	0.29	1.55	2.12	1.68	5.63
TOTAL		27.594	89.280	203.417	161.740	482.031

In July 2023, there is no Power purchase done through Tenders (DEEP bidding portal). In July 2023, there was no Swap power import from traders/utilities by Trading margin is not levied on APDISCOMs while exporting the power by APDISCOM's

* The details submitted are after consideration of ISTS losses, AP State Losses and Downward revision of the approved schedule for June 2023.

ANNEXURE-VI**POC Charges for the month of July-2023**

Billing Month	MW(including 230.55 MW from Sembcorp)	Bill 1 - Amount in Rs	Others	Total	Remarks
July'23	1644.736	832651098	-7.2E+07	760710574	Excess amount of rs 71940524/- which was added in April Month MIS is now adjusted

ANNEXURE-VII

Past Claims details for the month of July-2023

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	NTPC (SR) Ramagundam I & II	351343037	PAST CLAIMS	True up order for 2014-19
2	NTPC (SR) Simhadri Stage 1	113506976	PAST CLAIMS	Ash transportation, energy charges revision for 4/23 to 6/23, wage revision installment
3	NTPC (SR) Simhadri Stage 2	41720444	PAST CLAIMS	Ash transportation, energy charges revision for 4/23 to 6/23, wage revision installment
4	NTPC (SR) Talcher St. II	13776267	PAST CLAIMS	Wage revision installment form 3/16 to 3/19, ash transportation, ED on APC
5	NTPC (SR) Ramagundam Stage-III	-495753	PAST CLAIMS	Ash transportation
6	NTPC Kudgi Stage 1	-3524329	PAST CLAIMS	RLDC Charges, Energy charges revision 6/23
7	NTECL Valluru	6631361	PAST CLAIMS	RLDC Chrges, Energy charges revision 5/23, 6/23
8	NLC Stage-I	185482	PAST CLAIMS	RLDC charges, FERV, Diff in EC
9	NLC Stage-II	186236	PAST CLAIMS	RLDC charges, FERV, Diff in EC
10	NLC TPS I EXP	186194	PAST CLAIMS	RLDC, Diff in EC, FERV
11	NLC TPS II EXP	6696	PAST CLAIMS	RLDC, Diff in EC
12	NTPL (NLC Tamilnadu Power Ltd Stage-1)	-3543804	PAST CLAIMS	SRLDC,PT gain sharing, Diff in EC, RSD compensation
13	NLC NNTPS	661160	PAST CLAIMS	RLDC, Diff in EC, FERV, Inenitive
14	SEMBCORP PROJECT-1	48479960	OTHERS	CHANGE IN LAW
15	SEMBCORP PROJECT-2 (350MW)	5040000	PAST CLAIMS	SUPPLIMENTAL BILL FOR 6-2023
16	NTPC NVVNL Bundled Power	3323422	PAST CLAIMS	COAL REVISIONS FROM 2017 TO 2023
17	NTPC NSM Phase-II, Bundled Power	42081943	PAST CLAIMS	COAL REVISIONS FROM 2017 TO 2023
19	NTPC-GREEN ENERGY LIMITED	154395	OTHERS	LATE PAYMENT SURCHARGE
20	NTPC SPD-NPKunta	1034641	OTHERS	LATE PAYMENT SURCHARGE
21	NTPC NVVNL Bundled Power	223749	OTHERS	LATE PAYMENT SURCHARGE
22	NTPC NSM Phase-II, Bundled Power	36233	OTHERS	LATE PAYMENT SURCHARGE
23	KANDALERU	18803163	PAST CLAIMS	12/2020 TO 7/2021 DIFFERENCE COST(RELAY SETTINGS)
24	Pinjarikonda Mini hydel	1156768	PAST CLAIMS	1/2023 TO 6/2023 PP COST
25	NALCO,Gandikota	10000000	PAST CLAIMS	DIFFERENCE OF POOLED COST 2018 TO 2022
26	YASHWANTH SOLAR ENERGY PVT LTD	4083121	PAST CLAIMS	DIFFERENCE OF POOLED COST 2018 TO 2022
27	Shubheksha	53289934	PAST CLAIMS	STOA CHARGES 5/2023
28	Dr.NTTPS	2100000000	OTHERS	LATE PAYMENT SURCHARGE
29	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
30	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
31	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
32	M/s.SECI-ACME 150MW	86887	OTHERS	LATE PAYMENT SURCHARGE
33	M/s.SECI-AZURE 50MW	15364	OTHERS	LATE PAYMENT SURCHARGE
34	M/s.SECI-TATA 100MW	1840359	OTHERS	LATE PAYMENT SURCHARGE
35	MANIKARAN POWER LIMITED	9486256	OTHERS	Penalty / Compensation
		2828368534		

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
3=(1-2)/1 x 100	T&D Loss (%)	10.59

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
3=(1-2)/1 x 100	T&D Loss (%)	10.61

Annexure - IX

DSM DATA (BREAKUP) FY 2023-24 Up to July '23

Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (RS.Cr)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
From	To	Energy(MU)	Charges (RS.Cr)	Energy(MU)	Charges (RS.Cr)	up to 200 MW	200 to 300 MW	>300 MW		Energy(MU)	Charges (RS.Cr)	Energy(MU)			
01-04-2023	02-04-2023	0.17	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.144814458
03-04-2023	09-04-2023	-0.17	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.883914507
10-04-2023	16-04-2023	3.67	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.878570494
17-04-2023	23-04-2023	0.01	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.668048324
24-04-2023	30-04-2023	-0.05	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.032021623
APRIL '23		3.64	-72968122.48	0.61	-21187718.62	-8.42	-0.46	2.30	-15913166.79	-0.80	1649625.12	-1.00	-2.55	-6.68	-10.917600596
01-05-2023	07-05-2023	-0.26	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.687020866
08-05-2023	14-05-2023	0.93	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.066109081
15-05-2023	21-05-2023	2.36	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.34	16.66	-16.993205109
22-05-2023	28-05-2023	1.64	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.920417363
MAY '23		4.67	-98760921.22	3.96	-60621198.91	1.90	2.63	8.41	-208133032.90	0.45	-7748801.46	-1.15	-4.19	16.69	-37.666752419
29-05-2023	04-06-2023	-0.57	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.606225874
05-06-2023	11-06-2023	-0.01	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.213014314
12-06-2023	18-06-2023	0.53	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.179572121
19-06-2023	25-06-2023	0.59	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.770218689
26-06-2023	02-07-2023	-0.30	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.456662311
JUNE '23		0.24	-11865915.60	1.90	-29084692.17	-2.91	1.08	11.30	-191731766.78	-2.71	2702453.67	-5.09	-7.87	-4.06	-23.225693309
03-07-2023	09-07-2023	-0.72	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.089543642
10-07-2023	16-07-2023	0.41	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	-0.86	10.25	-9.313960204
17-07-2023	23-07-2023	-0.42	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.797402718
24-07-2023	30-07-2023	-0.04	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.165514863
JULY '23		-0.77	-1811627.42	1.51	-23173405.37	-11.81	-1.55	7.76	-90651024.77	0.47	-8687207.77	0.66	-8.93	-12.66	-12.771615991

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2022, applicable from 05.12.2022. The above bifurcations of energy are as per CERC suo moto order dated 06.02.2023
2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa
3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - X

FPPCA FORMAT for the month of JULY FY 23-24(ALL DISCOMS)

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															REMARKS FOR VARIATIONS			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)				Total F=(A+B+C+D+E)		
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)		TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTPPS	1260	667.00	590.41	-76.59	356.99	569.70	212.71	569.23	527.60	-41.62	1192.35	2553.83	1361.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2100.00	2100.00	1761.57	5181.43	3419.86	The actual availability of APGENCO Stations (except RTPP-I & IV) is decreased than the approved by 5.13%. However, the dispatch from these plants increased by 714.25 MU than the approved dispatch. There is no generation from Dr.NTPPS-V as the CoD of the plant is yet to be done. The increase in fixed cost in respect of RTPP-I & IV is due to achieving the normative availabilities by respective Stations. Accordingly, the fixed charges have been admitted duly considering the fixed charges approved in respective MYT orders as directed by Hon'ble APERC. Further, the increase in variable cost is due to increase in fuel cost as claimed by APGENCO and increase in energy despatch quantum from all the plants (except NTPPS IV).
2	Dr. NTPPS-IV	500	286.00	283.23	-2.77	286.00	268.10	-17.90	240.41	240.68	0.27	900.90	1070.37	169.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1141.31	1311.04	169.73	
3	Dr. NTPPS-V	800	0.00	0.00	0.00	0.00	0.00	0.00	487.20	0.00	-487.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	487.20	0.00	-487.20	
4	RTPP Stage-I	420	136.00	213.67	77.67	49.26	206.58	157.32	183.78	214.71	30.94	190.14	930.50	740.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	373.92	1145.21	771.29	
5	RTPP Stage-II	420	227.37	137.00	-90.37	44.76	125.23	80.47	214.98	135.42	-79.56	172.77	564.06	391.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	387.76	699.48	311.72	
6	RTPP Stage-III	210	109.42	100.80	-8.62	0.00	98.32	98.32	131.54	127.03	-4.51	0.00	442.85	442.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.54	569.88	438.33	
7	RTPP Stage-IV	600	312.30	323.96	11.66	113.11	296.45	183.34	543.21	556.89	13.68	413.98	1272.30	858.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	957.19	1829.19	872.00	
8	GENCO THERMAL TOTAL	4210	1738.09	1649.07	-89.02	850.12	1564.37	714.25	2370.34	1802.33	-568.01	2870.15	6833.90	3963.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2100.00	2100.00	5240.49	10736.23	5495.74	
9	Srisaïlam RCPH	770	41.56	0.00	-41.56	41.56	-0.18	-41.74	193.03	193.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	193.03	0.00	
10	NSRCPH	90	0.30	0.00	-0.30	0.30	-0.03	-0.33	22.18	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.18	22.18	0.00	
11	NSTPDC PH	50	3.96	0.00	-3.96	3.95	-0.09	-4.04	41.21	41.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.21	41.22	0.01	
12	Upper Sileru	725	39.79	176.77	136.98	39.79	35.47	-4.32	209.80	69.45	-140.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.80	69.45	-140.35	
13	Lower Sileru		101.38	338.82	237.44	101.38	87.63	-13.75	0.00	133.11	133.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.11	133.11
14	Donkararaj		7.85	18.41	10.56	7.84	1.56	-6.28	0.00	7.23	7.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.23	0.00
15	PABM	20	0.03	0.00	-0.03	0.03	-0.02	-0.05	11.48	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	11.48	0.00	
16	Minihydel(Chettipet)	1	0.38	0.74	0.36	0.38	0.36	-0.02	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	1.57	0.00	
17	Machkund AP Share	118	30.06	43.99	13.93	30.07	43.99	13.92	56.55	33.55	-23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.55	33.55	-23.00	
18	TB Dam AP Share		10.59	0.42	-10.17	10.58	0.42	-10.16	0.00	23.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	0.00
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	235.90	579.15	343.25	235.88	169.10	-66.78	535.82	535.83	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.82	535.83	0.01
20	NTPC(SR) Ramagundam I & II	2100	211.43	162.81	-48.62	211.43	148.20	-63.23	124.18	118.21	-5.96	598.35	572.80	-8.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	722.52	691.02	-31.51
21	NTPC(SR) Simhadri Stage-I	1000	307.09	339.43	32.34	307.09	271.86	-35.23	253.98	273.37	19.39	918.20	1313.09	250.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1172.17	1586.45	414.28
22	NTPC(SR) Simhadri Stage-II	1000	110.36	74.14	-36.22	110.36	56.90	-53.46	179.30	159.57	-19.73	303.49	271.51	-15.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	482.79	431.07	-51.72
23	NTPC(SR) Talcher Stage-II	2000	100.69	96.71	-3.98	100.69	70.73	-29.96	73.44	84.42	10.98	176.21	194.58	13.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	249.65	279.00	29.35
24	NTPC(SR) Ramagundam III	500	49.54	49.98	0.44	49.53	42.88	-6.65	30.99	34.90	3.91	137.69	163.39	17.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.69	198.29	29.61
25	NTPC Kudgi Stage-I	2400	0.00	115.72	115.72	0.00	88.73	88.73	0.00	203.88	203.88	0.00	362.06	219.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	565.94	565.94	0.00
26	NTECL Valluru	1500	0.00	62.61	62.61	0.00	53.02	53.02	0.00	97.25	97.25	0.00	201.70	122.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	298.95	298.95	0.00
27	NLC Stage-I	630	23.79	10.89	-12.90	23.79	11.83	-11.96	16.45	9.82	-6.63	63.04	38.00	-14.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	79.49	47.82	-31.68
28	NLC Stage-II	840	58.47	14.83	-43.64	58.48	15.73	-42.75	35.18	13.52	-21.65	154.97	50.52	-61.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.15	64.04	-126.11
29	NPC(MAPS)	440	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	NPC(KAIGA unit I,II,III,IV)	880	72.20	73.57	1.37	72.20	73.57	1.37	0.00	0.00	0.00	246.20	257.60	9.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.20	257.60	11.40
31	NTPC(NLC TamilNadu)	1000	0.00	45.29	45.29	0.00	42.03	42.03	0.00	66.52	66.52	0.00	143.95	87.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	210.47	210.47	0.00
32	NLC NTPPS	1000	0.00	31.52	31.52	0.00	31.81	31.81	0.00	55.32	55.32	0.00	83.25	50.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	138.57	138.57	0.00
33	KKNPP Unit-I	1000	1.18	1.26	0.08	1.19	1.26	0.07	0.00	0.00	0.00	5.25	5.33	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.25	5.33	0.08	
34	NLC TPS- I Expn.	630	1.36	1.46	0.10	1.36	1.37	0.01	1.18	1.39	0.21	3.33	3.89	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.51	5.28	0.77
35	NLC TPS- II Expn.	840	0.86	1.15	0.29	0.86	1.10	0.24	2.27	2.36	0.10	2.26	3.36	0.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.52	5.72	1.20
36	JNNSM Ph-1 Thermal		25.17	17.53	-7.64	25.17	17.53	-7.64	26.42	26.38	-0.04	72.49	74.27	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	98.91	100.88	1.97	
37	CGS TOTAL	17760	962.14	1098.90	136.76	962.15	928.56	-33.59	743.37	1146.89	403.52	2681.48	3739.30	674.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.22	0.22	3424.85	4886.41	1461.56	

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															REMARKS FOR VARIATIONS							
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)				Total F=(A+B+C+D+E)						
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)		TO (s)	Actual (t)	Variance (u)= (t-s)				
38	NCE- Others	153	26.66	21.82	-4.84	26.66	21.82	-4.84	8.88	4.19	-4.69	135.43	131.18	-4.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	144.32	135.37	-8.95	Actual dispatch is greater than the approved dispatch by 24.27%. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them and whatever they generate is absorbed.		
39	NCE Solar	2466	333.11	336.63	3.52	333.11	336.63	3.52	0.00	0.00	0.00	1405.72	1404.02	-1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.72	11.72	1405.72		1415.75	10.02
40	NCE WIND	3688	1186.81	1641.45	454.64	1186.81	1641.45	454.64	0.00	0.00	0.00	5494.93	7787.71	2292.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5494.93	7787.71	2292.78			
41	JNNSM PH 1 SOLAR	39	2.14	2.39	0.25	2.15	2.39	0.24	0.00	0.00	0.00	23.13	25.96	2.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.13	25.96	2.83			
42	JNNSM PH 2 SOLAR	1250	224.20	200.97	-23.23	224.21	200.97	-23.24	0.00	0.00	0.00	984.28	977.50	-6.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.04	0.00	0.00	984.28	977.54	-6.74			
43	NCE TOTAL	7596	1772.92	2203.27	430.35	1772.94	2203.27	430.33	8.88	4.19	-4.69	8043.50	10326.37	2282.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.76	11.76	8052.39	10342.33	2289.94				
44	APPDCL Stage-I	1600	668.99	510.21	-158.78	668.99	505.20	-163.79	1024.06	554.20	-469.86	2100.63	1927.66	-172.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3124.69	2481.86	-642.82	The actual availabilities of APPDCL Stage-I, APPDCL Stage-II, SEIL P2 and HNPCL fallen short than the approved by 23.73%,46.07%, 30.57% and 26.76% respectively. The dispatch from these plants also reduced by 657.1 MU as compared to approved energy dispatch. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas.		
45	APPDCL Stage-II	800	477.48	257.49	-219.99	477.47	256.49	-220.98	690.92	373.10	-317.82	1499.26	978.66	-520.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2190.17	1351.76	-838.41			
46	Godavari Gas Power Plant	216	46.11	0.00	-46.11	46.11	-0.37	-46.48	18.27	6.72	-11.55	207.50	0.00	-207.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.76	6.72	-219.05				
47	TS NPDC (TSPCC)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
48	JOINT SECTOR TOTAL	2616	1192.58	767.70	-424.88	1192.57	761.32	-431.25	1733.24	934.01	-799.23	3807.38	2906.33	-901.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5540.62	3840.34	-1700.28			
49	Thermal Powertech Corporation (SEIL)	231	142.67	167.45	24.78	142.68	154.93	12.25	224.55	225.41	0.86	319.60	379.11	59.51	0.00	5.41	5.41	0.00	0.00	0.00	0.00	48.48	48.48	0.00	544.15	658.41	114.26				
50	SEIL P 2	625	375.03	260.40	-114.63	375.03	260.40	-114.63	599.07	412.47	-186.59	813.82	596.32	-217.50	0.00	22.92	22.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1412.88	1031.70	-381.18			
51	HNPCL	1040	577.66	422.90	-154.76	577.65	419.95	-157.70	786.67	592.97	-193.70	1623.20	1180.05	-443.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2409.86	1773.02	-636.84			
52	IPPs TOTAL	1896	1095.36	850.75	-244.61	1095.36	835.28	-260.08	1610.28	1230.85	-379.43	2756.61	2155.48	-601.13	0.00	28.33	28.33	0.00	0.00	0.00	0.00	48.48	48.48	0.00	0.00	4366.90	3463.14	-903.76			
53	UI CHARGES				0.00	-12.66	-12.66	0.00	0.00	0.00	0.00	0.00	127.72	127.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.72	127.72	0.00			
54	Short term purchases				0.00	330.00	330.00	0.00	46.34	46.34	0.00	1921.73	1921.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.49	9.49	0.00	0.00	1977.56	1977.56	0.00			
55	Short term Sales				0.00	-95.72	-95.72	0.00	0.00	0.00	0.00	0.00	-364.37	-364.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-364.37	-364.37	0.00			
56	Purchase from SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
57	Purchase from CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
58	Sale to SPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
59	Sale to CPDCL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
60	Swapping power to be returned				-165.60	-482.03	-316.43	0.00	0.00	0.00	0.00	-715.39	-2612.58	-1897.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-715.39	-2612.58	-1897.18			
61	TOTAL OTHERS	0			-165.60	-260.42	-94.82	0.00	46.34	46.34	-715.39	-927.51	-212.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.49	9.49	-715.39	-871.68	-156.28					
62	TRANSMISSION COST				0.00	0.00	0.00	2830.69	2240.21	-590.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2830.69	2240.21	-590.48			
63	SLDC COST				0.00	0.00	0.00	63.31	50.30	-13.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.31	50.30	-13.01			
64	PGCIL				0.00	0.00	0.00	1250.00	827.14	-422.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1250.00	827.14	-422.86			
65	ULDC COST				0.00	0.00	0.00	2.64	7.88	5.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.64	7.88	5.24			
66	TOTAL TRANSMISSION & ULDC CHARGES	0			0.00	0.00	0.00	4146.64	3125.53	-1021.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4146.64	3125.53	-1021.11			
67	TOTAL COST				5943.42	6201.48	258.06	11148.58	8825.98	-2322.60	19443.73	25033.87	5206.87	0.00	28.33	28.33	0.00	0.00	0.00	0.00	0.00	2169.95	2169.95	30592.31	36058.12	5465.82					
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed				0.00	0.00	0.00	0.00	520.64	110.01	0.00	137.78	29.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	658.42	658.42			
69	POWER PURCHASE FOR THE MONTH		6996.99	7148.84	151.85	5943.42	6201.48	258.06	11148.58	9346.62	-2212.59	19443.73	25171.65	5236.14	0.00	28.33	28.33	0.00	0.00	0.00	0.00	2169.95	2169.95	30592.31	36716.54	6124.24					

Annexure - XI

Actuals draws 2023-24

(in MU)

MONTH	SP	EP	CP	TOTAL
APRIL	2661.19	2582.40	1445.89	6689.47
MAY	2461.27	2607.35	1500.71	6569.33
JUNE	2548.83	2721.67	1531.77	6802.27
JULY	2372.10	2394.50	1276.63	6043.23
Total	10043.39	10305.92	5754.99	26104.30