

FPPCA FORMAT for the month of FEBRUARY,2024 FY 23-24(APCPDCL)

10

		Cost Components (Rs.Millions)																				10			
S.No.	Generating station / Stage/Source	Energy (MU)			Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff	Actual	
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)			
		144.9400	128.8688	-16.0712	132.8583	130.8756	-1.9827	484.0996	551.6597	67.5601	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	616.9579	682.5353	65.5773	4.26	5.30	
1	Dr. NTTPS	62.3200	51.9401	-10.3799	56.1083	51.6489	-4.4593	196.3080	202.9696	6.6616	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	252.4163	254.6184	2.2021	4.05	4.90	
2	Dr. NTTPS-IV	108.3000	5.9437	-102.3563	113.7167	8.4750	-105.2417	333.5640	18.3066	-315.2574	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	447.2807	26.7816	-420.4991	4.13	4.51	
3	Dr. NTTPS-V	0.0000	43.9437	43.9437	42.8917	49.0576	6.1659	0.0000	181.1015	181.1015	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	42.8917	230.1591	187.2674	0.00	5.24	
4	RTTP Stage-I	0.0000	48.5136	48.5136	50.1750	48.2546	-1.9204	0.0000	199.9350	199.9350	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	50.1750	248.1896	198.0146	0.00	5.12	
5	RTTP Stage-II	0.0000	22.3658	22.3658	30.7000	30.7593	0.0593	0.0000	92.1743	92.1743	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	30.7000	122.9336	92.2336	0.00	5.30	
6	RTTP Stage-III	0.0000	60.2299	59.1199	126.7833	121.1385	-5.6448	4.0626	241.3614	237.2988	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	130.8459	362.4999	231.6540	117.88	6.02	
7	RTTP Stage-IV	1.1100	361.8055	45.1355	553.2333	440.2094	-113.0239	1018.0342	1487.5082	469.4740	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	1571.2675	1927.7176	356.4500	4.96	5.33	
8	GENCO THERMAL TOTAL	316.6700	361.8055	45.1355	553.2333	440.2094	-113.0239	1018.0342	1487.5082	469.4740	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	45.0500	41.4250	-3.6250	2.73	-852.62	
9	Srisaillam RCPH	16.4900	-0.0486	-16.5386	45.0500	41.4250	-3.6250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	5.1750	4.7588	-0.4162	3.64	-893.07	
10	NSRCPH	1.4200	-0.0053	-1.4253	5.1750	4.7588	-0.4162	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	9.6167	8.8451	-0.7716	10.45	-733.39	
11	NSTPDC PH	0.9200	-0.0121	-0.9321	9.6167	8.8451	-0.7716	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	48.9667	14.9042	-34.0625	3.60	6.70	
12	Upper Sileru	13.5900	2.2244	-11.3656	48.9667	14.9042	-34.0625	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	28.5664	28.5664	0.00	4.93	2.32
13	Lower Sileru	25.3800	5.7990	-19.5810	0.0000	28.5664	28.5664	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	1.5525	1.5525	0.00	2.32	2.32
14	Donkarayi	2.0100	0.6693	-1.3407	0.0000	1.5525	1.5525	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	2.6833	2.4643	-0.2190	29.81	-381.59	
15	PABM	0.0900	-0.0065	-0.0965	2.6833	2.4643	-0.2190	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.3667	0.3362	-0.0305	5.24	6.60	
16	Minihydel(Chettipet)	0.0700	0.0509	-0.0191	0.3667	0.3362	-0.0305	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	13.2000	7.1991	-6.0009	2.04	1.27	
17	Machkund AP Share	6.4600	5.6678	-0.7922	13.2000	7.1991	-6.0009	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	4.9365	4.9365	0.00	20.61	20.61
18	TB Dam AP Share	2.2500	0.2395	-2.0105	0.0000	4.9365	4.9365	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	20.61	20.61
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	68.6800	14.5785	-54.1015	125.0583	114.9880	-10.0703	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	125.0583	114.9880	-10.0703	1.82	7.89	
20	NTPC(SR) Ramagundam I & II	42.2400	29.5468	-12.6932	28.9833	26.1437	-2.8397	119.5392	113.2534	-6.2858	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	148.5225	139.3971	-9.1254	3.52	4.72	
21	NTPC(SR) Simhadri Stage-I	64.7900	58.5578	-6.2322	59.2750	58.6046	-0.6704	193.7221	243.2234	49.5013	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	252.9971	307.8975	54.9004	3.90	5.26	
22	NTPC(SR) Simhadri Stage-II	30.0500	25.8178	-4.2322	41.8500	37.5828	-4.2672	82.6375	105.9888	23.3513	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	124.4875	143.5716	19.0841	4.14	5.56	
23	NTPC(SR) Talcher Stage-I	25.5600	24.4125	-1.1475	17.1417	17.9287	0.7871	44.7300	39.0520	-5.6780	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	61.8717	56.9807	-4.8910	2.42	2.33	
24	NTPC(SR) Talcher Stage-II	8.1500	8.9990	0.8490	7.2333	7.2260	-0.0073	22.6570	34.5995	11.9425	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	29.8903	41.8256	11.9352	3.67	4.65	
25	NTPC(SR) Ramagundam III	0.0000	23.2851	23.2851	0.0000	42.7450	42.7450	0.0000	123.9930	123.9930	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	166.7380	166.7380	0.00	7.16	7.16
26	NTPC Kudgel Stage-I	0.0000	0.4651	0.4651	0.0000	0.8594	0.8594	0.0000	1.7009	1.7009	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	2.5603	2.5603	0.00	5.51	5.51
27	NTPC-TELANGANA-STPS STAGE-1	0.0000	3.0294	3.0294	0.0000	9.6007	9.6007	0.0000	11.6388	11.6388	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	21.2395	21.2395	0.00	7.01	7.01
28	NTECL Vailuru	0.0000	0.4651	0.4651	0.0000	0.8594	0.8594	0.0000	1.7009	1.7009	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	2.5603	2.5603	0.00	5.51	5.51
29	NLC Stage-I	7.3300	3.2415	-4.0885	3.8417	2.8785	-0.9631	19.4245	10.4053	-9.0192	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	42.2873	25.8401	-16.4473	3.29	4.13	
30	NLC Stage-II	12.8600	6.2588	-6.6012	8.2083	5.7285	-2.4798	34.0790	20.1116	-13.9674	0.0000	0.0000	0.0000	0	0.0000	0.0000	0	0.0000	0.0000	0.0000	2.8247	2.8247	0.00	2.61	2.61
31	NPC(MAPS)	0.9400	1.0836	0.1436	0.0000	0.0000	0.0000	2.4346	2.0234	-0.3888	0.0000	0.0000	0.0000	0	0.0000	0.									

S.No.	Generating station / Stage / Source	Energy (MU)			Cost Components (Rs.Millions)																		10	
					Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff	Actual
65	ULDC COST	0.0000	0.0000	0.0000	0.6167	0.0316	-0.5850	0.0000	0.8466	0.8466		0.0000	0.0000		2.5285	2.5285		0.0000	0.0000	0.6167	3.4068	2.7901	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	988.0417	580.5757	-407.4659	0.0000	388.2090	388.2090	0.0000	0.0000	0.0000	0	2.5285	2.5285	0	3.9279	3.9279	988.0417	975.2412	-12.8005	0.00	0.00
67	TOTAL COST	1349.6400	1413.3321	63.6921	2622.2917	1946.4752	-675.8165	4104.7821	6452.7245	2347.9424	0.0000	0.2207	0.2207	0	2.5285	2.5285	0	60.4421	60.4421	6727.0738	8462.3909	1735.3172	4.98	5.99
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed	0.0000		0.0000		14.1517	14.1517		192.7499	192.7499			0.0000			0.0000			0.0000	0.0000	206.9016	206.9016	0.00	0.00
69	POWER PURCHASE FOR THE MONTH	1349.6400	1413.3321	63.6921	2622.2917	1960.6269	-661.6647	4104.7821	6645.4743	2540.6922	0.0000	0.2207	0.2207	0	2.5285	2.5285	0	60.4421	60.4421	6727.0738	8669.2925	1942.2188	4.98	6.13

ENDT.NO CGM(FINANCE)/GM/SAO/AO/JAO/MIS/D.NO. 978 /2024 DT. 27/3/2024

General Manager
Co-ordination, APPCC,
Vidut Soudha, Vijayawada,

Annexure -II

FPPCA FORMAT for the month of FEBRUARY,2024 FY 23-24(APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	23.34%	144.94	128.87	-16.07	132.86	130.88	-1.98	484.10	551.66	67.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	616.96	682.54	65.58
2	Dr. NTTPS-IV	500	23.34%	62.32	51.94	-10.38	56.11	51.65	-4.46	196.31	202.97	6.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.42	254.62	2.20
3	Dr. NTTPS-V	800	23.34%	108.30	5.94	-102.36	113.72	8.47	-105.24	333.56	18.31	-315.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	447.28	26.78	-420.50
4	RTPP Stage-I	420	23.34%	0.00	43.94	43.94	42.89	49.06	6.17	0.00	181.10	181.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.89	230.16	187.27
5	RTPP Stage-II	420	23.34%	0.00	48.51	48.51	50.18	48.25	-1.92	0.00	199.94	199.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.18	248.19	198.01
6	RTPP Stage-III	210	23.34%	0.00	22.37	22.37	30.70	30.76	0.06	0.00	92.17	92.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.70	122.93	92.23
7	RTPP Stage-IV	600	23.34%	1.11	60.23	59.12	126.78	121.14	-5.64	4.06	241.36	237.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	130.85	362.50	231.65
8	GENCO THERMAL TOTAL	4210	23.34%	316.67	361.81	45.14	553.23	440.21	-113.02	1018.03	1487.51	469.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1571.27	1927.72	356.45
9	Srisailem RCPH	770	23.34%	16.49	-0.05	-16.54	45.05	41.42	-3.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.05	41.42	-3.63
10	NSRCPH	90	23.34%	1.42	-0.01	-1.43	5.18	4.76	-0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.18	4.76	-0.42
11	NSTPDC PH	50	23.34%	0.92	-0.01	-0.93	9.62	8.85	-0.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.62	8.85	-0.77
12	Upper Sileru	725	23.34%	13.59	2.22	-11.37	48.97	14.90	-34.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.97	14.90	-34.06
13	Lower Sileru		23.34%	25.38	5.80	-19.58	0.00	28.57	28.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.57	28.57
14	Donkarayi		23.34%	2.01	0.67	-1.34	0.00	1.55	1.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	1.55
15	PABM	20	23.34%	0.09	-0.01	-0.10	2.68	2.46	-0.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.68	2.46	-0.22
16	Minihydel(Chettipet)	1	23.34%	0.07	0.05	-0.02	0.37	0.34	-0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.37	0.34	-0.03
17	Machkund AP Share	118	23.34%	6.46	5.67	-0.79	13.20	7.20	-6.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.20	7.20	-6.00
18	TB Dam AP Share		23.34%	2.25	0.24	-2.01	0.00	4.94	4.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.94	4.94
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	23.34%	68.68	14.58	-54.10	125.06	114.99	-10.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	125.06	114.99	-10.07
20	NTPC(SR) Ramagundam I &II	2100	23.34%	42.24	29.55	-12.69	28.98	26.14	-2.84	119.54	113.25	-6.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	148.52	139.40	-9.13
21	NTPC(SR) Simhadri Stage-I	1000	23.34%	64.79	58.56	-6.23	59.28	58.60	-0.67	193.72	243.22	49.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.07	6.07	253.00	307.90	54.90
22	NTPC(SR) Simhadri Stage-II	1000	23.34%	30.05	25.82	-4.23	41.85	37.58	-4.27	82.64	105.99	23.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.49	143.57	19.08
23	NTPC(SR) Talcher Stage-II	2000	23.34%	25.56	24.41	-1.15	17.14	17.93	0.79	44.73	39.05	-5.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.87	56.98	-4.89
24	NTPC(SR) Ramagundam III	500	23.34%	8.15	9.00	0.85	7.23	7.23	-0.01	22.66	34.60	11.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.89	41.83	11.94
25	NTPC Kudgi Stage-I	2400	23.34%	0.00	23.29	23.29	0.00	42.75	42.75	0.00	123.99	123.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	166.74	166.74
	NTPC-TELANGANA-STPS STAGE-1		23.34%	0.00	0.47	0.47	0.00	0.86	0.86	0.00	1.70	1.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.56	2.56
26	NTECL Valluru	1500	23.34%	0.00	3.03	3.03	0.00	9.60	9.60	0.00	11.64	11.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.24	21.24
27	NLC Stage-I	630	23.34%	7.33	3.24	-4.09	3.84	2.88	-0.96	19.42	10.41	-9.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.38	23.27	13.66	-9.60
28	NLC Stage-II	840	23.34%	12.86	6.26	-6.60	8.21	5.73	-2.48	34.08	20.11	-13.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.29	25.84	-16.45
29	NPC(MAPS)	440	23.34%	0.94	1.08	0.14	0.00	0.00	0.00	2.43	2.82	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.43	2.82	0.39
30	NPC(KAIGA unit I,II,III,IV)	880	23.34%	15.76	16.02	0.26	0.00	0.00	0.00	53.74	56.09	2.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.74	56.09	2.35
31	NTPL(NLC TamilNadu)	1000	23.34%	0.00	9.42	9.42	0.00	19.34	19.34	0.00	32.20	32.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.19	0.00	51.73	51.73
32	NLC NNTPS	1000	23.34%	0.00	5.27	5.27	0.00	11.81	11.81	0.00	13.78	13.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.59	25.59
33	KKNPP Unit-I	1000	23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.29	2.29	0.00	2.28	2.28
34	NLC TPS- I Expn.	630	23.34%	0.29	0.30	0.01	0.28	0.27	-0.01	0.71	0.84	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	1.11	0.12
35	NLC TPS- II Expn.	840	23.34%	0.26	0.11	-0.15	0.53	0.25	-0.28	0.68	0.30	-0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.21	0.55	-0.66
36	JNNM Ph-1 Thermal		23.34%	5.35	4.69	-0.66	6.17	9.16	2.99	15.41	18.07	2.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.86	30.86	21.57	58.08	36.51
37	CGS TOTAL	17760	23.34%	213.58	220.50	6.92	173.51	250.12	76.62	589.77	828.06	238.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.78	39.78	763.27	1117.97	354.70

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
							Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
38	NCE- Others	153	23.34%	6.90	4.80	-2.10	2.08	0.77	-1.30	35.05	29.57	-5.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.13	30.34	-6.79
39	NCE Solar	2466	23.34%	94.78	94.42	-0.36	0.00	0.00	0.00	399.97	402.79	2.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.21	3.21	399.97	406.01	6.04
40	NCE WIND	3688	23.34%	61.38	97.43	36.05	0.00	0.00	0.00	284.19	278.39	-5.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.19	278.39	-5.80
41	JNN SM PH 1 SOLAR	39	23.34%	1.34	0.39	-0.95	0.00	0.00	0.00	14.42	4.13	-10.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05	14.42	4.18	-10.23
42	JNN SM PH 2 SOLAR	1250	23.34%	52.15	51.66	-0.49	0.00	0.00	0.00	228.94	231.11	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	1.23	228.94	232.35	3.41
43	NCE TOTAL	7596	23.34%	216.55	248.70	32.15	2.08	0.77	-1.30	962.57	946.00	-16.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.50	4.50	964.64	951.27	-13.37
44	APPDCL Stage-I	1600	23.34%	161.72	115.30	-46.42	239.02	174.67	-64.35	507.80	400.24	-107.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	746.82	574.91	-171.91
45	APPDCL Stage-II	800	23.34%	115.47	63.22	-52.25	161.26	98.77	-62.49	362.58	219.36	-143.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	523.83	318.13	-205.71
46	Godavari Gas Power Plant	216	23.34%	10.03	0.00	-10.03	4.27	3.42	-0.85	45.14	0.00	-45.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	49.40	3.42	-45.99
47	TS NPDCCL (TSPCC)		23.34%	0.00	0.39	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	JOINT SECTOR TOTAL	2616	23.34%	287.22	178.90	-108.32	404.54	276.85	-127.69	915.51	619.60	-295.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1320.05	896.45	-423.61
49	Thermal Powertech Corporation (SEIL P1)	231	23.34%	33.30	31.49	-1.81	52.41	45.31	-7.10	74.59	78.81	4.22	0.00	1.02	1.02	0.00	0.00	0.00	0.00	6.93	6.93	127.00	132.07	5.07
50	SEIL P 2	625	23.34%	87.53	62.11	-25.42	139.82	106.59	-33.23	189.94	173.97	-15.97	0.00	-0.80	-0.80	0.00	0.00	0.00	0.00	5.30	5.30	329.76	285.06	-44.70
51	HNPCL	1040	23.34%	126.11	65.32	-60.79	183.61	103.49	-80.12	354.37	172.10	-182.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	537.98	275.58	-262.39
52	IPPs TOTAL	1896	23.34%	246.94	158.92	-88.02	375.83	255.38	-120.45	618.90	424.88	-194.02	0.00	0.22	0.22	0.00	0.00	0.00	0.00	12.23	12.23	994.73	692.72	-302.02
53	UI CHARGES			0.00	-5.06	-5.06	0.00	0.00	0.00	0.00	18.29	18.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.29	18.29
54	Short term purchases			0.00	235.00	235.00	0.00	27.57	27.57	0.00	1736.54	1736.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1764.11	1764.11
55	Short term Sales			0.00	-13.53	-13.53	0.00	0.00	0.00	0.00	-69.66	-69.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-69.66	-69.66
56	Purchase from EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57	Purchase from SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	Sale to EPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
59	Sale to SPDCL			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Swapping power to be returned			0.00	13.52	13.52	0.00	0.00	0.00	0.00	73.30	73.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	73.30	73.30
61	TOTAL OTHERS			0.00	229.92	229.92	0.00	27.57	27.57	0.00	1758.47	1758.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1786.04	1786.04
62	TRANSMISSION COST			0.00	0.00	0.00	680.90	569.87	-111.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	680.90	569.87	-111.03
63	SLDC COST			0.00	0.00	0.00	14.78	10.67	-4.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.78	10.67	-4.10
64	PGCIL			0.00	0.00	0.00	291.75	387.36	95.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.93	3.93	291.75	391.29	99.54
65	ULDC COST			0.00	0.00	0.00	0.62	0.88	0.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.53	0.00	0.00	0.00	0.62	3.41	2.79
66	TOTAL TRANSMISSION & ULDC CHARGES			0.00	0.00	0.00	988.04	968.78	-19.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	2.53	0.00	3.93	3.93	988.04	975.24	-12.80
67	TOTAL COST			1349.64	1413.33	63.69	2622.29	2334.68	-287.61	4104.78	6064.52	1959.73	0.00	0.22	0.22	0.00	2.53	2.53	0.00	60.44	60.44	6727.07	8462.39	1735.32
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0.00		0.00		14.15	14.15		192.75	192.75			0.00			0.00			0.00	0.00	206.90	206.90
69	POWER PURCHASE FOR THE MONTH			1349.64	1413.33	63.69	2622.29	2348.84	-273.46	4104.78	6257.27	2152.48	0.00	0.22	0.22	0.00	2.53	2.53	0.00	60.44	60.44	6727.07	8669.29	1942.22

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	6.1339
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	4.9843
Actual loss % for Previous year FY 2022-23	=	10.59%
Approved Loss in %	=	10.61%
Loss % considered (lower of above two rows)	=	10.59%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	=	1.2857

ANNEXURE-III			
Category-wise Sales for the month of February-2024			
S.No	Category	Approved	Actuals
A	LT		
1	Domestic	367.61	375.36
2	Commerical & Others	81.36	90.22
3	Industry	44.66	40.22
4	Institutional	27.55	27.43
5	Agriculture & Related	312.99	363.33
	Metered	96.09	86.05
	Unmetered	216.90	277.29
	Total	834.17	896.57
B	HT		
1	Domestic	0.99	1.51
2	Commerical & Others	36.60	41.52
3	Industry	269.96	259.75
4	Institutional	49.77	53.97
5	Agriculture & Related	10.77	6.82
	Total	368.09	363.57
	Grand Total	1202.25	1260.14

Annexure IV

Availability of Generating Stations during February FY2023-24

Name of the Generator	Installed Cap(AP SHARE)	AUX CONSUMPTION %	February					remarks
			% Availabilities communicated by APSLDC/SRPC	Availability in MU	Despatch (MU)	PLF %	Backing down (MU)	
Dr. NTPPS	1260	9	80.87	645.37	600.51	75.25	44.86	
Dr. NTPPS-IV	500	7.5	80.37	258.71	242.03	75.19	16.68	
Dr. NTPPS-V	800	5.75	6.89	36.16	27.70	5.28	8.46	COD of Dr.NTPPS (1*800MW) was declared from 00:00 hours of 21.12.2023.
RTPP Stage-I	420	9	83.1	221.06	204.77	76.98	16.29	
RTPP Stage-II	420	9	96.96	257.92	226.07	84.98	31.86	
RTPP Stage-III	210	9	88.27	117.40	104.22	78.36	13.18	
RTPP Stage-IV	600	5.75	78.05	307.20	280.66	71.31	26.53	
Srisailem RCPH	770	1	TO BE TAKEN SAME AS DESPATCH		-0.23	-	-	
NSRCPH	90	1	TO BE TAKEN SAME AS DESPATCH		-0.02	-	-	
NSTPDC PH	50	1	100	34.45	-0.06	-0.16	-	
Upper Sileru	240	1	100	165.37	10.37	6.27	-	
Lower Sileru	460	1	100	316.96	27.02	8.53	-	
Donkarayi	25	1	100	17.23	3.12	18.11	-	
PABM	20	1	TO BE TAKEN SAME AS DESPATCH		-0.03	-	-	
Minihydel(Chettipet)	1	1	100	0.69	0.24	34.42	0.45	
Machkund AP Share	60	1	TO BE TAKEN SAME AS DESPATCH		26.41	63.88	0.00	
TB Dam AP Share	57.6	1	TO BE TAKEN SAME AS DESPATCH		1.12	2.81	-	
APPDCL Stage-I	1600	6.5	51.79	539.25	537.27	51.60	1.98	
APPDCL Stage-II	800	5.75	56.62	297.13	294.58	56.13	2.56	
HNPCL	1040	5.75	47.16	321.73	304.38	44.62	17.36	
Thermal Powertech Corporation (SEIL P1)	230.55	5	96.89	155.47241	146.75	91.45	8.72	
SEIL P 2	625	5	TO BE TAKEN SAME AS DESPATCH		289.43	70.04	-	
NTPC(SR) Ramagundam I & II	277.893	7.04	86.77	145.36	137.68	76.58	7.67	
NTPC(SR) Ramagundam III	69.67	6.25	101.22	43.91	41.93	92.24	1.97	
NTPC(SR) Talcher Stage-II	173.76	6.25	91.45	114.27	113.76	100.34	0.51	
NTPC(SR) Simhadri Stage-I	461.1	5.75	90.64	301.45	272.87	90.21	28.58	
NTPC(SR) Simhadri Stage-II	207.08	5.75	91.89	132.49	120.31	88.56	12.18	
NTPC Kudgi Stage-I	209.496	6.25	89.83	132.76	108.50	79.38	24.25	
NTECL Valluru	87.165	6.69	65.31	14.71	14.12	24.94	0.59	
NLC Stage-I	46.5381	10	46.84	13.94	15.10	51.82	-1.16	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.
NLC Stage-II	85.47	10	37.11	27.60	29.16	54.47	-1.57	
NLC TPS- I Expn.	2.289	8.5	79.46	1.41	1.38	94.64	0.03	
NLC TPS- II Expn.	2.68	10	47.96	0.52	0.51	30.62	0.01	
NLC NTPPS	52.68	6.25	84.44	23.34	24.56	71.44	-1.22	
NTPL(NLC TamilNadu)	125.32	5.75	68.65	43.87	43.88	53.37	0.00	
NTPC-TELANGANA-STPS STAGE-1	8		80.34	2.19	2.17	38.92	0.02	

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of FEBRUARY-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.)
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=(5)/(2)*10	(9)=(7)/(2)*10
01-Feb-24	12.324	8.765	0.3172	9.082	0.322	9.405	7.370	7.632
02-Feb-24	9.125	7.197	0.1431	7.340	0.239	7.579	8.044	8.306
03-Feb-24	3.677	3.368	0.0483	3.417	0.096	3.513	9.292	9.554
04-Feb-24	5.058	3.309	0.0449	3.354	0.132	3.486	6.632	6.893
05-Feb-24	5.853	5.079	0.0721	5.151	0.153	5.304	0.000	0.000
06-Feb-24	8.320	6.663	0.1550	6.818	0.218	7.036	8.195	8.456
07-Feb-24	7.779	6.221	0.1074	6.328	0.204	6.532	8.135	8.396
08-Feb-24	10.975	8.393	0.1851	8.578	0.287	8.865	7.816	8.077
09-Feb-24	5.086	3.522	0.0505	3.573	0.133	3.706	7.025	7.287
10-Feb-24	0.647	0.295	0.0017	0.296	0.017	0.313	4.579	4.840
11-Feb-24	3.357	1.995	0.0164	2.012	0.088	2.100	5.992	6.254
12-Feb-24	0.213	0.077	0.0006	0.078	0.006	0.083	3.666	3.928
13-Feb-24	0.460	0.198	0.0012	0.199	0.012	0.211	4.327	4.589
14-Feb-24	2.479	0.947	0.0294	0.977	0.065	1.041	3.940	4.201
15-Feb-24	6.058	2.722	0.0888	2.811	0.158	2.969	4.640	4.902
16-Feb-24	1.857	1.100	0.0391	1.139	0.049	1.188	6.133	6.395
17-Feb-24	2.767	1.310	0.0356	1.346	0.072	1.418	4.863	5.125
18-Feb-24	2.925	1.174	0.0288	1.202	0.077	1.279	4.111	4.373
19-Feb-24	4.474	1.758	0.0565	1.815	0.117	1.932	4.056	4.318
20-Feb-24	9.816	4.416	0.2741	4.690	0.257	4.946	0.000	5.039
21-Feb-24	17.473	7.696	0.3321	8.028	0.457	8.485	4.594	4.856
22-Feb-24	18.671	9.080	0.3685	9.448	0.489	9.937	5.061	5.322
23-Feb-24	18.835	10.641	0.3801	11.021	0.493	11.513	5.851	6.113
24-Feb-24	25.977	13.935	0.7203	14.656	0.680	15.335	5.642	5.903
25-Feb-24	18.696	7.277	0.5029	7.780	0.489	8.269	4.161	4.423
26-Feb-24	8.343	4.357	0.1486	4.506	0.218	4.724	5.401	5.662
27-Feb-24	14.853	5.600	0.4307	6.031	0.389	6.419	4.060	4.322
28-Feb-24	19.554	7.939	0.5382	8.477	0.512	8.989	4.335	4.597
29-Feb-24	22.601	11.000	0.6042	11.604	0.591	12.195	5.134	5.396
TOTAL	268.253	146.033	5.722	151.755	7.019	158.773	5.657	5.919

* The power purchase cost through exchanges, that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for FEB-2024, will be intimated to the Hon'ble APERC later.

Je/22/3/24.
Exchange

DD-Shift
Dee/Exchange

DD
DGM/Trading

GM/PP/APPCC

CGM/PP/APPCC

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of FEBRUARY-2024

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Feb-24	1.887	1.147	0.0046	0.049	1.0974	1.0929	5.792
02-Feb-24	1.487	1.004	0.004	0.038	0.9659	0.9623	6.558
03-Feb-24	4.853	3.329	0.0116	0.127	3.2022	3.1906	6.575
04-Feb-24	4.124	1.814	0.0098	0.108	1.7064	1.6966	4.114
05-Feb-24	4.278	2.043	0.0102	0.112	1.9306	1.9204	4.489
06-Feb-24	1.422	0.919	0.0035	0.037	0.8822	0.8787	6.181
07-Feb-24	1.942	1.244	0.0047	0.051	1.1934	1.1888	6.121
08-Feb-24	1.239	0.836	0.0030	0.032	0.8039	0.8009	6.462
09-Feb-24	1.959	0.946	0.0047	0.051	0.8951	0.8904	4.544
10-Feb-24	3.316	1.776	0.0079	0.087	1.6895	1.6816	5.071
11-Feb-24	2.582	1.003	0.0062	0.067	0.9367	0.9305	3.647
12-Feb-24	7.080	5.174	0.0169	0.185	4.9885	4.9716	7.022
13-Feb-24	2.099	0.919	0.0050	0.055	0.8639	0.8589	4.092
14-Feb-24	3.051	1.727	0.0073	0.080	1.6471	1.6398	5.376
15-Feb-24	3.182	2.049	0.0076	0.083	1.9656	1.9580	6.153
16-Feb-24	3.751	2.095	0.0090	0.098	1.9967	1.9878	5.299
17-Feb-24	3.094	1.688	0.0074	0.081	1.6068	1.5994	5.170
18-Feb-24	2.198	0.669	0.0053	0.058	0.6119	0.6066	2.760
19-Feb-24	3.274	0.944	0.0078	0.086	0.8588	0.8510	2.599
20-Feb-24	1.131	0.605	0.0028	0.030	0.5754	0.5726	5.062
21-Feb-24	0.090	0.043	0.0003	0.002	0.0405	0.0402	4.445
22-Feb-24	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
23-Feb-24	0.162	0.128	0.0005	0.004	0.1236	0.1231	7.580
24-Feb-24	0.068	0.030	0.0003	0.002	0.0287	0.0284	4.159
25-Feb-24	1.458	0.487	0.0034	0.038	0.4488	0.4454	3.055
26-Feb-24	1.410	0.469	0.0034	0.037	0.4318	0.4284	3.038
27-Feb-24	0.989	0.644	0.0024	0.026	0.6177	0.6153	6.218
28-Feb-24	0.414	0.221	0.0011	0.011	0.2106	0.2096	5.056
29-Feb-24	0.579	0.305	0.0015	0.015	0.2898	0.2884	4.981
Total	63.070	34.260	0.152	1.650	32.610	32.458	5.146

The Energy transactions through PUSHp portal for the month of FEBRUARY-2024 are NIL.

Jel exchange

DD-SHKL
Dee exchange

DGM Trading

GIM/PP/APPEC

CGM PP/APPEC

Short term power purchase details by APDISCOM's for February 2024 (Swapping+Bilateral)

February 2024_ TB wise		LOI 746/23 Dt:08.06.2023	LOI 746/23 Dt:08.06.2023	LOI 906/23 Dt:08.09.2023	LOI 903/23 Dt:08.09.2023	LOI 904/23 Dt:08.09.2023	LOI 905/23 Dt:08.09.2023	LOI 911/23 Dt:08.09.2023	LOI 908/23 Dt:08.09.2023	TOTAL power import through STOA in MU
		SAPL/Swap power Import in MU (PSPCL)	SAPL/Swap power Import in MU (HPPC)	ILFS/NVVNL purchase power Import in MU	NVVNL/SKS Purchase power Import in MU	NVVNL/ SIMHAPURI ENERGY LTD Purchase power Import in MU	NVVNL/ Jindal Power Limited (JPL) Purchase power Import in MU	GITA Power & Infrastructure Pvt. Ltd /OPG POWER GENERATION PVT LTD Purchase power	Manikaran Power limited / Sai Wardha Power Generation Private Limited (SWPGPL)	
0:00	0:15	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
0:15	0:30	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
0:30	0:45	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
0:45	1:00	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
1:00	1:15	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
1:15	1:30	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
1:30	1:45	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
1:45	2:00	0.14	0.46	3.68	0.32	1.45	1.07	1.35	0.75	9.23
2:00	2:15	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
2:15	2:30	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
2:30	2:45	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
2:45	3:00	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
3:00	3:15	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
3:15	3:30	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
3:30	3:45	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
3:45	4:00	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
4:00	4:15	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
4:15	4:30	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
4:30	4:45	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
4:45	5:00	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
5:00	5:15	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
5:15	5:30	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.24
5:30	5:45	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.24
5:45	6:00	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.24
6:00	6:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
6:15	6:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
6:30	6:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
6:45	7:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
7:00	7:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
7:15	7:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
7:30	7:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
7:45	8:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
8:00	8:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
8:15	8:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
8:30	8:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.24
8:45	9:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.25
9:00	9:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.25
9:15	9:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.25
9:30	9:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.25
9:45	10:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.75	9.25
10:00	10:15	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.75	9.23
10:15	10:30	0.14	0.46	3.68	0.33	1.45	1.07	1.35	0.74	9.23
10:30	10:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
10:45	11:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
11:00	11:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
11:15	11:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
11:30	11:45	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
11:45	12:00	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23

Short term power purchase details by APDISCOM's for February 2024 (Swapping+Bilateral)

February 2024_ TB wise		LOI 746/23 Dt:08.06.2023	LOI 746/23 Dt:08.06.2023	LOI 906/23 Dt:08.09.2023	LOI 903/23 Dt:08.09.2023	LOI 904/23 Dt:08.09.2023	LOI 905/23 Dt:08.09.2023	LOI 911/23 Dt:08.09.2023	LOI 908/23 Dt:08.09.2023	TOTAL power import through STOA in MU
		SAPL/Swap power Import in MU (PSPCL)	SAPL/Swap power Import in MU (HPPC)	ILFS/NVVNL purchase power Import in MU	NVVNL/SKS Purchase power Import in MU	NVVNL/ SIMHAPURI ENERGY LTD Purchase power Import in MU	NVVNL/ Jindal Power Limited (JPL) Purchase power Import in MU	GITA Power & Infrastructure Pvt. Ltd /OPG POWER GENERATION PVT LTD Purchase power	Manikaran Power limited / Sai Wardha Power Generation Private Limited (SWPGPL)	
12:00	12:15	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
12:15	12:30	0.14	0.46	3.68	0.34	1.45	1.07	1.35	0.74	9.23
12:30	12:45	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
12:45	13:00	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
13:00	13:15	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
13:15	13:30	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
13:30	13:45	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
13:45	14:00	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
14:00	14:15	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
14:15	14:30	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
14:30	14:45	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
14:45	15:00	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
15:00	15:15	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
15:15	15:30	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.74	9.24
15:30	15:45	0.14	0.46	3.68	0.35	1.45	1.08	1.35	0.74	9.25
15:45	16:00	0.14	0.46	3.68	0.35	1.45	1.08	1.35	0.74	9.26
16:00	16:15	0.14	0.46	3.68	0.35	1.45	1.08	1.35	0.74	9.26
16:15	16:30	0.14	0.46	3.68	0.35	1.45	1.08	1.35	0.74	9.25
16:30	16:45	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.75	9.26
16:45	17:00	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.75	9.25
17:00	17:15	0.14	0.46	3.68	0.35	1.45	1.07	1.35	0.75	9.25
17:15	17:30	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.25
17:30	17:45	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.25
17:45	18:00	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.25
18:00	18:15	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.25
18:15	18:30	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
18:30	18:45	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
18:45	19:00	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
19:00	19:15	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
19:15	19:30	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
19:30	19:45	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
19:45	20:00	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
20:00	20:15	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
20:15	20:30	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
20:30	20:45	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
20:45	21:00	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
21:00	21:15	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
21:15	21:30	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
21:30	21:45	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.26
21:45	22:00	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.27
22:00	22:15	0.14	0.46	3.68	0.36	1.45	1.07	1.35	0.75	9.27
22:15	22:30	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
22:30	22:45	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
22:45	23:00	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
23:00	23:15	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
23:15	23:30	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
23:30	23:45	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
23:45	0:00	0.14	0.46	3.68	0.36	1.45	1.08	1.35	0.75	9.27
TOTAL		13.398	44.544	353.562	33.011	138.855	103.011	129.280	71.861	887.52

* The details submitted are after consideration of ISTS losses, AP State Losses and Downward revision of the approved schedule for february 2024. Power export under swappig by APDISCOMs in february 2024 is NIL.

Annexure-VI			
POC charges for the month of February- 2024			
Month	Amount	MW	Remarks
Jan-24	1,36,70,28,724.00	4199	1st BILL FOR THE MONTH OF JAN-24
	22,20,88,230.00		2nd BILL FOR PERIOD JUL'23 TO SEP'23
	67,59,84,324.00		3rd BILL FOR PERIOD OF AUG'23 TO OCT'23 & Diff. JAN'21 TO OCT'22
Feb-24	1,37,31,64,001.00	4199	1st BILL FOR THE MONTH OF FEB-24
	44,83,63,399.00		3rd BILL FOR PERIOD OF MAY'23 TO JUL'23 & Diff. Apr-23

ANNEXURE-VII

Past Claims details for the month of February-2024

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
1	RTPP Stage-IV	661287924	PASTCLAIMS	INFIRM POWER BILL 2018-19
2	TS NPDCCL (TSPCC)	13581488	PASTCLAIMS	Energy bill JAN-2024
3	NTPC (SR) Ramagundam I & II	13609840	PASTCLAIMS	Wage Revision Installments
4	NTPC (SR) Simhadri Stage 2	-122849	PASTCLAIMS	Energy charges rev 8/22
5	NTPC (SR) Talcher St. II	7133756	PASTCLAIMS	Wage revision installments
6	NTPC Kudgi Stage 1	288795	PASTCLAIMS	Interest on kudgi compensation
7	NTECL Valluru	77864	PASTCLAIMS	RLDC Pli 4/21 to 3/23
8	NTPC (SR) Ramagundam I & II	226903	PASTCLAIMS	RLDC, filing charges, Energy charges rev 1/24
9	NTPC (SR) Simhadri Stage 1	-4728679	PASTCLAIMS	RLDC, filing charges, Energy charges rev 8/23 to 1/24, Ash transportation 1/24
10	NTPC (SR) Simhadri Stage 2	-7570331	PASTCLAIMS	RLDC, filing charges, Energy charges rev 8/23 to 1/24, Ash transportation 1/24, compensation charges 1/24
11	NTPC (SR) Talcher St. II	30857419	PASTCLAIMS	RLDC, filing charges, Energy charges rev8/22, 8/23 to 1/24, Ash transportation 1/24, compensation charges 1/24ED on APC
12	NTPC (SR) Ramagundam Stage-III	43741	PASTCLAIMS	RLDC, filing charges, Energy charges rev 1/24
13	NTPC Kudgi Stage 1	24727284	PASTCLAIMS	RLDC, Energy charges rev 9/23,10/23,1/24
14	NTECL Valluru	1105256	PASTCLAIMS	Filing charges, Ec revision10/23 to 1/24, LPS,Compensation, RLDC
15	NLC Stage-I	89670	PASTCLAIMS	SRLDC, Diff in EC Jan 24, Trading gain
16	NLC Stage-II	163960	PASTCLAIMS	SRLDC, Diff in EC Jan 24, Trading gain
17	NLC TPS I EXP	-50151	PASTCLAIMS	SRLDC, Diff in EC Jan 24, Trading gain
18	NLC TPS II EXP	16457	PASTCLAIMS	SRLDC, Diff in EC Jan 24
19	NTPL (NLC Tamilnadu Power Ltd Stage-1)	79251	PASTCLAIMS	SRLDC
20	NLC NNTPS	-3490	PASTCLAIMS	SRLDC, Diff in EC Jan 24, Trading gain
21	SEMBCORP PROJECT-1	211243560	PASTCLAIMS	EVACUATION FACILITY CHRGES FROM 1/2018 TO 11/2022 & CARRING COST FROM 1/18 TO 1/23
22	SEMBCORP PROJECT-2 (350MW)	12069058	PASTCLAIMS	SUPPLIMENTAL ENERGY BILL FOR 1/2024
23	NTPC (SR) Simhadri Stage 1	28282568	OTHERS	LPS
24	NLC Stage-I	1762472	OTHERS	LPS
25	NTPL (NLC Tamilnadu Power Ltd Stage-1)	897823	OTHERS	LPS
26	NPC (MAPS)	6238	OTHERS	LPS
27	NPCIL(Kudamkulam)	10648858	OTHERS	LPS
28	SEMBCORP PROJECT-2 (350MW)	24702413	OTHERS	LPS
29	SEMBCORP PROJECT-1	32296757	OTHERS	CHANGE IN LAW
30	NTPC NVVNL Bundled Power	238149	OTHERS	LPS
31	NTPC NVVNL Bundled Power	143791106	OTHERS	LPS

S.NO	NAME OF THE VENDOR	AMOUNT OF COST	NATURE OF CLAIM	REMARK
32	NTPC NSM Phase-II, Bundled Power	5742393	OTHERS	LPS
33	NTPC-GREEN ENERGY LIMITED	1672287	OTHERS	LPS
34	NTPC SPD-NPKunta	4530581	OTHERS	LPS
35	M/s.SECI-ACME 150MW	4170592	OTHERS	CHANGE IN LAW
36	M/s.SECI-AZURE 50MW	737461	OTHERS	CHANGE IN LAW
37	M/s.SECI-TATA 100MW	3684319	OTHERS	CHANGE IN LAW
38	M/s.SECI-ACME 150MW	88625	OTHERS	LPS
39	M/s.SECI-AZURE 50MW	15671	OTHERS	LPS
40	M/s.SECI-TATA 100MW	78292	OTHERS	LPS
41	PGCIL POC Charges(CGS Tr.Charges)	18303249	OTHERS	LPS
		1245776580		

Past claims	964.1267
Others	281.6499
Total	1245.7766

ANNEXURE-VIII

T & D losses

Actual T&D Loss Computation for FY 2022-23		
S.No	Particulars	
1	Power Purchase (MU)	15508.06
2	Sales (MU)	13866.37
3=(1-2)/1 x 100	T&D Loss (%)	10.59

Approved T&D Loss Computation for FY 2023-24		
S.No	Particulars	
1	Power Purchase (MU)	16847.19
2	Sales (MU)	15060.04
3=(1-2)/1 x 100	T&D Loss (%)	10.61

Annexure - IX															
DSM DATA (BREAKUP) FY 2023-24															
Period		F<=49.90		49.90<F<49.95		49.95 to 50.03			Charges (in Rs.)	50.03<F<50.05		F>50.05	UD Energy with no incentive > 300MW	Net Energy (MU)	Total Charges(Rs.Cr) (Including Postfacto and additional)
						up to 200 MW	200 to 300 MW	>300 MW							
From	To	Energy(MU)	Charges (in Rs.)	Energy(MU)	Charges (in Rs.)	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Charges (in Rs.)	Energy(MU)			
01-04-2023	02-04-2023	0.17	-1667397.85	-0.38	751628.95	-0.79	-0.25	0.00	2152716.48	-0.07	152920.56	-0.23	-0.14	-1.69	0.144814458
03-04-2023	09-04-2023	-0.17	1462666.96	0.72	-6488858.43	0.28	0.24	0.46	-13521538.04	0.09	-471782.33	0.48	-0.05	2.06	-1.883914507
10-04-2023	16-04-2023	3.67	-67211403.43	1.05	-17695054.19	1.08	0.74	0.77	-33287112.93	0.09	-523791.38	-0.03	-0.67	6.72	-11.878570494
17-04-2023	23-04-2023	0.01	-2053346.22	-0.36	3609372.90	-3.54	-0.30	0.49	14775909.84	-0.34	779378.64	-0.48	-0.32	-4.85	1.668048324
24-04-2023	30-04-2023	-0.05	-3498641.95	-0.43	-1364807.85	-5.46	-0.89	0.58	13966857.86	-0.58	1712899.63	-0.74	-1.37	-8.93	1.032021623
APRIL '23		3.64	-72968122.48	0.61	-21187718.62	-8.42	-0.46	2.30	-15913166.79	-0.80	1649625.12	-1.00	-2.55	-6.68	-10.917600596
01-05-2023	07-05-2023	-0.26	-5380272.44	-0.02	-3666768.94	-2.74	-0.31	0.45	-7462462.84	-0.34	242112.96	-0.29	-0.58	-4.09	-1.687020866
08-05-2023	14-05-2023	0.93	-17159376.96	1.41	-22095988.38	1.30	1.05	3.44	-88960283.60	-0.17	-2228771.85	-1.19	-1.72	5.04	-13.066109081
15-05-2023	21-05-2023	2.36	-39018127.51	2.15	-25687558.30	4.50	1.85	4.09	-99734247.96	0.95	-5258932.41	1.10	-0.34	16.66	-16.993205109
22-05-2023	28-05-2023	1.64	-37203144.31	0.42	-9170883.29	-1.16	0.04	0.43	-11976038.49	0.01	-503210.15	-0.76	-1.54	-0.93	-5.920417363
MAY '23		4.67	-98760921.22	3.96	-60621198.91	1.90	2.63	8.41	-208133032.90	0.45	-7748801.46	-1.15	-4.19	16.69	-37.666752419
29-05-2023	04-06-2023	-0.57	2286172.02	-0.14	-1858435.79	-1.34	0.19	2.43	-25151072.11	-0.33	-1075593.32	-0.66	-1.02	-1.43	-2.606225874
05-06-2023	11-06-2023	-0.01	-2193771.64	1.37	-18740844.59	-2.11	0.29	3.43	-53208035.56	-1.21	2428129.68	-2.27	-2.45	-2.96	-7.213014314
12-06-2023	18-06-2023	0.53	-8323265.79	0.46	-8006855.21	3.26	1.49	2.77	-65755340.68	-0.50	1087442.84	-1.35	-0.99	5.66	-8.179572121
19-06-2023	25-06-2023	0.59	-5441620.51	-0.55	3784529.22	-2.02	-0.58	1.45	-25835384.63	-0.30	26410.00	0.32	-1.84	-2.93	-2.770218689
26-06-2023	02-07-2023	-0.30	1806570.33	0.76	-4263085.79	-0.69	-0.31	1.22	-21781933.81	-0.36	236064.47	-1.14	-1.58	-2.39	-2.456662311
JUNE '23		0.24	-11865915.60	1.90	-29084692.17	-2.91	1.08	11.30	-191731766.78	-2.71	2702453.67	-5.09	-7.87	-4.06	-23.225693309
03-07-2023	09-07-2023	-0.72	4850006.40	0.62	-4099922.40	-1.14	0.55	2.77	-40536462.42	-0.20	-619926.30	0.25	-2.74	-0.62	-4.089543642
10-07-2023	16-07-2023	0.41	-6450238.89	2.06	-17566603.54	2.73	0.87	2.68	-64820268.27	0.54	-3384758.43	1.82	-0.86	10.25	-9.313960204
17-07-2023	23-07-2023	-0.42	1389416.84	-0.88	2854246.54	-7.61	-2.06	0.41	17419344.63	0.13	-2920112.16	-0.40	-3.44	-14.26	1.797402718
24-07-2023	30-07-2023	-0.04	-1600811.78	-0.29	-4361125.97	-5.80	-0.91	1.90	-2713638.72	-0.01	-1762410.88	-1.00	-1.89	-8.04	-1.165514863
JULY '23		-0.77	-1811627.42	1.51	-23173405.37	-11.81	-1.55	7.76	-90651024.77	0.47	-8687207.77	0.66	-8.93	-12.66	-12.771615991
31-07-2023	06-08-2023	0.10	-1401579.72	-0.07	-742769.25	-4.57	-0.66	0.21	11236387.48	-0.27	-180100.57	0.01	-0.63	-5.88	0.760073511
07-08-2023	13-08-2023	4.97	-92824247.58	3.38	-42524541.81	2.74	1.61	4.23	-102566770.37	0.22	-2827257.63	0.78	-0.78	17.16	-24.141683647
14-08-2023	20-08-2023	0.40	-10172094.54	0.18	-6108017.21	1.44	0.31	1.00	-37820254.11	-0.60	1679848.04	-0.58	-0.55	1.59	-5.306642194
21-08-2023	27-08-2023	2.21	-44894883.48	1.19	-20424065.03	0.37	1.04	2.79	-71885582.35	0.80	-6728812.52	1.36	-0.65	9.12	-14.459278746
28-08-2023	03-09-2023	5.68	-119369104.34	3.17	-50326963.19	0.54	0.64	3.49	-82862664.28	0.51	-5047089.85	-0.50	-1.41	12.13	-25.844112608
AUGUST '23		13.36	-268661909.67	7.86	-120126356.48	0.53	2.93	11.71	-283898883.63	0.66	-13103412.53	1.08	-4.01	34.12	-68.991643685
04-09-2023	10-09-2023	-0.62	5691091.43	-1.43	9482972.14	-10.67	-2.90	0.28	74843309.88	-2.21	5854870.17	-4.69	-3.00	-25.23	9.533553191
11-09-2023	17-09-2023	-0.70	5734424.29	-1.43	8486843.76	-6.14	-1.19	0.94	25338190.46	-1.08	4082042.71	-1.79	-2.44	-13.85	4.319144073
18-09-2023	24-09-2023	-0.07	-445011.62	0.40	-3200041.91	-3.60	-0.26	0.87	8837598.06	-0.26	621469.90	-1.53	-0.63	-5.09	0.545000923
25-09-2023	01-10-2023	0.65	-7955696.92	-0.06	-1285957.92	-5.64	-1.09	0.41	20788718.88	-0.88	1651941.42	-0.79	-2.59	-10.00	1.285608177
SEPTEMBER '23		-0.74	3024807.18	-2.52	13483816.08	-26.06	-5.44	2.49	129807817.29	-4.44	12210324.20	-8.80	-8.67	-54.17	15.683306364
02-10-2023	08-10-2023	2.90	-49939618.97	2.98	-35397691.24	3.10	1.49	2.85	-98075372.91	-0.10	-1447914.53	-0.15	-0.50	12.58	-18.510941633
09-10-2023	15-10-2023	4.22	-83650520.38	1.23	-21338706.91	0.33	0.69	3.12	-69317222.60	0.53	-5206734.94	1.29	-0.73	10.69	-17.980774036
16-10-2023	22-10-2023	-0.31	-1152152.97	-0.66	5430363.66	-4.96	-0.79	0.34	18845784.43	-0.23	-406143.33	-1.68	-0.84	-9.13	2.222173164
23-10-2023	29-10-2023	0.48	-9395492.12	0.11	-1300731.30	-4.76	-0.01	0.42	9175048.88	-0.62	1222901.27	-0.42	-0.12	-4.93	-0.040188290
OCTOBER '23		7.29	-144137784.44	3.66	-52606765.79	-6.29	1.37	6.73	-139371762.19	-0.41	-5837891.54	-0.96	-2.18	9.21	-34.309730795
30-10-2023	05-11-2023	0.27	-10766161.12	0.76	-9682650.22	-2.55	-0.01	0.59	3232699.50	-0.60	1362600.38	-0.59	-0.57	-2.72	-1.613952432
06-11-2023	12-11-2023	-0.40	2753779.99	-0.24	486527.56	-4.01	-0.38	0.44	10734650.86	-0.36	599438.89	-0.82	-0.46	-6.23	1.439115056
13-11-2023	19-11-2023	0.42	-5261523.86	-0.16	1035462.37	-1.03	0.10	0.36	880336.68	-0.33	580948.99	-0.17	-0.13	-0.93	-0.329883723
20-11-2023	26-11-2023	-0.13	-132851.42	0.03	-2276190.80	-4.26	-0.49	0.46	9063938.47	-0.42	616600.15	-0.24	-0.35	-5.39	0.693048677
27-11-2023	03-12-2023	-0.13	-292077.94	-0.35	1342925.39	-3.33	-0.30	0.38	9028237.46	-0.35	387196.91	-0.14	-0.50	-4.71	0.995084221
NOVEMBER '23		0.03	-13698834.35	0.04	-9093925.70	-15.18	-1.07	2.23	32939862.96	-2.06	3546785.33	-1.96	-2.01	-19.99	1.183411799
04-12-2023	10-12-2023	0.05	-844389.92	0.71	-8365665.64	-1.97	0.13	1.88	-22318773.87	-0.23	71365.08	-0.34	-0.41	-0.19	-3.186259203
11-12-2023	17-12-2023	0.63	-12936129.82	0.80	-7984464.93	-1.33	0.23	0.95	-5119456.15	-0.39	230120.06	-0.77	-0.39	-0.27	-2.601346201
18-12-2023	24-12-2023	1.96	-41440587.69	0.21	-8337323.50	-3.22	-0.17	0.62	-2174838.10	-0.51	2236239.72	-0.72	-0.27	-2.11	-4.996423184
25-12-2023	31-12-2023	0.75	-18396892.55	-0.21	485141.42	-4.69	-0.40	0.51	13181482.69	-0.32	931514.85	-0.75	-0.29	-5.40	-0.417032913
DECEMBER '23		3.38	-73617999.98	1.52	-24202312.65	-11.21	-0.21	3.96	-16431585.43	-1.46	3469239.71	-2.58	-1.37	-7.96	-11.201061502
01-01-2024	07-01-2024	-0.10	-4997985.23	-0.65	4157335.11	-5.07	-0.77	0.25	12871068.16	-0.60	1724903.69	-0.70	-0.61	-8.26	1.342956293
08-01-2024	14-01-2024	0.57	-16401793.99	-0.14	2407179.85	-4.40	-0.43	0.69	668136.73	-0.44	581394.24	-0.86	-0.63	-5.62	-1.302713391
15-01-2024	21-01-2024	0.25	-11609003.45	-0.02	-9575629.60	-3.86	-0.39	1.50	-16884774.40	-0.52	579745.99	-0.73	-1.46	-5.22	-3.774701098
22-01-2024	28-01-2024	0.02	-3475780.89												

Annexure -X

FPPCA FORMAT for the month of FEBRUARY, 2024 FY 23-24(ALL DISCOMS)																														
S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)															Avg. as per Tariff Order	Actual					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)		Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)				TO (s)	Actual (t)	Variance (u)= (t-s)	
1	Dr. NTTPS	1260	621.00	645.37	24.37	621.00	600.51	-20.49	569.23	609.86	40.63	2074.14	2570.64	496.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2643.37	3180.50	537.13	4.26	5.30	The actual availability of APGENCO Stations (except Dr.NTTPS & RTPPP-I,II,III&IV) has decreased when compared to the approved quantum by 13.52%. Accordingly, the total energy despatch from APGENCO stations is decreased by 117.78 MU. The increase in fixed cost in respect of Dr.NTTPS and RTPPP-I ,II,III &IV is due to increased availabilities than approved by respective Stations . Accordingly, the fixed charges have been admitted duly considering the fixed charges approved in respective MYT orders as directed by Hon'ble APERC. Further, the increase in variable cost is due to increase in fuel cost as claimed by APGENCO. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.66/Unit when compared to the approved rate.	
2	Dr. NTTPS-IV	500	267.00	258.71	-8.29	267.00	242.03	-24.97	240.41	240.68	0.27	841.05	945.80	104.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1081.46	1186.48	105.02	4.05	4.90		
3	Dr. NTTPS-V	800	464.00	36.16	-427.84	464.00	27.70	-436.30	487.20	39.49	-447.71	1429.12	85.31	-1343.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1916.32	124.80	-1791.52	4.13	4.51		
4	RTPPP Stage-I	420	178.00	221.06	43.06	136.45	204.77	68.32	183.78	228.60	44.83	526.70	843.90	317.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	710.47	1072.50	362.03	5.21	5.24		
5	RTPPP Stage-II	420	212.06	257.92	45.86	93.09	226.07	132.98	214.98	224.86	9.87	359.33	931.66	572.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	574.31	1156.52	582.21	6.17	5.12		
6	RTPPP Stage-III	210	101.76	117.40	15.64	0.00	104.22	104.22	131.54	143.33	11.79	0.00	429.52	429.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.54	572.85	441.31	0.00	5.50		
7	RTPPP Stage-IV	600	288.41	307.20	18.79	222.20	280.66	58.46	543.21	564.49	21.28	813.25	1124.70	311.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1356.46	1689.19	332.73	6.10	6.02		
8	Genco Thermal Total	4210	2132.23	1843.82	-288.41	1803.74	1685.95	-117.79	2370.34	2051.30	-319.04	6043.59	6931.54	887.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8413.93	8982.84	568.91	4.66	5.33		
9	Srisailem RCPH	770	70.66	0.00	-70.66	70.65	-0.23	-70.88	193.03	193.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	193.03	193.03	0.00	2.73	-852.62		
10	NSRCPH	90	6.10	0.00	-6.10	6.10	-0.02	-6.12	22.18	22.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.18	22.18	0.00	3.64	-893.07	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The actual dispatch of energy from the hydel stations during the month is only 67.93 MU against the approved dispatch of 294.27 MU. The Hydro energy availability in this year is very dismal. Due to lack of water in Krishna Basin, generation was not commenced in Srisailem/Nagarjunasagar. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.	
11	NSTPDC PH	50	3.96	34.45	30.49	3.95	-0.06	-4.01	41.21	41.22	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.21	41.22	0.01	10.43	-733.39		
12	Upper Sileru	725	58.23	165.37	107.14	58.23	10.37	-47.86	209.80	69.45	-140.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	209.80	69.45	-140.35	3.60	6.70		
13	Lower Sileru		108.76	316.96	208.20	108.75	27.02	-81.73	0.00	133.11	133.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.11	133.11	0.00	4.93		
14	Donkarayi		8.63	17.23	8.60	8.63	3.12	-5.51	0.00	7.23	7.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.23	7.23	0.00	2.32		
15	PABM	20	0.38	0.00	-0.38	0.38	-0.03	-0.41	11.48	11.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.48	11.48	0.00	30.22	-381.59		
16	Minihydel (Chettipet)	1	0.28	0.69	0.41	0.28	0.24	-0.04	1.57	1.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	1.57	0.00	5.60	6.60		
17	Machkund AP Share	118	27.68	0.00	-27.68	27.67	26.41	-1.26	56.55	33.55	-23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.55	33.55	-23.00	2.04	1.27		
18	TB Dam AP Share		9.63	0.00	-9.63	9.63	1.12	-8.51	0.00	23.00	23.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.00	23.00	0.00	20.61	0.00		
19	Genco Hydel(Incl interstate) Total	1774	294.31	534.70	240.39	294.27	67.93	-226.34	535.82	535.83	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	535.82	535.83	0.01	1.82	7.89		
20	NTPC(SR) Ramagundam I & II	2100	180.98	145.36	-35.62	180.98	137.68	-43.30	124.18	121.83	-2.35	512.17	527.74	15.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	636.35	649.57	13.22	3.52	4.72		
21	NTPC(SR) Simhadri Stage-I	1000	277.58	301.45	23.87	277.58	272.87	-4.71	253.98	273.09	19.11	829.96	1133.38	303.42	0.00	0.00	0.00	0.00	0.00	0.00	28.28	28.28	1083.94	1434.75	350.81	3.90	5.26			
22	NTPC(SR) Simhadri Stage-II	1000	128.75	132.49	3.74	128.75	120.31	-8.44	179.30	175.13	-4.17	354.06	493.89	139.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	533.36	669.02	135.66	4.14	5.56		
23	NTPC(SR) Talcher Stage-II	2000	109.53	114.27	4.74	109.52	113.76	4.24	73.44	83.54	10.10	191.66	181.98	-9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	265.10	265.52	0.42	2.42	2.33		
24	NTPC(SR) Ramagundam III	500	34.91	43.91	9.00	34.91	41.93	7.02	30.99	33.67	2.68	97.05	161.23	64.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	128.04	194.90	66.86	3.67	4.65		
25	NTPC Kudgi Stage-I	2400	0.00	132.76	132.76	0.00	108.50	108.50	0.00	199.18	199.18	0.00	577.79	577.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	776.97	776.97	0.00	7.16		In view of higher grid demand, even though Commission excluded the procurement from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyellai, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 214.68 MU. The increase in FC is observed to be around Rs.42.21Cr. Further, pending approval of PPA, 8,0466 MW from NTPC Telangana STPS-(800MW) has been availed w.e.f 28.09.2023 (CoD date) as per the allocation of Ministry of Power.
	NTPC Telangana STPS Stage-I		0.00	2.19	2.19	0.00	2.17	2.17	0.00	4.00	4.00	0.00	7.93	7.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.93	11.93	0.00	5.51		
26	NTECL Vallur	1500	0.00	14.71	14.71	0.00	14.12	14.12	0.00	44.74	44.74	0.00	54.24	54.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	98.97	98.97	0.00	7.01		
27	NLC Stage-I	630	31.40	13.94	-17.46	31.40	15.10	-16.30	16.45	13.41	-3.04	83.21	48.49	-34.72	0.00	0.00	0.00	0.00	0.00	0.00	1.76	1.76	99.66	63.66	-36.00	3.17	4.21			
28	NLC Stage-II	840	55.11	27.60	-27.51	55.11	29.16	-25.95	35.18	26.69	-8.48	146.04	93.72	-52.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.22	120.41	-60.81	3.29	4.13		
29	NPC(MAPS)	440	4.04	5.05	1.01	4.03	5.05	1.02	0.00	0.00	0.00	10.44	13.16	2.72	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	10.44	13.16	2.72	2.59	2.61			
30	NPC(KAIGA unit I,II,III,IV)	880	67.52	74.65	7.13	67.53	74.65	7.12	0.00	0.00	0.00	230.28	261.37	31.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	230.28	261.37	31.09	3.41	3.50		
31	NTPL(NLC TamilNadu)	1000	0.00	43.87	43.87	0.00	43.88	43.88	0.00	90.13	90.13	0.00	150.03	150.03	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.90	0.00	241.05	241.05	0.00	5.49			
32	NLC NNTPS	1000	0.00	23.34	23.34	0.00	24.56	24.56	0.00	55.04	55.04	0.00	64.19	64.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.23	119.23	0.00	4.86		
33	KKNPP Unit-I	1000	0.02	0.00	-0.02	0.02	-0.01	-0.03	0.00	0.00	0.00	0.09	-0.03	-0.12	0.00	0.00	0.00	0.00	0.00	0.00	10.65	10.65	0.09	10.62	10.53	4.41	-1421.11			
34	NLC TPS- I Expn.	630	1.23	1.41	0.18	1.24	1.38	0.14	1.18	1.24	0.06	3.04	3.93	0.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.21	5.17	0.96	3.40	3.75		

S.No	Generating station/ Stage/Source	Plant capacity (MW)	Availability (MU)			Energy (MU)			Cost Components (Rs.Millions)																		Avg. as per Tariff Order	Actual			
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)							
									TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)					
38	NCE- Others	153	29.56	22.36	-7.20	29.56	22.36	-7.20	8.88	3.60	-5.28	150.16	137.78	-12.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.05	141.38	-17.67	5.38	6.32	Actual energy dispatch is increased than approved by 24.90%. As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them and whatever they generate is absorbed.	
39	NCE Solar	2466	406.10	439.98	33.88	406.10	439.98	33.88	0.00	0.00	0.00	1713.74	1876.95	163.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.98	14.98	1713.74	1891.93	178.19	4.22	4.43		
40	NCE WIND	3688	262.98	454.03	191.05	262.98	454.03	191.05	0.00	0.00	0.00	1217.60	1297.26	79.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1217.60	1297.26	79.66	4.63	2.86		
41	JNNSM PH 1 SOLAR	39	5.74	1.83	-3.91	5.74	1.83	-3.91	0.00	0.00	0.00	61.76	19.26	-42.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24	61.76	19.50	-42.26	10.76	10.68		
42	JNNSM PH 2 SOLAR	1250	223.43	240.72	17.29	223.44	240.72	17.28	0.00	0.00	0.00	980.90	1076.95	96.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.74	5.74	980.90	1082.70	101.79	4.39	4.50			
43	NCE TOTAL	7596	927.81	1158.91	231.10	927.82	1158.91	231.09	8.88	3.60	-5.28	4124.17	4408.20	284.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.96	20.96	4133.05	4432.76	299.71	4.45	3.82	The actual availabilities of APPDCL Stage-I, APPDCL Stage-II are fallen short than the approved by 22.17% and 39.94% respectively. The dispatch from these plants also reduced by 355.76 MU as compared to approved energy dispatch. The fixed charges were admitted accordingly. Further, there is no generation from Godavari Gas Power Plant as there is no availability of natural gas. The bill pertaining to energy received from TSNPDCL for supply to certain areas (merged Mandals) in APEPDCL is yet to be received.		
44	APPDCL Stage-I	1600	692.88	539.25	-153.63	692.88	537.27	-155.61	1024.06	813.92	-210.14	2175.64	1865.04	-310.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3199.70	2678.96	-520.74	4.62		4.99	
45	APPDCL Stage-II	800	494.73	297.13	-197.60	494.73	294.58	-200.15	690.92	460.23	-230.68	1553.45	1022.18	-531.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2244.37	1482.41	-761.96	4.54		5.03	
46	Godavari Gas Power Plant	216	42.99	0.00	-42.99	42.99	0.00	-42.99	18.27	15.92	-2.35	193.46	0.00	-193.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	211.72	15.92	-195.80	4.92		0.00	
47	TS NPDCL (TSPCC)			0.00	0.00	0.00	1.79	1.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
48	JOINT SECTOR TOTAL	2616	1230.60	836.38	-394.22	1230.60	833.64	-396.96	1733.24	1290.07	-443.17	3922.55	2887.22	-1035.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5655.79	4177.29	-1478.50	4.60	5.01	The energy availability from M/s SEIL P2 and M/s HNPCL is reduced by 22.82% and 40.45% respectively when compared to their approved availabilities. Accordingly, the energy dispatch from these plant is also decreased by 85.60MU and 235.95 MU respectively. Overall, the actual energy dispatch from IPPs is decreased by 30% than approved quantum. VC is increased by 33 paise/unit.		
49	Thermal Powertech Corporation (SEIL P1)	231	142.67	155.47	12.80	142.68	146.75	4.07	224.55	211.14	-13.41	319.60	367.24	47.64	0.00	4.77	4.77	0.00	0.00	0.00	0.00	32.30	32.30	544.15	615.45	71.29	3.81	4.19			
50	SEIL P 2	625	375.03	289.43	-85.60	375.03	289.43	-85.60	599.07	496.68	-102.38	813.82	810.68	-3.14	0.00	-3.74	-3.74	0.00	0.00	0.00	0.00	0.00	24.70	24.70	1412.88	1328.32	-84.56	3.77		4.59	
51	HNPCL	1040	540.33	321.73	-218.60	540.33	304.38	-235.95	786.67	482.23	-304.44	1518.33	801.94	-716.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2304.99	1284.17	-1020.82	4.27		4.22	
52	IPPs TOTAL	1896	1058.03	766.64	-291.39	1058.04	740.56	-317.48	1610.28	1190.05	-420.23	2651.75	1979.86	-671.89	0.00	1.03	1.03	0.00	0.00	0.00	0.00	57.00	57.00	4262.03	3227.94	-1034.09	4.03	4.36			
53	UI CHARGES					0.00	-23.59	-23.59	0.00	0.00	0.00	0.00	85.22	85.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	85.22	85.22	0.00	-3.61	UI charges are incurred for an amount of Rs.8.52 Crs during this month.		
54	Short term purchases					0.00	1095.05	1095.05	0.00	128.47	128.47	0.00	8091.97	8091.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8220.44	8220.44	0.00	7.51	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of Thermal Generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/under draw from the grid. Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs procuring the shortfall from power markets, exchanges/e-bidding portal in order to ensure 24x7 power for all. DISCOMs procured a quantum of 1095.04MU in Short Term at a cost of Rs.7.51 per Unit including all charges. When surplus power is available in the grid during certain time blocks due to sudden variations in grid demand, or lean Demand periods and peak Wind season, the power is sold through exchanges in situations where backing down of thermal power option is not viable or when market prices are higher. In the Swapping front 57.94 MU is availed from other entities.		
55	Short term Sales					0.00	-63.07	-63.07	0.00	0.00	0.00	0.00	-324.58	-324.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-324.58	-324.58	0.00	5.15			
56	Purchase from SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
57	Purchase from CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
58	Sale to SPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
59	Sale to CPDCL					0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	
60	Swapping power to be returned					0.00	57.94	57.94	0.00	0.00	0.00	0.00	314.05	314.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	314.05	314.05	0.00	5.42			
61	TOTAL OTHERS	0	0.00	0.00	0.00	0.00	1066.33	1066.33	0.00	128.47	128.47	0.00	8166.66	8166.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8295.13	8295.13	0.00	7.78	Total Transmission & ULDC Cost incurred is greater than the approved by Rs 11.14 Crs in this month.		
62	Transmission cost					0.00	0.00	0.00	2830.69	2369.16	-461.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2830.69	2369.16	-461.53	0.00		0.00	
63	SLDC COST					0.00	0.00	0.00	63.31	49.74	-13.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.31	49.74	-13.57	0.00		0.00	
64	PGCIL					0.00	0.00	0.00	1250.00	1805.04	555.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.30	18.30	1250.00	1823.35	573.35	0.00		0.00	
65	ULDC COST					0.00	0.00	0.00	2.64	4.09	1.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.78	11.78	0.00	0.00	0.00	2.64	15.87	13.23	0.00	0.00			
66	Total Transmission & ULDC charges	0	0.00	0.00	0.00	0.00	0.00	0.00	4146.64	4228.04	81.39	0.00	0.00	0.00	0.00	0.00	0.00	11.78	11.78	0.00	18.30	18.30	4146.64	4258.12	111.48	0.00	0.00				
67	TOTAL COST		6558.10	6239.81	-318.29	6229.59	6580.81	351.22	11148.58	10592.90	-555.68	19269.03	28232.11	8963.08	0.00	1.03	1.03	0.00	11.78	11.78	0.00	281.65	281.65	30417.61	39119.47	8701.87	4.88	5.94	Actual Energy dispatch is more than the approved dispatch by 5.63%. The actual average cost of power procurement including Transmission cost is Rs 5.94 /Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 4.88/Unit.		
68	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed					0.00	0.00	0.00	0.00	65.94	65.94	0.00	898.18	898.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	964.13	964.13	0.00	0.00	In this month, Past claims/refunds, if any, pertaining to the Month(s) prior to the present month for which FPPCA is being filed is around Rs 96.41 Crs.		
69	POWER PURCHASE FOR THE MONTH		6558.10	6239.81	-318.29	6229.59	6580.81	351.22	11148.58	10658.84	-489.73	19269.03	29130.29	9861.26	0.00	1.03	1.03	0.00	11.78	11.78	0.00	281.65	281.65	30417.61	40083.60	9665.99	4.88	6.09	The overall per unit cost increase is around Rs 1.21/Unit when compared to the approved rate.		

Annexure - XI				
Actual Drawls FY 2023-24				
(in MU)				
MONTH	SP	EP	CP	TOTAL
APRIL	2661.19	2582.40	1445.89	6689.47
MAY	2461.27	2607.35	1500.71	6569.33
JUNE	2548.83	2721.67	1531.77	6802.27
JULY	2372.10	2394.50	1276.63	6043.23
AUGUST	2896.06	2502.95	1490.78	6889.79
SEPTEMBER	2497.89	2378.84	1393.50	6270.23
OCTOBER	2804.56	2594.21	1595.82	6994.59
NOVEMBER	2382.55	2285.26	1352.57	6020.37
DECEMBER	2314.36	2002.46	1171.61	5488.43
JANUARY	2706.79	2164.98	1335.80	6207.57
FEBRUARY	2708.86	2308.76	1370.47	6388.09
Total	28354.46	26543.38	15465.53	70363.37