ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

Beside Govt. Polytechnic college, ITI Road, Vijayawada

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Aggregate Revenue Requirement and Tariff Proposal for the Retail Supply Business for FY2026-27



30th November,2025

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

Vidyut Niyantrana Bhavan, AP Carbides Sub Station, Dinnedevarapadu, Kurnool - 518 002

FILING NO._____/2025

CASE NO. _____/2025

In the matter of:

Filing of the ARR application in respect of Retail Supply Business and proposed Tariffs for the FY 2026-27 in accordance with the "Andhra Pradesh Electricity Regulatory Commission (Terms And Conditions for Determination Of Tariff for Wheeling and Retail Sale of Electricity) Regulation, 2005 and amendments issued from time to time" by the Andhra Pradesh Central Power Distribution Corporation Limited ('APCPDCL' or 'the Company' or 'the Licensee') as the Distribution and Retail Supply Licensee.

In the matter of:

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

… Applicant

AFFIDAVIT OF APPLICANT VERIFYING THE APPLICATION ACCOMPANYING FILING AS PER TERMS AND CONDITIONS OF TARIFF FOR WHEELING AND RETAIL SALE OF ELECTRICITY

I, **K. Linga Murthy**, S/o of **K.Ramaiah** (Late), aged about 58 years working for gain at the Andhra Pradesh Central Power Distribution Corporation Limited do solemnly affirm and say as follows:

1 I am the Chief General Manager / Projects & HRD of APCPDCL, the Licensee that has been granted the distribution and retail supply functions with effect from 01.04.2020, vide the Honourable Commission's approval in proceedings no. Joint Director/ Engineering/ APERC/ Lr.No.E-265/DD-Dist/2019, Dt: 31.03.2020. I am competent and duly authorized by APCPDCL to affirm, swear, execute and file this affidavit in the present proceedings.

2 As such, I submit that I have been duly authorized by the Board of Directors of APCPDCL to submit the application, as per Terms and Conditions of Tariff for Wheeling and Retail Sale of Electricity (Regulation 4 of 2005) of APCPDCL for the FY 2026-27 to the Honourable Commission.

3 I submit that, I have read and understood the contents of the appended application of APCPDCL. The facts stated in the application are true to the best of my knowledge, which are derived from the official records made available and certain facts stated are based on information and advice which, I believe to be true and correct.

I submit that for the reasons, and facts stated in the appended application this Applicant pray that the Honourable Commission may be pleased to

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2026-27 of APCPDCL on record and treat it as complete ;

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

DEPONENT
Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

VERIFICATION:

I, the above named deponent solemnly affirm at **Vijayawada** on this 30th day of **November, 2025** that the contents of the above affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

DEPONENT
Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

Solemnly affirmed and signed before me.

Company Secretary,
Corporate Office,
APCPDCL, Vijayawada

BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION

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In the matter of:

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

… Applicant

The Applicant respectfully submits as under:

1. This filing is made by the **Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL)** under Section 61 of the Electricity Act 2003 for determination of the Aggregate Revenue Requirement and Tariff for the Retail Supply Business for the year FY 2025-26.

2. The licensee has adopted the following methodology to arrive at the ARR for retail supply business.

- **Distribution Cost:** The Distribution Cost for FY 2026-27 is considered as per actuals for 1st half of FY 2025-26 and estimates for 2nd Half. The Distribution cost projected for FY 2026-27 is Rs. 3030.80 Crs

- **Transmission Cost:** The licensee has considered the transmission cost for FY 2026-27 as approved in Transmission tariff order, dt.06-08-2024 for the 5th Control period (FY 2024-25 to FY 2028-29). The transmission cost of APCPDCL approved for the FY 2026-27 is Rs.938.63 Crs.

- **PGCIL and ULDC Costs** The estimated PGCIL costs for the FY 2026-27 is Rs.422.19 Crs. The estimated ULDC costs for the FY 2025-26 is Rs. 1.19 Crs.

Distribution losses:

The DISCOM losses for H2 of FY 2025-26 and for FY 2026-27 have been projected as per the approved distribution MYT order for the 5th control period. The table given below provides the voltage level losses for projecting APCPDCL energy requirement for FY 2025-26 (H2) and FY 2026-27.

Voltage Level	FY 2025-26 (H2)	FY 2026-27
LT	3.72%	3.71%
11KV	3.05%	3.04%
33KV	2.98%	2.97%

- **Transmission losses:**

The Transmission losses including external PGCIL Losses for H2 FY 2025-26 and FY 2026-27 have been taken as given below.

	H2 FY 2025-26	FY 2026-27
Transmission Losses	**3.65%**	**3.65%**

3. Filing of Retail Supply ARR for FY 2026-27

As per Regulation No. 4 of 2005, the licensee is required to file the Aggregate Revenue Requirement (ARR) for Retail Supply Business and Tariff proposal for the entire control period i.e., for the period from FY 2024-25 to FY 2028-29. Further, it is to submit that as per the clause 4 of Fifth Amendment to the Regulation 4 of 2005 issued by Hon'ble Commission, "the ARR fling shall be preferably for the entire control period, and on an annual basis if permitted by the Commission". However, the licensee is filing ARR & Tariff petitions relating to Retail Supply Business on Annual basis duly obtaining approvals from the Hon'ble Commission. APCPDCL on behalf of all DISCOMs requested the Honourable APERC for permission to file ARR and Tariff for Retail Supply Business for FY 2025-26 on annual basis instead of control period The Honourable APERC has accorded approval to file the ARR & FPT for Retail Supply Business for FY 2026-27 on annual basis vide Proceedings No. 10/T-109/2025/D.No.1060, Date:13-10-2025. Hence the DISCOM is filing the ARR & FPT for retail supply business for FY 2026-27.

4. Performance Analysis of APCPDCL for the FY 2024-25 & FY 2025-26

Performance Analysis: A brief analysis of the licensee business for FY 2024-25 & FY 2025-26 is as follows:

- **Distribution loss for FY 2024-25 & FY 2025-26:**

Particulars	FY 2024-25				FY 2025-26			
	APERC Order		Actuals		APERC Order		Revised Estimates	
	MU	%	MU	%	MU	%	MU	%
Metered Sales (incl. EHT)	13205.12	79.22%	13217.64	79.16%	14076.89	80.16%	13556.47	79.17%
LT Agricultural Sales	2143.92	12.86%	2153.83	12.90%	2116.32	12.05%	2264.82	13.23%
Total Sales	**15349.04**	**92.08%**	**15371.47**	**92.05%**	**16193.21**	**92.22%**	**15821.29**	**92.40%**
EHT Sales	865.20		1108.92		1277.55		1084.29	
DISCOM Input (Exc. EHT Sales)	15803.63		**15589.23**		16282.44		16038.08	
DISCOM Losses (Exc. EHT Sales)		**8.35%**		**8.51%**		**8.39%**		**8.11%**
DISCOM Input	16668.83		16698.15		17559.99		17122.38	
Loss Incl EHT Sales %		**7.92%**		**7.95%**		**7.78%**		**7.60%**

- **Revenue**

The table below shows a comparison of the revenue from various consumer categories as approved in the Tariff Order and as billed for FY 2024-25 & expected to be billed for FY 2025-26 by APCPDCL.

Category Wise Revenue: (Figures shown in Rs. Crores)

Sl. No	Category	FY 2024-25		FY 2025-26	
		APERC Target	Actuals	APERC Target	Revised Estimate
A	**LT**				
1	Domestic	3010.90	3064.64	3043.24	3,019.02
2	Commercial & Others	1222.90	1311.07	1342.24	1,391.12
3	Industry	432.01	378.44	394.15	464.02
4	Institutional	268.32	277.16	271.17	289.13
5	Agriculture & Related	523.11	528.23	510.25	572.40
	Total	**5457.25**	**5565.66**	**5561.05**	**5,735.79**
B	**HT**				
1	Domestic	12.19	19.51	17.53	22.59
2	Commercial & Others	671.34	658.69	659.47	726.13
3	Industry	2564.28	2485.27	2656.44	2,597.74
4	Institutional	552.33	599.44	607.98	629.90
5	Agriculture & Related	56.22	45.39	36.78	47.19
	Total	**3856.36**	**3808.29**	**3978.19**	**4,023.55**
	Grand Total	**9313.60**	**9373.95**	**9539.24**	**9,759.34**

5. ARR Projections for FY 2026-27

Sales Estimates for FY 2026-27

1. In the present filings for the annual ARR exercise, APDISCOMs forecasted Monthly sales by adopting Time Series Data approach.
2. The Monthly Linear Trend method is a time series model of sales forecasting which assumes that the underlying factors, which drive the demand for electricity, are expected to follow the same monthly /annual trend as in the past and hence the forecast for electricity is also based on the assumption that the past trend in consumption of electricity will continue in the future. The strength of this method, when used with balanced judgment, lies in its ability to reflect recent changes and therefore is probably best suited for a short-term projection as used for the ARR/ Tariff filing.
3. Sales Forecast for FY 2025-26 (H2) and FY 2026-27 has been projected primarily based on analysis of historical data for the period from FY 2019-20 to H1 of FY 2025-26. The forecast is carried based on time series data from October-25 to March-27.
   The total sales forecast for key categories for FY 2025-26 and for FY 2026-27 are tabulated below:

(in MU)

Sl. No.	Category	Revised Estimated Sales FY 2025-26	Sales forecast for the FY 2026-27
1	Domestic	5775.48	5969.61
2	Commercial & Others	1311.28	1388.89
3	Industrial	461.62	471.21
4	Institutional	365.30	387.12
5	Agriculture & Related	3499.68	3751.87
	metered	1234.85	1294.20
	unmetered	2264.82	2457.66
LT Total		**11413.36**	**11968.70**
1	Domestic	28.09	29.75
2	Commercial & Others	623.45	659.90
3	Industrial	2966.37	4304.48
4	Institutional	723.21	740.31
5	Agriculture & Related	66.81	69.05
HT Total		**4407.93**	**5803.48**
Total (LT + HT)		**15821.29**	**17772.18**

The growth rates adopted category-wise are shown in following table:

Sl. No	Category	Growth rates from FY 2024-25 to FY 2026-27			2026-27/ 2025-26
		25-26(H1)/ 24-25 (H1)	25-26 (H2)(RE)/ 24-25 (H2 Actuals)	2025-26/ 2024-25	
1	Domestic	-2.22	1.76	-0.51	3.36
2	Commercial & Others	4.65	7.62	6.05	5.92
3	Industrial	4.84	2.84	3.80	2.08
4	Institutional	3.28	4.79	4.05	5.97
5	Agriculture & Related	6.22	5.98	6.08	7.21
	metered	11.87	4.03	7.83	4.81
	unmetered	2.60	6.88	5.15	8.51
	LT Total	**1.06**	**4.02**	**2.48**	**4.87**
1	Domestic	14.98	13.35	14.20	5.90
2	Commercial & Others	7.06	4.46	5.82	5.85
3	Industrial	0.37	6.74	3.56	45.11
4	Institutional	3.31	5.57	4.42	2.36
5	Agriculture & Related	12.70	1.43	4.33	3.36
	HT Total	**2.01**	**6.16**	**4.09**	**31.66**
	Total (LT + HT)	**1.32**	**4.63**	**2.93**	**12.33**

Revenue estimate at Current Tariffs for APCPDCL in FY 2026-27

Revenue projected at current tariffs incl. NTI is Rs.9,759.34 Crs for FY 2025-26 & for FY 2026-27 is Rs. 10,957.77 Crs. Revenue from key categories at current tariff for is shown below:

Category	2025-26	2026-27
LT		
Domestic	3,019.12	3,171.44
Commercial & Others	1,391.12	1,462.31
Industry	464.02	472.02
Institutional	289.13	304.18
Agriculture & Related	572.40	594.53
LT-Total	**5,735.79**	**6,004.48**
HT		
Domestic	22.59	24.21
Commercial & Others	726.13	771.18
Industry	2,597.74	3,467.11
Institutional	629.90	642.40
Agriculture & Related	47.19	48.40
HT-Total	**4,023.55**	**4,953.30**
Grand Total (LT+HT)	**9,759.34**	**10,957.78**

6. CAPACITY, AVAILABILITY & PP COST FOR H2 FY 2025-26 AND FY 2026-27

Power Purchase Requirement and Cost Estimate for the state of Andhra Pradesh for FY 2026-27

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs.

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl.No.	Name of Discom	Allocated Share in %
1	**APSPDCL**	**40.44%**
2	**APEPDCL**	**36.22%**
3	**APCPDCL**	**23.34%**
4	**Total**	**100.00%**

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawal/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee. This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2023-24.

e) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

Summary of Power Purchase cost of APCPDCL for current financial year FY 2025-26 revised estimate and for ensuing financial year FY 2026-27 as per ARR workings is presented as below:

FY 2025-26 RE: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Inc. Tax (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4396.52	664.96	1832.05	0.00	0.00	0.00	2497.01
Genco Hydel	921.23	144.58	0.00	0.00	0.00	0.00	144.58
Joint Sector	2460.27	435.44	948.54	0.00	0.00	0.00	1383.98
CGS	2805.12	373.64	1001.24	0.00	0.00	5.10	1379.99
IPP	3318.68	547.19	963.92	6.87	0.00	52.04	1570.02
NCE	3645.11	1.52	1591.95	0.00	0.46	2.14	1596.08
Short term & Swappin	115.53	0.00	167.41	0.00	0.00	0.00	167.41
Past claims		30.41	20.76	0.00	0.00	0.00	51.17
TOTAL	17662.46	2167.33	6525.87	6.87	0.46	59.29	8790.23

Fixed Cost (Rs. /Unit)	Variable Cost (Rs. /Unit)	Incentive Cost (Rs. /Unit)	Inc. Tax (Rs. /Unit)	Other Cost (Rs. /Unit)	Total Cost (Rs. /Unit)
1.51	4.17	0.00	0.00	0.00	5.68
1.57	0.00	0.00	0.00	0.00	1.57
1.77	3.86	0.00	0.00	0.00	5.63
1.33	3.57	0.00	0.00	0.02	4.92
1.65	2.90	0.02	0.00	0.16	4.73
0.00	4.37	0.00	0.00	0.01	4.38
0.00	14.49	0.00	0.00	0.00	14.49
0.00	0.00	0.00	0.00	0.00	0.00
1.23	3.69	0.00	0.00	0.03	4.98

FY 2026-27 ARR Proposals: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Inc. Tax (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4081.56	724.55	1660.02	0.00	0.00	0.00	2384.58
Genco Hydel	777.43	158.98	0.00	0.00	0.00	0.00	158.98
Joint Sector	2603.19	315.59	1015.29	0.00	0.00	0.00	1330.88
CGS	3617.80	405.21	1201.13	0.00	0.00	0.00	1606.34
IPP	3722.21	602.11	1101.27	0.00	0.00	0.00	1703.38
NCE	5095.97	4.89	1974.19	0.00	0.00	0.00	1979.07
Short term & Swappin	13.37	0.00	6.15	0.00	0.00	0.00	6.15
TOTAL	19911.53	2211.33	6958.06	0.00	0.00	0.00	9169.38

Fixed Cost (Rs. /Unit)	Variable Cost (Rs. /Unit)	Incentive Cost (Rs. /Unit)	Inc. Tax (Rs. /Unit)	Other Cost (Rs. /Unit)	Total Cost (Rs. /Unit)
1.78	4.07	0.00	0.00	0.00	5.84
2.04	0.00	0.00	0.00	0.00	2.04
1.21	3.90	0.00	0.00	0.00	5.11
1.12	3.32	0.00	0.00	0.00	4.44
1.62	2.96	0.00	0.00	0.00	4.58
0.01	3.87	0.00	0.00	0.00	3.88
0.00	4.60	0.00	0.00	0.00	4.60
1.11	3.49	0.00	0.00	0.00	4.61

7. Average Revenue Realized vs Average CoS break up for APCPDCL in FY 2026-27:

- Average Revenue Realization (ARR) for FY 2026-27 through Proposed tariffs is Rs.8.13/kWh
- Average Cost of Supply (CoS) for APCPDCL - Rs. 8.13/kWh
- Average CoS break-up (per unit of Sales) for APCPDCL is as follows:-

Particulars	**FY 2025-26 Approved (Rs./Unit)**	**FY 2025-26 Projected (Rs./Unit)**	**FY 2026-27 Projected (Rs./Unit)**
Power Purchase cost	4.69	4.98	4.61
T&D Loss Cost	0.54	0.58	0.55
Network Cost	2.25	2.33	2.49
Other Cost	8.18	8.57	0.48
Cost of Service	**7.83**	**8.23**	**8.13**

- **The estimated revenue gap for the licensee for FY 2026-27 is as follows:**

SNO.	Particulars	FY 2026-27
A	**Aggregate Revenue Requirement**	**14446.93**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	10344.51
C	Non - Tariff Income (Rs. Crs.)	613.27
D	Revenue from Trading (in Crs)	0.00
E	**Revenue Deficit (-) / Surplus (+) at Current Tariff**	**-3489.15**
F	Revenue changed through Proposed Tariff (in Crs)	3465.35
G	External subsidy available / contracted (in Crs)	
H	Any other means of adjustments (in Crs) (FPPCA @0.40 /unit)	
I	Revenue from Cross Subsidy Surcharge & Grid Support charges (in Crs)	23.80
J	Revenue from Additional Surcharge (in Crs)	
K	Revenue from REC (in Crs)	0.00
L	**Net Deficit / Surplus**	**0.00**

Note: The Revenue at Full Cost Recovery tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

8. Retail Supply Tariff Proposals for FY 2026-27

It is hereby affirmed that there will be no tariff increase for any consumer category or sub-category within the State. The licensees propose to maintain the existing five principal categories for both LT and HT power supply, as authorised by the Commission in the retail supply tariff order for FY 2025-26, for the upcoming financial year FY 2026-27. The terms and conditions for FY 2026-27 remain unchanged, except for select modifications as directed by the Hon'ble Commission in the RSTO for FY 2025-26, certain tariff rationalisation measures, and minor interventions that do not impact revenue. These are detailed in two sections: (A) Compliance with directions of the Hon'ble APERC, and (B) Tariff rationalisation and new proposals.

Section: A

Compliance of directions of Hon'ble APERC on Tariff issues is presented as below.

1. Cost reflective Tariffs.

The Hon'ble APERC, through communications dated 13th August and 20th June 2025, has advised the Government of Andhra Pradesh (GoAP) to implement cost-reflective tariffs. APERC has requested that GoAP instruct the DISCOMs to submit ARR and tariff petitions for the upcoming year in accordance with the Commission's statutory advice. This guidance follows directions issued by the Hon'ble Supreme Court of India in WP(C) 104 of 2024, BSES Rajadhani Ltd & ANR vs Union of India & Ors, dated 6 August 2025. The Supreme Court emphasize**d several significant observations regarding the functio**ns of the Electricity Regulatory Commission, including the directive that: "As a first principle, tariff shall be cost-reflective."

Additionally, the Commission has provided a model tariff schedule designed to keep electricity tariffs for consumers within the range of 80-120% of Average Cost of Supply (ACOS). It was further indicated that certain categories may be maintained at a minimum of 50 percent of ACOS, as directed by GoAP. Moreover, it has been proposed that GoAP may consider implementing a Direct Beneficiary Transfer (DBT) for eligible consumers or granting revenue subsidies to APDISCOMS under Section 65 of the Electricity Act 2003, if so desired, analogous to the existing provision of free power supply for farmers.

In this regard the following points are submitted for kind consideration of the Hon'ble Commission.

a) APDISCOMs in compliance to the GO Rt No. 161 dated 15.11.2021 have been presenting the proposed full cost recovery energy tariffs as part of their retail supply tariff filings. Historically, the difference between the approved Full Cost recovery tariff and the reference tariff schedule is being bridged by the Govt. of AP to the full extent to the DISCOMs as per the recommended subsidy quantum by the Hon'ble Commission to different category of consumers under section 65 of the Act.

b) The DISCOMs have reviewed the model tariff schedule attached to their advisory letter to the Government of Andhra Pradesh (GoAP). As indicated in each year's relevant retail supply tariff order, the Government of AP commits to providing subsidies to various categories of consumers. Subsidised electricity is extended to the free agriculture supply category, allied activities, and certain lower tariff slabs within the domestic sector. The DISCOMs recognise that if tariffs for small and marginal farmers, underprivileged, and socioeconomically disadvantaged consumers were set to reflect the average cost of supply, these groups would experience a significant tariff increase. Nevertheless, the GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

c) The percentage tariff gap of different consumers on a broader category level is presented below for kind perusal of the Hon'ble Commission.

Category	Avg. Revenue- Rs/Unit	Avg. Cost of Supply (ACoS) - Rs/Unit	% Gap w.r.t ACoS
Domestic	5.33	8.13	-34.48
Commercial	10.90	8.13	34.09
Industry	8.25	8.13	1.45
LBs & Institutions	8.40	8.13	3.27
Agriculture & Lift Irrigation	1.68	8.13	-79.30
Total	**6.17**	**8.13**	**-24.16**

d) The overall deviation is within 25% which is made good by the State Govt through tariff subsidy under section 65. Further it is to submit that never in the history of regulatory regime in electricity sector in this State, the Hon'ble Commission left any uncovered regulatory gap / Regulatory asset, and for such an act of prudence, the DISCOMs are ever thankful to this Commission.

e) Category wise / slab wise Full cost reflective tariff and proposed tariff in subsidised categories in the APCPDCL area is herewith submitted for perusal please.

Category / Slab	Full Cost Reflective Tariff- Rs/Unit	Proposed/ Reference Tariff -Rs/Unit	Expected GoAP Subsidy Rs/Unit
Domestic – LT-I			
0-30	5.06	1.90	3.16
31-75	5.70	3.00	2.70
76-125	6.68	4.50	2.18
126-225	7.72	6.00	1.72
226-400	8.75	8.75	0.00
Above 400	9.75	9.75	0.00
LT-V Agriculture (A)			
Corporate farmers	7.69	3.50	4.19
Non-Corporate farmers	8.06	--	8.06
Salt farming units up to 15 HP	7.53	2.50	5.03
Sugarcane crushing	8.13	--	8.13
Rural Horticulture Nurseries	7.99	--	7.99
Floriculture in Green House	7.05	4.50	2.55
B-Aquaculture and Animal Husbandry	7.53	3.85	3.68
D-Agro Based Cottage Industries up to 10 HP	7.44	3.75	3.69
E-Government / Private Lift Irrigation Schemes	7.70	6.40	1.30

f) Further it is to submit that the DISCOMs are taking measures for rationalisation of tariffs wherever possible.

g) In view of the aforesaid explanation, the Hon'ble Commission is requested to consider this direction as complied.

2. Aligning Time of the Day (ToD) Timings to the draft GEOA Amendment Regulation and Agriculture / evening peak timings.

It is important to highlight that, under the current Retail Supply tariff schedule, morning Time of Day (ToD) hours are set between 6:00 A.M. and 10:00 A.M. However, recent observations reveal a crucial shift in the energy landscape. Solar power generation only begins to rise notably after 8:00 A.M., which means that the demand-supply gap and shortages start to ease at that time. More critically, agricultural loads—which become significant as early as 4:00 A.M.—are causing the AP Grid to experience acute shortages during these pre-solar hours, precisely when solar power is not yet available. As a result, market prices remain elevated during both the pre-solar and immediate post-solar periods. These factors strongly suggest that a realignment of ToD hours is not just warranted but essential for optimizing grid stability, supporting agricultural productivity, and achieving cost efficiency for all stakeholders.

Table 1:Proposed changes to the ToD classifications

Time of the Day (ToD) Classification	Existing Timings	No. of Hours in a Day	Proposed Timings	No. of Hours
Peak	06:00 to 10:00 & 18:00 to 22:00	8	05:00 to 9:00 & 19:00 to 23:00	8
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	9:00 to 17:00	8
Normal	15:00 to 18:00 & 22:00 to 24:00	5	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8

Note: There is no change in the ToD tariff rates & applicable seasonality.

There is no change in the ToD rates and the timings applicable to HT Industry & Commercial consumers with effect from ensuing FY-2026-27 are presented below.

HT ToD Existing & Proposed timings

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	**No. of Hours in a Day**	**Industry**	**Commercial**	**Timings**	**No. of Hours**	**Industry**	**Commercial**
Peak	06:00 to 10:00 & 18:00 to 22:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/ Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	**Rs 0.75/Unit Less** in all months	Normal Tariff	9:00 to 17:00	8	**Rs 0.75/Unit Less** in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8	Normal Tariff	Normal Tariff

3. Unified HT Industrial Tariff with Voltage wise Rebate.

In the RSTO for FY 2025-26, the Hon'ble Commission indicated that DISCOMs may submit proposals regarding a Unified HT Industrial Tariff with Voltage Wise Rebate in their FY 2026-27 filings. In response, DISCOMs have conducted an analysis of voltage-wise consumption and applicable tariffs. The current tariffs, as per the retail supply tariff schedule for the HT Industry - General category with voltage-based variations using the 11kV tariff as the "Base," are presented below.

Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

Since there is no revision in the proposed tariff for any category, and considering the financial status of DISCOMs as well as the need to maintain revenue neutrality within the HT Industry - General category, DISCOMs are ready to implement percentage-based rebates on energy charges according to voltage levels, using the 11kV tariff as the reference point, while leaving demand charges unchanged. The Hon'ble Commission is respectfully requested to make a considered decision regarding this proposal.

Section B:

The proposed tariff rationalisation measures and new proposal in accordance with the direction of the GoAP are presented below.

1. **Dispense the Category –II D –Green Power in LT & HT**
   - Currently, a separate sub-category, II-D, is designated for Green Power, featuring a tariff of Rs 12.25 per unit and no fixed charges. This category is available as an option for consumers who wish to voluntarily procure power from non-conventional energy sources and demonstrate their support for environmental initiatives.
   - It is important to bring to the attention of the Hon'ble Commission that, in addition to the Green Energy Tariff outlined above in the retail tariff schedule, consumers can also procure green energy through another provision. Individual consumers across all categories are permitted to purchase Green Power by paying a tariff premium of Rs 0.75 per unit. Those opting for Green Power must pay this premium above their regular tariff to obtain Green Consumer status. This arrangement enables the procurement of renewable energy from DISCOMs by obligated entities and others without necessitating a change in category. Distribution licensees are required to issue Green Star certificates to entities or consumers purchasing power under the premium Green tariff, based on their consumption.
   - Given that consumers already have the opportunity to qualify as Green Consumers by paying the Rs 0.75 per unit premium, it is proposed to eliminate the current "Green Power Tariff" sub-category from both LT and HT retail supply tariff schedules, as part of the tariff rationalization process. Existing consumers under this category would be reallocated according to their intended usage as defined in the tariff schedule.

2. **Tariff rationalization – keeping maximum Energy Charges in any category in the retail tariff schedule to a level below Rs 10.0/Unit.**

   In accordance with the current tariff schedule, an Energy Charge of Rs 12.25 per unit is applicable for start-up power, function halls, and advertisement hoardings. As part of the ongoing tariff rationalization, it is proposed to eliminate the higher tariff rate of Rs 12.25 per unit, which exceeds 50% of the Average Cost of Service (ACoS). To further facilitate rationalization, a reduction of energy charges to Rs 9.95 per unit is proposed, accompanied by a nominal fixed charge of Rs 200 per kW per month for Advertisement Hoardings & Function halls and a reduction of energy charges to Rs 9.95 per unit is proposed for Startup Power. This revised energy charge will also apply to the higher slab within the LT-II commercial category, which currently has a tariff of Rs 10.15 per unit.

3. **Applicability of ToD Tariffs to LT Commercial & Industrial Consumers**

   In strict adherence to the Retail Supply Tariff Order (RSTO) for FY 2025-26 as stipulated by the Hon'ble Commission, Time of Day (ToD) tariffs are being implemented for LT Commercial and Industrial consumers. However, in the course of executing these directives, several practical challenges have surfaced, particularly concerning the limitations of the existing metering infrastructure at the LT level. These meters lack the capability to accurately capture time-slot-wise consumption on a daily basis, which is a fundamental requirement for precise billing under the ToD regime.

It is imperative to underscore that the intention behind introducing the ToD tariff is not to generate additional revenue for the Utility. Rather, this initiative should be understood as a strategic cost optimization measure from the Utility's perspective. It is a well-acknowledged fact that power purchase costs escalate considerably during peak load hours, as prices discovered in the markets are higher during these periods. To ensure uninterrupted, high-quality power supply to consumers, DISCOMs are occasionally compelled to procure power from short-term sources, including transactions on power exchanges, even at ceiling prices fixed by the Central Electricity Regulatory Commission (CERC)—Rs 10.00 per unit in the normal market and up to Rs 20.00 per unit in the high-price segment.

The core objective of the ToD tariff is to achieve a real-time balance between demand and supply and to optimize power procurement costs. By incentivizing the shift of consumption from peak to off-peak hours, the ToD mechanism encourages industries and commercial establishments to modify their usage patterns. It is noteworthy that the impact of ToD tariffs on usage behavior is more pronounced in the industrial sector, given its greater flexibility in adjusting loads according to time-of-day variations. In contrast, the commercial sector exhibits a relatively lower propensity for such variation.

Furthermore, it is respectfully submitted for the kind consideration of the Hon'ble APERC that the Ministry of Power (MoP) has promulgated the Electricity (Rights of Consumers) Rules, 2023, vide notification dated 06/14/2023. These rules mandate the application of ToD tariffs to all consumers with a maximum demand exceeding 10 kilowatts—excluding agricultural consumers—effective immediately upon installation of Smart Meters. Consequently, the minimum threshold for ToD billing is unequivocally established at 10 kW.

In view of the above, the Hon'ble Commission is respectfully requested to consider these circumstances and offer guidance that will ensure the smooth and effective implementation of ToD tariffs. Such direction will further help in fulfilment of dual objectives of enhancing operational efficiency and achieving cost optimization for the Utility, while safeguarding consumer interests.

a) ToD tariffs shall be made available to consumers upon the replacement of existing meters with SMART Meters.
b) To encourage industrial consumption within the MSME sector, particularly for micro-level units under LT supply, the ToD incentive will be applicable exclusively to LT Industrial Consumers.
c) The ToD incentive does not apply to LT Commercial consumers.
d) LT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 10 KW/7.5 HP or higher.
e) HT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 37.5 KW/50 HP or higher.

Existing & proposed ToD tariffs for LT Industrial & Commercial Consumers is submitted as below.

LT ToD Existing & Proposed timings

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	18:00 to 22:00	4	**Rs 0.50/Unit extra** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit extra** for loads =>25KW/33.5HP	**Rs 0.50/Unit extra** for Loads of 10 KW to 20 KW **Rs 1.00/ Unit extra** for Loads above 20 KW	19:00 to 23:00	4	**Rs 1.00/Unit extra** for loads => 10KW/13.40HP	**Rs 01.00/Unit extra** for Loads =>10KW
Off Peak	10:00 to 15:00	5	**Rs 0.50/Unit less** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit less** for loads => 25KW/33.5HP	**Rs 0.50/Unit less** for Loads of 10 KW to 20 KW **Rs 1.00/ Unit less** for Loads above 20 KW	9:00 to 17:00	8	**Rs 1.00/Unit less** for loads => 10KW/13.40HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to next day 10:00	15	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 09:00	12	Normal Tariff	Normal Tariff

4. Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:

The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15-09-2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated: 25-03-2025. have extended certain special package of incentives for establishment of vertically Integrated Solar PV Manufacturing Plant and associated Captive Renewable Energy Plants.

Further vide the letter dated 29.11.2025, the Special Chief Secretary to Govt of AP, Energy Dept instructed the DISCOMs to take necessary action for implementation of the above incentives.

Accordingly, the APDISCOMs proposing creation of a separate sub-category under HT-III(C)(b), as submitted below.

Tariff Category – HT-III (c)-ii: Solar PV module manufacturing allocated under GOI-PLI scheme.

"This tariff applies to vertically integrated PV Solar modules manufacturing facilities allocated under PLI or such projects/industries that have been allocated power/tariff related incentives by GoAP under HT- III (C)(b)"

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	ToD Charges (Rs. /kVAh)
400/220 kV and below	Nil	4.00 for the first 7 years and Rs.4.50/unit for the next eight years	Nil

5. To implement Non-Telescopic Billing to the Consumers/Entities who are covered under Solar Rooftop and BESS Regulations.

- It is proposed to include a condition in the retail tariff schedule stating that imported energy billed to any consumer or entity with Solar Rooftop installations or behind-the-meter Battery Energy Storage Systems (BESS), as per the applicable regulations issued by the Hon'ble APERC, under the Net Metering or Net Billing method, shall be charged at the relevant category tariff in Non-Telescopic mode.

Retail Supply Tariff Proposals for FY 2026-27

Category	Consumer Category	LT SUPPLY		
		Fixed / Demand Charges per month (Rs/HP or kW)	Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
I	**DOMESTIC**			
	(A) : Domestic (Telescopic)			
	0-30	10	1.90	5.16
	31-75	10	3.00	5.70
	76-125	10	4.50	6.68
	126-225	10	6.00	7.72
	226-400	10	8.75	8.75
	>400	10	9.75	9.75
II	**COMMERCIAL & OTHERS**			
	A (i) : Commercial			
	0-50	75	5.40	5.40
	51-100	75	7.65	7.65
	101-300	75	9.05	9.05
	301-500	75	9.60	9.60
	>500	75	9.95	9.95
	Peak (19:00 Hrs - 23:00 Hrs.) => 10KW (ToD Premium)		+1.00	+1.00
	Off Peak (09.00 Hrs to 17.00 Hrs) => 10KW (ToD Premium/ Rebate)		0.00	0.00
	(ii) Advertising Hoardings	200	9.95	9.95
	(iii) Function halls / Auditoriums	200	9.95	9.95
	(B):Startup power	-	9.95	9.95
	(C):Electric Vehicles/Charging Stations	-	6.70	6.70
III	**INDUSTRY**			
	(A) : Industry (General)	75	6.70	6.70
	Peak (19-23Hrs.) => 10KW/13.4HP (ToD Premium)	75	+1.00	+1.00
	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (ToD Premium)	275	+1.00	+1.00
	Off Peak (9-17Hrs.) => 10KW/13.4HP (ToD Premium/ Rebate)	75	-1.00	-1.00
	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option) (ToD Premium/ Rebate)	275	-1.00	-1.00
	(B) : Seasonal Industries (off-season)	75	7.45	7.45
	(D) : Cottage Industries up to 10HP	20	3.75	3.75
IV	**INSTITUTIONAL**			
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75	7.00	7.00
	(B) : General Purpose	75	7.00	7.00
	(C) : Religious Places			
	(i) <= 2kW other than Goshalas	30	3.85	3.85
	(ii) > 2kW	30	5.00	5.00
V	**AGRICULTURE & RELATED**			
	(A) : Agriculture			
	(i) Corporate farmers	-	3.50	7.69
	(ii) Non-Corporate farmers	-	-	8.06
	(iii) Salt farming units up to 15 HP	-	2.50	7.53
	(iv) Sugarcane crushing	-	-	8.13
	(v) Rural Horticulture Nurseries	-	-	7.99
	(vi) Floriculture in Green House	75	4.50	7.05
	(B) : Aquaculture and Animal Husbandry	30	3.85	7.53
	(D) : Agro Based Cottage Industries up to 10 HP	20	3.75	7.44
	(E) : Government / Private Lift Irrigation Schemes	-	6.40	7.70

Category	Consumer Category	HT SUPPLY								
		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)				Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)			
			11 kV	33 kV	132 kV	220 kV	11 kV	33 kV	132 kV	220 kV
I	**DOMESTIC**									
	(B) : Townships, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II	**COMMERCIAL & OTHERS**									
	A (i) : Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	Time of Day Tariffs Peak (19:00 Hrs - 23:00 Hrs.)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
	Time of Day Tariffs Off Peak (09:00 Hrs - 17:00 Hrs.)		7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(iii) Function halls / Auditoriums	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(B):Startup power		9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(C):Electric Vehicles/Charging Stations		6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
III	**INDUSTRY**									
	(A) : Industry (General)	475								
	Time of Day Tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)									
	Peak (05-09) & (19-23)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
	Time of Day Tariff (TOD) (Low Grid Demand) (Jun-Aug) & (Nov-Jan)									
	Peak (05-09) & (19-23)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
	Industrial Colonies		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
	(B) : Seasonal Industries (off-season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(C) : Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
	(C) (ii): Solar PV module manufacturing allocated under GOI-PLI		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
IV	**INSTITUTIONAL**									
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(B) : General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
	(C) : Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
	(D) : Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V	**AGRICULTURE & RELATED**									
	(B) : Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
	(E) : Government / Private Lift Irrigation Schemes		7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

Revenue Impact:

The overall revenue gain due to above proposed tariff is Rs. 3465.35 Crs as shown in the table below:

Category	LT Supply			HT Supply			Total Impact (LT+HT) (Rs. in Crs)
	FY 2026-27 as per present tariffs (Crs.)	FY 2026-27 as per proposed tariffs (Crs.)	Impact	FY 2026-27 as per present tariffs (Crs.)	FY 2026-27 as per proposed tariffs (Crs.)	Impact	
Domestic	3,171.44	4457.19	**1285.75**	24.21	24.21	**0.00**	**1285.75**
Commercial & Others	1,462.31	1462.42	**0.10**	771.18	779.25	**8.08**	**8.18**
Industry	472.02	472.02	**0.00**	3,467.11	3183.17	**-283.93**	**-283.93**
Institutional	304.18	304.18	**0.00**	642.40	642.40	**0.00**	**0.00**
Agriculture & Related	594.53	3049.88	**2455.35**	48.40	48.40	**0.00**	**2455.35**
Total	**6004.48**	**9745.69**	**3741.21**	**4953.30**	**4677.44**	**-275.86**	**3465.35**

9. Determination of Cross Subsidy Surcharge for FY 2026-27

The licensee has calculated the Cross Subsidy Surcharge based on the formula specified in the revised National Tariff Policy issued on 28.01.2016.

As per the said Tariff Policy, the surcharge is to be computed as per the following formula;

S= T – [C/ (1-L/100) + D+ R]

Where,

'S' in Rs./unit is the Cross Subsidy Surcharge ,

'T' is the tariff payable by the relevant category of consumers in Rs./unit, including reflecting the Renewable Purchase Obligation,

'C' is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation in Rs./unit ,

'D' is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level in Rs./unit and 'L' in percentage is the aggregate of transmission, distribution and commercial losses, applicable to the relevant voltage level and

'R' is the cost of carrying regulatory assets in Rs. /unit.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

Computation of CSS

For the computation of CSS;

T – is the average revenue realization excluding NTI, customer charges, minimum charges, DPS

C – Weighted average Cost of Power purchase (As per Tariff filing)

D – Calculated from the MYT orders of Transmission and Distribution

L – As per Tariff filing

R – Considered as zero

The category-wise CSS computation for APCPDCL for FY 2026-27 is as follows:

Cat.	Sub - Cat.	HT-Category	Average Revenue Realization (Only Demand & Energy Charges) (T)	Per Unit Cost of Power Purchase (C)	Wheeling Charges (D)	Applicable Loss (L)	Cost of Regulatory Asset (R)	CSS (Rs./Unit) (S)	20 % of Average Revenue Realization	Applicable CSS (Rs./Unit)
		11KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.70	4.61	1.96	9.35	0.00	0.66	1.54	0.66
II	A	Commercial	11.74	4.61	1.96	9.35	0.00	4.70	2.35	2.35
II	A	Function Halls / Auditoriums	18.04	4.61	1.96	9.35	0.00	11.00	3.61	3.61
II	B	Startup power	9.95	4.61	1.96	9.35	0.00	2.91	1.99	1.99
III	A	Industry	9.24	4.61	1.96	9.35	0.00	2.20	1.85	1.85
III	B	Seasonal Industries	8.68	4.61	1.96	9.35	0.00	1.64	1.74	1.64
III	C(i)	Energy Intensive Industries	8.73	4.61	1.96	9.35	0.00	1.69	1.75	1.69
IV	A	Utilities	9.03	4.61	1.96	9.35	0.00	1.98	1.81	1.81
IV	B	General Purpose	10.74	4.61	1.96	9.35	0.00	3.70	2.15	2.15
V	E	Government / Private Lift Irrigation	7.15	4.61	1.96	9.35	0.00	0.11	1.43	0.11
		33 KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.50	4.61	0.96	6.51	0.00	1.61	1.50	1.50
II	A	Commercial	9.30	4.61	0.96	6.51	0.00	3.41	1.86	1.86
II	B	Startup power	9.95	4.61	0.96	6.51	0.00	4.06	1.99	1.99
II	C	Electric Vehicles (Evs) / Charging stations	6.70	4.61	0.96	6.51	0.00	0.81	1.34	0.81
III	A	Industry	7.74	4.61	0.96	6.51	0.00	1.85	1.55	1.55
III	B	Seasonal Industries	7.95	4.61	0.96	6.51	0.00	2.06	1.59	1.59
IV	B	General Purpose	8.74	4.61	0.96	6.51	0.00	2.85	1.75	1.75
V	E	Government / Private Lift Irrigation	7.15	4.61	0.96	6.51	0.00	1.26	1.43	1.26
		132 KV								
II	B	Startup power	9.95	4.61	0.49	3.65	0.00	4.68	1.99	1.99
III	A	Industry	7.01	4.61	0.49	3.65	0.00	1.74	1.40	1.40
IV	D	Railway Traction	7.85	4.61	0.49	3.65	0.00	2.57	1.57	1.57
V	E	Government / Private Lift Irrigation	7.15	4.61	0.49	3.65	0.00	1.88	1.43	1.43
		220 KV								
III	A	Industry	9.78	4.61	0.49	3.65	0.00	4.51	1.96	1.96

10. Additional Surcharge

The Licensee will attempt to make supplemental submissions for determination of additional surcharge at a later date.

11. Prayer

Based on the information available, the Applicant has made sincere efforts to comply with the Regulation of the Honourable Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the Applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2026-27 of APCPDCL on record and treat it as complete

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED

(APPLICANT)

Through

Chief General Manager
Projects &HRD
APCPDCL, Vijayawada

Chief General Manager
Projects & HRD
APCPDCL, Vijayawada

Place: Vijayawada
Dated: 30-11-2025

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1. Introduction

1.1. Filings based on Multi-Year Tariff (MYT) Principles

The Andhra Pradesh Electricity Regulatory Commission framed the "Terms and Conditions for determination of Tariff for Wheeling and retail supply of electricity" Regulation 4 of 2005 and First Amendment Regulation 2014 ("Regulation 1") which lays down the principles for determination of Aggregate Revenue Requirement (ARR) for (a) Distribution Business and (b) Retail Supply Business of the licensees. The ARR so determined for each of the businesses will form the basis for fixation of charges for wheeling and for retail sale of electricity.

In the Regulation, the Commission has also laid down the procedures for filing under multi-year tariff principles. The multi-year period is defined as the Control Period and the first Control Period is defined as the three year period starting from financial year 2006-07 and continuing till the end of financial year 2008-09. The second control period was defined as the five year period starting from FY 2009-10 to FY 2013-14. The third control period was defined as the five year period starting from FY 2014-15 to FY 2018-19 and the fourth control period was defined as the five year period staring from FY 2019-20 to FY 2023-24. The current filing pertains to the fifth Control Period (FY 2024-25 to FY 2028-29). The Commission has specified in regulation 1 of 2024, Fifth Amendment to the Andhra Pradesh Regulatory commission (Terms and Conditions for determination of Tariff for wheeling and Retail sales of Electricity) Regulation No 4 of 2005, clause 4 that the sub clause 6.2 of the principal Regulation shall be substituted with the following:

"The ARR fling for Distribution Business shall be for the entire control period. For the Retail Supply Business, the ARR filing shall be preferably for the entire control period, and on an annual basis if permitted by the Commission."

APCPDCL on behalf of APDISCOMs sought permission of the Hon'ble Commission for filing of Aggregate Revenue Requirement for Retail Supply Business on annual basis for FY 2026-27 keeping in view of the uncertainties involved in projection of quantum of power procurement as well as associated costs from various sources and sales forecast. The Hon'ble APERC vide its Proceedings. No. 10/T-109/2025/D.No.1060, Date:13-10-2025 has permitted the APDISCOMS to file the ARR & FPT of Retail Supply Business for FY 2026-27 on annual basis. Accordingly, the current filing is being done following the principles laid down under Regulation for determination of the ARR for the retail supply business for the year FY 2026-27, which is the 3rd financial year of the fifth Control period.

1.2. Filing Contents

- Analysis of expected performance for FY 2025-26 for Retail supply Business comprising:
  - Operating Performance
  - Financial Performance
- **Expenditure Projections**
  - Power Purchase and Procurement Cost
  - Transmission Charges
  - PGCIL & ULDC Charges
  - SLDC Charges
  - Distribution Cost
  - Interest on Consumer Security Deposits
  - Other Costs
  - Interest on working capital
  - Provision for bad debts
  - N-2 Year (FY2024-25): Uncontrollable Item-Pass Through
  - Aggregate Revenue Requirement for Retail Supply Business
- **Revenue Projections**
  - Sales Forecast
  - Revenue from Current Tariffs
  - Non-tariff Income at Current Charges
  - Revenue from Cross Subsidy Surcharge and Grid Support Charges
  - Revenue at Proposed Tariffs
- **Revenue Gap**
  - Revenue Deficit / Surplus at Current Tariff and Charges
  - Proposals to handle the Deficit / Surplus
  - Government Subsidy Requirement
- **Other Filings:**
  - **Cross Subsidy Surcharge**

The sales forecast has been used to determine the revenue from tariff for retail sale of electricity for the third year of the fifth control period i.e. FY 2026-27 and the energy input required for meeting the demand. The power procurement plan is based on the availability of the generation sources during FY 2026-27, cost of procurement (fixed, variable and others) and the merit order dispatch of various sources to meet the demand expected during various months.

2. Analysis of expected performance for Current Year FY 2025-26 for Retail Supply Business

2.1. Introduction

This chapter analysis the performance of the licensee during the current year as compared to the previous year and also with the Tariff order for the FY 2025-26. Only the key operating and financial parameters have been considered for this analysis.

2.2. Operating Performance

2.2.1. Energy Balance

Particulars	FY 2024-25				FY 2025-26			
	APERC Order		Actuals		APERC Order		Revised Estimates	
	MU	%	MU	%	MU	%	MU	%
Metered Sales (incl. EHT)	13205.12	79.22%	13217.64	79.16%	14076.89	80.16%	13556.47	79.17%
LT Agricultural Sales	2143.92	12.86%	2153.83	12.90%	2116.32	12.05%	2264.82	13.23%
Total Sales	**15349.04**	**92.08%**	**15371.47**	**92.05%**	**16193.21**	**92.22%**	**15821.29**	**92.40%**
EHT Sales	865.20		1108.92		1277.55		1084.29	
DISCOM Input (Exc. EHT Sales)	15803.63		**15589.23**		16282.44		16038.08	
DISCOM Losses (Exc. EHT Sales)		**8.35%**		**8.51%**		**8.39%**		**8.11%**
DISCOM Input	16668.83		16698.15		17559.99		17122.38	
Loss Incl EHT Sales %		**7.92%**		**7.95%**		**7.78%**		**7.60%**

2.2.2. Distribution Loss

Year	Actual		No. of 11 KV T&MHQ feeders for which energy audit done	11 KV 2 MVAR capacitor banks added to the system	Additional 33/11 KV sub-stations charged
	Excl. EHT (%)	Incl. EHT (%)			
FY 2017-18	9.56	8.31	822	35	90
FY 2018-19	9.45	8.26	826	23	55
FY 2019-20	8.33	7.96	834	18	58
FY 2020-21	8.62	8.29	861	0	19
FY 2021-22	8.55	8.05	870	3	12
FY 2022-23	8.54	8.02	1024	0	28
FY 2023-24	8.59	7.99	1089	0	54
FY 2024-25	8.35	7.92	1117	0	1
FY 2025-26 (H1)	7.88	7.40	1136	0	3

The Licensee is undertaking various measures to minimize the losses and also implementing measures under RDSS scheme to enhance the efficiency.

Measures Undertaken to Reduce Technical Losses:

- Erection of New 33KV& 11KV Feeders
- Replacement of old conductor of 33KV,11KV&LT Feeders.
- Augmentation of PTRs& Erection of new PTRs
- Erection of new DTRs and providing of additional DTRs in place of over loaded DTRs
- Conversion of 6.3 kV line into11 kV line
- Conversion of LT line from 1-Phase to 3-Phase where ever required
- Construction of New 33/11KV Sub-Stations
- Bifurcation of over loaded 33KV & 11KV feeders.
- Segregation of mixed 11 kV feeders into dedicated agricultural feeders and 24-hour supply feeders to ensure assured number of hours of supply to agricultural feeder's supply and to prevent misuse.
- Implementation of the HVDS system to avoid unauthorized usage of supply.
- Through PM Surya Ghar central scheme APCPDCL is Promoting solar rooftop adaption.
- Implementation of SCADA projects to improve reliability& GIS of Existing Network.
- Regular maintenance of 11KV feeders, LT lines & DTRs are being carried out for minimizing of interruptions, to minimize the losses and improve the sales.
- Renovation and strengthening of earthing systems across the network.

Measures Undertaken to Reduce Commercial Losses:

- Conducting intensive inspections on regular basis in theft prone areas by DPE wing in coordination with operation wings.
- Laying of AB cable to prevent direct tapping cases in theft prone areas.
- Achieved 100% IRDA Scan Percentage.
- Attending the exceptional list properly.
- Smart Metering and Advanced Energy Audit Initiatives.
- APCPDCL is installing smart meters at the DTR level under RDSS to enable micro-level energy auditing and further reduction of losses.

Additionally, consumer meters are being replaced with smart meters in a phased manner to achieve accurate consumption analysis and to identify theft-prone areas effectively.

2.2.3. Metered Sales

As can be seen from the above table, the percentage of actual metered sales for FY 2024-25 is 79.16% as against 77.23% during FY 2023-24. In FY 2025-26, the metered sales are expected to be 79.17%.

2.2.4. Agricultural Sales

In the previous FY 2024-25, the actual consumption is 2153.93 MU as against the approved 2143.92 MU. In the current FY 2025-26, the agriculture consumption is 890.13 MU for the first half, and the projection for the entire year is 2264.82 MU, which is 148.50 MU (7.02%) greater than the approved agricultural sales.

2.3. Financial Performance

2.3.1. Revenues

For the key categories, the licensee has estimated the revenue as below:

The actual revenue during the FY 2024-25 is Rs. 9373.95 Crs (including non-tariff income). The NTI during the FY 2024-25 is Rs. 508.53 Crs. During FY 2025-26, the estimated revenue from sale of power (inclusive of Non-tariff income) is Rs.9759.34 Crs. The expected NTI during FY 2025-26 is Rs. 582.82 Crs.

Sl. No	Category	FY 2024-25		FY 2025-26	
		APERC Target	Actuals	APERC Target	Revised Estimate
A	**LT**				
1	Domestic	3010.90	3064.64	3043.24	3,019.02
2	Commercial & Others	1222.90	1311.07	1342.24	1,391.12
3	Industry	432.01	378.44	394.15	464.02
4	Institutional	268.32	277.16	271.17	289.13
5	Agriculture & Related	523.11	528.23	510.25	572.40
	Total	**5457.25**	**5565.66**	**5561.05**	**5,735.79**
B	**HT**				
1	Domestic	12.19	19.51	17.53	22.59
2	Commercial & Others	671.34	658.69	659.47	726.13
3	Industry	2564.28	2485.27	2656.44	2,597.74
4	Institutional	552.33	599.44	607.98	629.90
5	Agriculture & Related	56.22	45.39	36.78	47.19
	Total	**3856.36**	**3808.29**	**3978.19**	**4,023.55**
	Grand Total	**9313.60**	**9373.95**	**9539.24**	**9,759.34**

2.3.2. Expenditure and Revenue Gap

The following table provides an overview of APCPDCL's financial performance for the current year 2025-26 and compares it with the APERC orders:

Sl. No.	Particulars	Approved	Present Estimate
1	Transmission Cost	764.59	796.17
2	SLDC Cost	26.39	27.46
3	Distribution Cost - Transferred to RSB	1764.78	1,764.78
4	PGCIL Expenses	356.80	378.98
5	ULDC Charges	1.08	1.12
6	**Network and SLDC Cost (1+2+3+4+5)**	**2913.63**	**2,968.51**
7	Power Purchase / Procurement Cost	8480.45	8,790.23
8	Distribution Cost attributable to Supply Business	722.51	722.51
9	Interest on Consumer Security Deposits	130.44	105.23
10	Supply Margin in Retail Supply Business	0.00	0.00
11	Interest on Working capital	0.00	0.00
12	Provision for Bad debts	12.38	3.32
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through	51.02	51.02
14	Additional Interest on Pension bonds of APGenco order	334.89	348.72
15	Other Costs, if any	33.45	31.66
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**9765.15**	**10,052.69**
17	**Aggregate Revenue Requirement (6+16)**	**12678.78**	**13,021.20**
18	Income from tariff	9539.24	9,176.53
19	Non-Tariff income (NTI)	519.13	609.08
20	LPS Paid to Generators	32.07	26.26
21	Income from Cross Subsidy Surcharge (CSS), Grid Support Charges & RE Income	22.78	22.67
22	**Total Revenue (18+19-20+21)**	**10049.07**	**9,782.02**
23	**Total Revenue Gap at approved Tariff (17-22)**	**2629.71**	**3,239.18**
24	DBT to various consumers as per Govt GOs	448.99	448.99
25	Previous year transmission & Distribution Adjustment	-461.86	-461.86
26	PP Cost adjustment as per the FPPCA orders for FY 2022-23 and FY 2023-24	-182.02	-182.02
27	Any other means of adjustment (FPPCA @Rs.0.40/unit)	0	319.95
28	**Net Revenue Gap (23+24+25+26+27)**	**2434.82**	**2,724.34**
29	Govt Subsidy	2434.82	2,434.81
30	**Net Gap (Deficit)**		**(289.53)**

3. Capacity, Availability & PP Cost Projections for H2 FY 2025-26 and FY 2026-27

3.1 Introduction

a) The three APDISCOMs viz. APCPDCL, APEPDCL & APSPDCL carry out the power procurement activity in a combined manner to leverage the economies of scale and optimize the procurement costs.

b) The share of capacities among the APDISCOMS in common PPAs as per GO Ms No 13, dt 6th April 2020, of GoAP are as shown in the table below:

Sl.No.	Name of Discom	Allocated Share in %
1	**APSPDCL**	**40.44%**
2	**APEPDCL**	**36.22%**
3	**APCPDCL**	**23.34%**
4	**Total**	**100.00%**

c) The above ratios prevailed till the end of financial year FY 2022-23 and the APDISCOMs have shared the power procurement quantum & costs in the above ratios among the DISCOMs with due D<>D settlement mechanism to take care of DISCOM drawl/requirement variations with respect to the allocated generation.

d) As per Regulation No. 2 of 2023 of APERC, the actual PP cost shall be shared in the ratio of actual power drawn by each licensee at the end of each month to not have much variance in the FPPCA of each Licensee. This naturally obliviates the need for D-D energy & cost settlement as the energy generation/procurement is allocated to DISCOMs in the exact quantum of requirement, the same is being followed from the second half of the financial year 2023-24.

e) GoAP has designated the APCPDCL as the lead procurer on behalf of the APDISCOMs vide letter dated 29.06.2022. Accordingly, the power procurement activity is being carried out in the name of APCPDCL.

3.2 Contracted Capacities.

The details of capacities being contracted/ availed by APDISCOMs from various power stations as on 30th September 2025 is furnished in the following Table.

SOURCE	Installed/ Contracted CAPACITY (MW)	APDISCOMs SHARE (%)	APDISCOMs CONTRACTED CAPACITY (MW)
APGENCO-THERMAL	4210	100%	4210
APGENCO-HYDEL	1773.6	100%	1773.6
JOINT SECTOR	2616.82	94%	2456
CGS-Allocated Capacity to the State	2005.36	100%	2005.36
IPPs-Coal	2557.55	100%	2557.55
IPPs-Gas	370	46.11%	170.607
NCE/RE	7708.53	100%	7708.53
TOTAL	**21,241.04**		**20,881.65**

- AP Genco thermal includes VTPS & RTPP Stations.
- Joint Sector includes AP Power Development Corporation (APPDCL) & GGPP. APDISCOMs have 90% share in the SDSTPS Stage-I(2 X 800 MW) and 100% share in SDSTPS Stage-II(1 X 800 MW) of APPDCL. DISCOMs' own Godavari Gas Power Project (GGPP) of 216 MW.
- CGS include thermal component of JNNSM Phase-I bundled power.

- IPPs-Coal include 230.55 MW from Sembcorp-plant-I, 627 MW from Sembcorp-Plant II at Krishnapatnam, 660MW from Sembcorp Plant I and HNPCL 1040 MW capacity at Visakhapatnam.
- IPPs-Gas include the stranded Gas project, M/s GVPGL (Installed Capacity:370MW, A.P Share:170.61MW) for want of natural gas.
- NCE includes Wind, Solar, Bagasse, Biomass, Mini-Hydel, Industrial Waste and Municipal Solid Waste projects.

3.3 Plant wise details of Contracted capacities:

3.3.1 AP GENCO STATIONS:

Composite PPA with AP Genco covers VTPS- I, II & III, RTPP-I and all Hydro Stations including interstate hydro stations and except Nagarjuna sagar tail pond. With an intention to continue the power procurement from these old stations, the composite PPA is extended upto 31-3-2034. The stations not covered in composite PPA have separate PPAs.

The Capacity, Station wise is shown in the table below.

Station	Installed Capacity (MW)	CPDCL Share (MW)
Thermal		
Dr. NTTPS-I, II, III(6 x 210MW)	1260	294
Dr. NTTPS-IV(1 x 500MW)	500	117
Dr. NTTPS-V(1 x 800MW)	800	187
RTPP-I(2 x 210MW)	420	98
RTPP-II(2 x 210MW)	420	98
RTPP- III (1 x 210MW)	210	49
RTPP- IV(1x 600MW)	600	140
Total Thermal	**4210**	**983**
Hydel		
Donkarayi Canal PH (1 x 25MW)	25	6
Upper Sileru HES (4 x 60MW)	240	56
Lower Sileru HES (4 x 115MW)	460	107
Srisailam Right Bank PH (7 x 110MW)	770	180
NagarjunaSagar right canal PH (3x30MW)	90	21
PABR (2 x 10MW)	20	5
Mini Hydel Station (2 x 0.5MW)	1	0
NagarjunaSagar Tail Pond PH (2 x 25MW)	50	12
Interstate Hydel Projects		
Machkund, Orissa (AP share 70%)	60	14
T.B. Station, Karnataka (AP share 80%)	57.6	13.4
Total Hydel including Interstate Projects	**1773.6**	**414.0**
Total APGENCO	**5983.6**	**1396.6**

3.3.2 CENTRAL GENERATING STATIONS

APDISCOMS have been purchasing power from Central Generating Stations owned/ controlled by Central Public Sector Undertakings (CPSUs) based on the long term PPAs. The list of the Stations along with the APDISCOMs' share of power from these Stations (as on 30th September 2025) are indicated in the following table.

Sl.No	Station	Capacity Share-State (MW)	CPDCL Share (MW)
1	NTPC-(SR) Ramagundam I & II	301.43	70.35
2	NTPC-(SR) Ramagundam- III	75.57	17.64
3	NTPC-Talcher-II	185.78	43.36
4	NTPC Simhadri Stage-I	461.1	107.62
5	NTPC Simhadri Stage-II	219.61	51.26
6	NLC TS II Stage-I	48.7	11.37
7	NLC TS II Stage-II	88.22	20.59
8	NPC-MAPS	18.7	4.36
9	NPC-Kaiga 1,2,3 & 4	118.41	27.64
10	Vallur (JV) NTPC with TANGEDCO	89.82	20.96
11	NLC-NTPL Tuticorin	125.17	29.21
12	NTPC-Kudigi	201	46.91
14	NLC-NNTPS	52.92	12.35
15	NPC-KKNPP-Unit-I	3.28	0.77
16	NLC-TPS-I Expansion	4.13	0.96
17	NLC-TPS-II Expansion	4.92	1.15
18	NTPC_Telangana-STPP-Unit I	6.6	1.54
	Total CGS	**2005.36**	**468.05**

a) PPA consents for CGS Stations:

Vide the Common Order dated 30.10.2023, Hon'ble APERC in OP Nos 34 to 44 of 2023 regarding granting consent to the 11Nos CGS PPAs of APDISCOMs have with Central Generating Stations (CGS) under section 86 (1) (b) of the Electricity Act 2003, the Hon'ble Commission has granted consent to 7 PPAs and not inclined to grant consent to the four nos PPAs pertaining to NTPC Kudgi, NTECL Vallur, NTPL-Tuticorin& NNTPS-Nyveli.

The total per unit cost of these four stations at a normative fixed cost is shown in the table below as of FY2025-26 H1(i.e., upto September 2025.

GS-PLANT	Capacity (MW)	FC-Normative (Rs/Unit)	VC-(Rs/Unit) October 2024	*Total Per Unit Cost (Rs/Unit)
NNTPS	52.92	2.14	2.81	4.95
NTPL	125.17	1.64	4.10	5.74
NTECL, Vallur	89.82	1.91	3.81	5.72
NTPC, Kudigi	201.00	1.97	4.63	6.60

- Total per unit cost is dependent on off taking power at normative level. If dispatch from the plant is lesser than the availability in any month, since the monthly fixed cost is spread on lesser units of dispatch, the total cost would be higher.

These are the base load thermal stations with an aggregate capacity of nearly 470 MW. As of now there is no anticipated thermal generation capacity expansion plan in the State sector. Even if we plan now, in the prevailing circumstances, it takes almost seven to eight years to fully commission a thermal generating station. As per the resource plan for the 5th & 6th control periods (FY 2024-34) approved by the Hon'ble Commission, the base load on the grid is 6567 MW for FY2024-25 is expected to increased to 8245MW by FY2028-29.

The weighted average cost of short term/market purchases during the period from April-2025 to September-2025 is around Rs.6.85/Unit. The per unit cost of procurement from these CGS stations is observed to be lesser than the weighted average market price and short term prices.

Given the possibility of 100% bid realization being very less during the peak prices scenario and the cost of power from the above 4 CGS being lesser than the short term charges. The DISCOMs are evaluating whether loosing this vital thermal capacity would jeopardize the energy security of the consumers in the state in view of the anticipated shortage situation in the next summer season and further thereon.

APDISCOMs are of the opinion that the existing base generation capacity from Intra State & Central generating stations without these four CGS stations aggregating to about 470 MW, will not be sufficient to meet the minimum load persistent on the system for all time blocks in an year with a stringent requirement to comply to the Hon'ble CERC Regulations such as IEGC, DSM & Ancillary Services.

b) MoP allocation of Power from certain unallocated quota of SR Pool:

In accordance with the revised policy of re-distribution of unallocated quota of Central Generating Stations (CGS) in Southern Region Pool, which envisages that all the beneficiary States are assigned unallocated share from all the NTPC, NLC and NPC Stations and to facilitate availing of Un-Requisitioned Surplus (URS) power as and when available depending on the requirement of beneficiaries, the MoP& SRPC have communicated the allocation of quantum of 18.93 MW as on 30.09.2025 from four different existing CGS stations, with whom APDISCOMs don't have PPAs.

APDISCOMs didn't seek any allocation from these projects but SRPC is being allocating the power in pursuant to a policy by Govt. of India to ensure allocation to the States from all plants which will entail usage of Un requisitioned Surplus (URS) power in case of requirement. This is the unrequested CGS allocation from unallocated pool. Consequent to allocation of such unallocated quota from these generators, they are pressing for entering into PPAs and providing of payment security mechanism.

When APDISCOMs requested SRPC in one of the Commercial Sub-committee meetings to share the relevant orders/guidelines from CEA/MoP, GoI about methodology for procurement/relinquishment guidelines of unallocated power and PPA/LC conditions thereof, SRPC stated that this is as per the policy and the States are required to offtake power as per allocation and if they wish to surrender such power from certain plants in the pool, they will lose allocation from entire unallocated quota share from all central generating stations of about 110 to120MW (depending on the MoP allocation) which even includes power from cheaper stations.

3.3.3 JOINT SECTOR PROJECTS

There are three projects in this category. The details are given as below:

SDSTPS-Stage-I 2X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) is owning & operating Sri. Damodaram Sanjeevaiah Super Thermal Power Station -Stage-I (SDSTPS-Stage-I) with a capacity of 2X800 MW at Krishnapatnam. APDISCOMs are having 90% share in the installed capacity of the project as Contracted Capacity.

SDSTPS-Stage-II 1X 800 MW

Andhra Pradesh Power Development Corporation (APPDCL) has developed 2nd stage at Krishnapatnam with a Unit configuration of 1X800 MW. APDISCOMs are having 100% share in the installed capacity of the project as Contracted Capacity.

GGPP-216 MW

Earlier APDISCOMs had PPA with GVK-I plant. The PPA with GVK-I expired on 19.06.2015. Subsequently, APDISCOMs bought the power plant on 22.04.2016 and renamed it as GGPP. Plant capacity is 216 MW. The plant is being operated by the employees deputed from APGENCO.

The plant was supposed to be operated with concessional natural gas under administered pricing mechanism (APM). But Ministry of Petroleum & Natural Gas, Govt. of India has diverted entire APM Gas allocated to Power sector to other priority sectors like CGD & Fertilisers with effect from August 2022, and the GGPP Combined Cycle Gas based project in the occupation of APDISCOMs is stranded since then. In this regard, the Hon'ble Commission is earnestly requested to permit the DISCOMs to allow them to operate the GGPP Plant during FY2026-27 on requirement basis, duly sourcing the Non-APM gas from IGX or GAIL through short term ahead contracts

3.3.4 THERMAL – INDEPENDENT POWER PRODUCERS:

Sembcorp Energy India Limited (Formerly Thermal Powertech Corporation India Limited):

APDISCOMs and Telangana DISCOMs signed PPA with the company for a contracted capacity of 500 MW under Long term basis through case-I bidding for a period of 25 years w.e.f. 20.04.2015. APDISCOMs share of contracted capacity in the plant is 46.11% i.e., 230.55 MW out of the said total contracted capacity of 500 MW. The plant is connected to CTU network in AP. As per the PPA, APDISCOMs are obligated to reimburse the applicable Long Term Open Access (LTOA) charges to the generator.

HNPCL:

Hinduja National Power Corporation (HNPCL) had set up a 1040 MW(2X520MW) Thermal Power Plant at Visakhapatnam. Consequent to the judgement of the Hon'ble Supreme Court on 2nd February 2022, as per the orders of APERC in OP. No. 21 of 2015 and OP.No.19 of 2016 on 01.08.2022, the APDISCOMs started procurement of power from the plant.

Sembcorp-Plant-II:

APDISCOMs have entered Power Supply Agreement (PSA) with M/s. Sembcorp Energy India Limited on 31.12.2021 for procurement of 625 MW (500 MW firm capacity& 125 MW Open Capacity) from their plant-2 located at Krishnapatnam, in Andhra Pradesh. The procurement is finalized through competitive bidding process under DBFOO mode and guidelines issued by MoP. Hon'ble APERC issued consent to PSA entered between APDISCOMs and M/s SEIL vide their order No. APERC Order in OP No. 17 of 2022 dated 01.06.2022. As per the PSA, the commencement of Power Supply Agreement is on or before two years i.e. 31.12.2023 from the date of Power Supply Agreement.

In the month of August-2022, to overcome expected power shortage, APCPDCL on behalf of APDISCOMs requested the Hon'ble APERC to allow purchase of power from M/s SEIL through STOA through CTU to mitigate the impending power shortage situation and to ensure 24*7 uninterrupted power supply to all consumers of the State in near term until such time the STU evacuation scheme is commissioned. Hon'ble APERC vide order dated 12th August 2022, permitted APDISCOMs to procure power through CTU short term open access from M/s Sembcorp-P2, until STU system is commissioned. Accordingly, the procurement of power commenced with effect from 1st February 2023. Further, from 23.01.2024 onwards, APDISCOMs started availing power through AP STU network.

Further, Hon'ble APERC vide order dated April 28, 2025, approved the 4th amendment to the Long Term Power Supply Agreement (PSA) between SEIL Energy India Limited and APDISCOMs. The amendment enhances the contracted capacity of power supply from SEIL's Plant-2 from 625 MW to 627 MW. Specifically, the firm capacity is increased from 500 MW to 502 MW, while the open capacity remains at 125 MW as per the original PSA dated December 31, 2021.

3.3.5 STRANDED GAS BASED IPPs

DISCOMs of erstwhile united AP State entered into long term PPA with GVPGL(GMR Vemagiri Power Generation Limited-370 MW. After bifurcation of AP State, APDISCOMs of the present AP State were allocated 46.11% of share of capacity in these plants. The Natural gas supplies from RIL KG D-6 fields to the aforesaid IPPs became zero w.e.f. 01.03.2013. As a result, there is no generation from this plant as of now. Further, there is no official communication from MoP&NG on the availability of natural gas to this plant. Therefore, APDISCOMs are not proposing to procure any power from these plant. Further, APDISCOMs are not paying any fixed charges to this plant.The PPA of M/s GMR vemagiri would be expiring on 15.09.2029. Hence, M/s GMR Vemagiri plant is included in the contracted capacity list.

3.3.6 RENEWABLE ENERGY PLANTS

The Capacity of different NCEs as per PPAs as on 30th September 2024 is shown in the table below.

TYPE OF NCE PROJECT	Capacity Contracted (MW)	CPDCL Share (MW)
Biomass power projects including Co-gen	14.00	3.27
Bagasse Co generation	51.00	11.90
Mini hydel power projects	11.90	2.78
Industrial waste based power projects	17.16	4.01
Municipal waste	35.00	8.17
Solar including JNNSM-Ph-I & II Bundled Solar	4005.63	934.91
Wind	3573.85	834.14
Total	**7708.53**	**1799.17**

3.3.7 New Power Projects:

a) SEIL P1 (660MW

M/s Sembcorp Energy India Ltd. (SEIL) operates a 2,640 MW (4 × 660 MW) coal-based power plant at Krishnapatnam, SPSR Nellore District, Andhra Pradesh. APDISCOMs are currently sourcing 857.55 MW from SEIL under two long-term PPAs (230.55 MW & 627 MW).

The long-term PPA with TGDISCOMs for 570 MW from Unit-2 of SEIL's Plant-1 expired on 29.03.2024. Considering the State's base load requirement, APDISCOMs proposed to procure the entire 660 MW (Gross) capacity of this unit. The Government of A.P accorded consent, and Hon'ble APERC vide letter dated 07.11.2023 accorded approval for permitted execution of PPA under Section 62 of the Electricity Act, 2003, also advised exploration of evacuation through the STU network.

APDISCOMs and M/s SEIL signed PPA on 12.12.2024 for a period of 12 years. In this regard, APDISCOMs filed O.P No.2 of 2025 before Hon'ble APERC for consent of the PPA and M/s SEIL filed O.P No.8 of 2025 for determination of Tariff under the PPA dated 12.12.2024. APERC approved the PPA vide Common order dated 17.06.2025 passed in O.P Nos. 2 & 8 of 2025.

Power supply commenced on 06.05.2025, with SEIL supplying 468 MW (Net) / 494 MW (Gross) using zero-premium coal. Approval from Hon'ble APERC has been sought for procuring the balance 166 MW. Upon approval from Hon'ble APERC, the full 660 MW (Gross) supply is expected from January 2026.

The plant is presently connected to the CTU network and the connection to the STU network in future will help avoid CTU charges.

b) SECI-Solar Power- 4000 MW out of 7000 MW PSA:

With an intention to supply free Agriculture power to the farming community on sustained basis and to reduce power procurement cost and subsidy burden on the Government, the Govt. of A.P and the three APDISCOMs in the state have entered into PSA with SECI on 01.12.2021 for procurement of 7000 MW (17000 MU) in three tranches effective from October_2024-3000 MW, October_2025-3000 MW and October_2026-1000 MW. The cost of procurement under this PSA is to be borne by the State Government. The GoAP is also a party signatory in the PSA. The Solar power developers under the subject PSA are setting up the plants in the state of Rajasthan & Gujarat.

The levelized tariff for the procurement is Rs 2.49/Unit including trading margin, for a period of 25 years. Hon'ble APERC has approved the procurement and the PSA vide orders dated.12.04.2024. Hon'ble CERC has adopted the tariff discovered through the process of competitive bidding conducted by M/s SECI which is a GoI undertaking. GoAP has established a separate company to channelize this solar procurement to the free supply agriculture consumers through a separate entity called AP Rural Agriculture Power Limited (APRAPL) and the same is in the process of obtaining a license and fulfilling the other establishment activities. Subsequent to fully operationalization of APRAPL \ the aforesaid Power Sale Agreement will be transferred from APDISCOMs to APRAPL for supply of power to the Agricultural consumers.

As per the terms of the PSA, 3000 MW power is to be supplied from Oct'2024 in the 1st phase another 3000 MW from Oct'2025 in 2nd phase & balance 1000 MW from Oct'2026 in 3rd phase. But due to delay in readiness of transmission network elements by CTUIL, M/s SECI has informed that, 1000 MW will be supplied from Jan'26 onwards and another 167 MW from Mar'26 and 2508 MW from Dec'26.

750 MW in Kadapa solar park from SECI

APDISCOMs entered into PSA with SECI for procurement of 750MW (3x250MW) Solar power from the projects in Kadapa Solar park on 27.07.2018 with a tariff @ Rs 2.78/unit & 2.77/unit including trading margin. Due to not commissioning the projects in time, APDISCOMs terminated the PSAs. The solar power developers (SPDs) obtained stay orders from Hon'ble APTEL on termination notice. Subsequently, APDISCOMs filed appeals before Hon'ble Supreme Court against Hon'ble APTEL orders. Further, as per the orders dt 03.11.2023 of GoAP, APDISCOMs reinstated the PSAs by entering into supplemental PSAs by extending the SCOD time lines with M/s SECI on 31.07.2024. The extended SCOD of these projects is 28.02.2026. The approval for reinstated Supplemental PSAs are in pending before Hon'ble APERC. In view of cheaper price of power, and as the original PSAs were already approved by the Hon'ble APERC vide orders dt 05.10.2019, DISCOMs issued consent for procurement of power to M/s SECI. The SPDs commissioned their projects early to the extended SCOD and requested for off-take power. Hon'ble Commission vide orders dt 04.06.2025, not inclined to consider the procurement of power from the projects in 1000 MW Kadapa solar park for the FY 2025-26 till final decision is made on the approval of Supplemental

PSAs. Therefore, the SPD M/s Sprng Soura Kiran has filed Petition W.P No.27427/2025 against APERC before Hon'ble High Court with a prayer to direct the DISCOMs to synchronize the project and to off-take power. After hearings, the Hon'ble High Court vide orders dt 09.10.2025 directed the official Respondents to synchronize the project and off- take power within 2 weeks. Subsequently, in light of the High Court orders, Hon'ble APERC vide orders dt 18.10.2025 permitted the DISCOMs to procure power from the SPDs at Kadapa Solar park and pronounced that, 'the Commission is not precluded from taking appropriate regulatory action regarding the approval proceedings of the Supplemental PSAs and amended PPA.

In light of the Hon'ble High Court Orders dt 09.10.2025 & Hon'ble APERC Orders dt 18.10.2025, DISCOMs have synchronized the projects and availing power from 2 Nos SPDs for a capacity of 500 MW (250 + 250) in the Kadapa solar park.

3.4 ENERGY AVAILABILITY.

The energy availability of all Thermal Stations except CGS have been considered based on their past three years performances. This is in line with the methodology adopted by the Hon'ble Commission in the current year retail supply tariff order. The fixed costs as approved in the respective MYT orders / discovered in bidding process and incorporated in the PPAs are also scaled down in accordance with the Plant Availability Factors (PAFs) adopted.

Station name	PAF (%) Considered for FY2026-27
Dr. NTTPS I II & III	70
Dr.NTTPS IV	70
Dr. NTTPS-V	60
RTPP Stage-I	70
RTPP Stage-II	70
RTPP Stage-III	70
RTPP Stage-IV	65
APPDCL Stage-I (2*800MW)	55
APPDCL Stage-II I1*800MW)	55
HNPCL	55
SEIL P1(230.55 MW)	90
SEIL P1(660 MW)	80
SEIL P2(502 MW infirm + 125 MW Infirm)	85

In respect of CGS stations, the availabilities have been considered as provided by them with due annual overhaul / Nuclear Refueling schedules.

The Energy Availability from GGPP for FY 2025-26 is considered Nil.

3.5 Energy Dispatch:

Energy dispatch is carried out by the AP State Load dispatch center duly treating State as a control area unit instead of DISCOM to ensure optimization of power purchase cost, economic load dispatch and complying to Must Run status of RE generating plants as per the provisions of the act and regulations. If any shortage is observed in Day ahead, Real Time or Weak ahead / Month ahead, the same is procured from the Short Term market duly following the procedures specified in the relevant regulations. Term ahead upto 3 months also can be procured through Exchanges apart from DEEP-e- bidding portal operated under aegis of Ministry of Power.

Plant wise / Source wise energy availability and allocated dispatch pertaining to APCPDCL for the current financial year FY 2025-26 and the ensuing financial year FY 2026-27 is presented in the following Table.

Source/Plant	FY 2025-26 – Revised Estimate		FY 2026-27– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
APGenco-Thermal				
Dr. NTTPS	1563.63	1501.10	1678.38	1604.86
Dr. NTTPS-IV	646.99	574.97	676.54	676.54
Dr. NTTPS-V	832.23	816.88	948.94	948.94
RTPP Stage-I	533.05	383.37	559.90	27.22
RTPP Stage-II	590.11	301.61	558.53	159.55
RTPP Stage-III	288.94	145.59	279.54	113.95
RTPP Stage-IV	751.74	673.00	771.54	550.50
Genco-Thermal Total	**5206.68**	**4396.52**	**5473.37**	**4081.56**
Srisailam RCPH	379.48	380.61	233.69	233.69
NSRCPH	34.42	34.48	32.39	32.39
NSTPDC PH	18.96	18.99	19.79	19.79
Upper Sileru	103.13	103.21	112.35	112.35
Lower Sileru	248.09	248.31	250.36	250.36
Donkarayi	23.82	23.84	22.46	22.46
PABM	0.82	0.82	1.16	1.16
Minihydel(Chettipet)	0.51	0.51	0.63	0.63
Machkund AP Share	79.08	79.17	76.73	76.73
TB Dam AP Share	31.22	31.28	27.86	27.86
Genco Hydel Total	**919.55**	**921.23**	**777.43**	**777.43**
APGENCO-TOTAL	**6126.24**	**5317.74**	**6250.80**	**4858.99**
APPDCL Stage-I	1673.44	1619.20	1737.07	1737.07
APPDCL Stage-II	882.94	840.31	866.12	866.12
Godavari Gas Power Plant	0.00	0.00	0.00	0.00
TS NPDCL (TSPCC)	0.00	0.76	0.00	0.00
Joint Sector-TOTAL	**2556.38**	**2460.27**	**2603.19**	**2603.19**
NTPC(SR) Ramagundam I & II	496.95	430.54	627.51	627.51
NTPC(SR) Simhadri Stage-I	767.70	672.80	819.13	819.13
NTPC(SR) Simhadri Stage-II	366.89	320.93	406.64	406.64

Source/Plant	FY 2025-26 – Revised Estimate		FY 2026-27– ARR Estimate	
	Allocated Availability (MU)	Required Dispatch (MU)	Allocated Availability (MU)	Required Dispatch (MU)
NTPC(SR) Talcher Stage-II	314.43	302.23	351.57	351.57
NTPC(SR) Ramagundam III	137.42	118.76	145.26	145.26
NTPC Kudgi Stage-I	386.29	244.89	436.75	232.98
NTECL Valluru	149.75	122.52	176.53	176.53
NLC Stage-I	42.41	39.84	71.51	71.51
NLC Stage-II	74.45	69.12	122.39	122.39
NPC(MAPS)	12.05	12.06	12.04	12.04
NPC(KAIGA unit I,II,III,IV)	150.18	150.29	164.21	164.21
NTPL(NLC TamilNadu)	206.43	161.24	226.38	226.38
NLC NNTPS	78.96	75.78	93.94	93.94
KKNPP Unit-I	1.29	1.30	1.23	1.23
NLC TPS- I Expn.	6.48	6.27	10.03	10.03
NLC TPS- II Expn.	8.24	8.02	14.86	14.86
NTPC Telangana STPS - I	32.56	31.89	69.80	69.80
JNNSM Ph-1 Thermal	57.71	57.75	71.81	71.81
UI charges	0.00	-21.10	0.00	0.00
CGS TOTAL	**3290.21**	**2805.12**	**3821.57**	**3617.80**
SEIL P1 (230MW)	409.72	389.70	433.64	433.64
SEIL P1 (660MW)	840.78	813.50	1052.45	1052.45
SEIL P2 (500MW Firm)	835.85	823.74	888.19	888.19
SEIL P2 (125MW Open Cap)	194.05	178.50	222.05	222.05
HNPCL	1208.25	1113.25	1125.89	1125.89
Total IPPs	**3488.65**	**3318.68**	**3722.21**	**3722.21**
NCE- Others	62.12	62.18	69.58	69.58
NCE Solar	1764.33	1765.48	2041.04	2041.04
NCE WIND	1678.10	1681.13	1682.04	1682.04
SECI (APRAPSCOM)	136.33	136.33	1130.97	1130.97
Solar (FLS)			172.35	172.35
NCE TOTAL	**3640.88**	**3645.11**	**5095.97**	**5095.97**
NET SHORTTERM		331.14		0.00
Swapping Import		151.12		88.76
Swapping Export		-366.74		-75.39
Total	**19102.36**	**17662.46**	**21493.75**	**19911.53**

The swapping arrangement is planned by APDISCOMs for importing energy during peak hours from October 2025 to April 2026 and exporting energy during peak and non-peak hours from June 2026 to September 2026. This strategy is to avoid the high costs associated with purchasing power through the short term purchases, as it is difficult to get the power only during Discoms shortfall periods in a day/s. Additionally, the use of swapping arrangements will result in significant upfront savings for the APDISCOMs. A provisional rate of Rs.4.92/kwh and Rs.4.60/kwh is considered for FY2025-26(H2) and FY2026-27 respectively, which is the weighted average cost of power arrived from all the sources for FY2025-26(H2) and FY2026-27.

Key assumptions for estimation of Power Purchase Cost:

Following are the underlying assumptions for estimation of Fixed Costs including other Costs and Variable Costs of different Power Plants from which the AP DISCOMs are procuring power for the second half (H2) of current financial year FY 2025-26 and full year of ensuing financial year FY 2026-27.

APGENCO:

1. For FY 2025-26 & FY 2026-27, the fixed charges are as per the APERC order of MYT 2024-29 (O.P.79 of 2023) approved on Dt.09.09.2024.

2. The fixed cost of Dr. NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Fixed cost (Rs in Crs)		
Station	**H2 of FY 2025-26**	**FY 2026-27**
Dr. NTTPS	77.27	169.98
Dr. NTTPS-IV	27.88	59.81
Dr.NTTPS-V	96.03	200.33
RTPP Stage-I	27.63	60.64
RTPP Stage-II	26.57	58.01
RTPP Stage-III	16.41	35.33
RTPP Stage-IV	63.91	140.45
Srisailam RCPH	24.55	54.06
NSRCPH	2.88	6.34
NSTPDC PH	5.64	11.77
Upper Sileru	29.24	64.31
Lower Sileru		
Donkarayi		
PABM	1.59	3.46
Minihydel (Chettipet)	0.28	0.45
Machkund AP Share	8.40	18.60
TB Dam AP Share		
Total	**408.29**	**883.53**

Variable Charges:

1. The proposed variable costs are as per the APGENCO MYT Order 2024-29, dated 09.09.2024.
2. The Variable Cost of Dr.NTTPS-V unit is as per the APERC order dt.28.10.2024 in O.P.22 of 2024.

Variable Cost (Rs/Kwh)			
S.No	**Name of Station**	**H2 of FY 2025-26**	**FY 2026-27**
1	Dr.NTTPS-I,II,III	4.26	4.26
2	Dr.NTTPS-IV	4.01	4.01
3	Dr. NTTPS V	3.34	3.34
4	Dr. MVR RTPP-I,II,III	4.76	4.76
5	Dr. MVR RTPP IV	4.45	4.45

APPDCL:

Generation from SDSTPS Stage I is considered with utilization of Domestic Washed Coal (70%) and Imported coal (30%). Generation from SDSTPS Stage - II is considered with utilization of 100% Domestic Washed Coal. Variable and Fixed costs of SDSTPS Stage- I & II is taken as per the MYT order for the 5th control period 2024-29.

Variable Cost (Rs/Kwh)			
S.No	**Name of Station**	**H2 of FY 2025-26**	**FY 2026-27**
1	SDSTPS Stage I	3.95	4.00
2	SDSTPS Stage II	3.60	3.70

GGPP:

The fixed costs in respect of GGPP have been considered to meet the O&M expenses of the plant and variable rate is considered as Rs.11.13/kwh provisionally.

HNPCL:

- Multi Year Tariff (MYT) application filed by M/s HNPCL for FY 25 to FY 29 is pending at APERC.
- As projected by the generator, the fixed charges have been considered as per the MYT application for H2 FY 25-26 and FY 26-27 and the variable charge has been considered as per the last three month actual cost and GCV for 100% Domestic coal from MCL as per the invoice submitted to DISCOMs.

SEIL P1 (230.55MW):

1. The VC rate of Rs 2.54/Kwh is considered based on generators claim for FY 2025-26 H2.
2. The VC rate of Rs 2.69/Kwh is considered based on generators claim for FY 2026-27.
3. Reduced Availability for the month of Dec'25 due to 25 days shut down of Unit-1 for AOH.

Commercial Assumptions:

1. The Non escalable tariff components applicable for FY 2025-26 & FY 2026-27 are considered as per bid tariff numbers available in PPA.
2. From Oct-25 to Mar-26 Escalable charges are as per CERC escalation Index.
3. From Apr-26 to Mar-27 escalations are assumed as follows; Fixed charges and variable charges may vary based on the actual escalation rates

FY	Escalation Capacity Charges	Escalable Inland Transportation Charges	Escalable Domestic Coal Charges
H1 FY 2026-27	2.74%	10%	0%
H2 FY 2026-27	2.74%	0%	5%

4. Foreign Exchange Rate Projections are available upto Sep-25 and the same is considered. From Oct-25 to Mar-27 have considered the average % of last 12 months at which the rate is increasing. However the actual may vary.
5. Transmission Charges are not considered, as the same is being billed to DISCOMs directly by CTUIL as per CERC sharing Regulation 2020.
6. Rate for Change in Law is considered as 0.27 Rs/KWh.
7. The Fixed charges, Variable Charges and change in law values may vary based on the actual escalation rates.

SEIL P2 (500 MW+ 125 MW):

1. The VC rates in respect of SEIL P2 (502MW) & SEIL P2 (125MW) is considered as Rs 2.38/kwh and Rs. 2.98/Kwh respectively for FY 2025-26 H2.
2. The VC rates in respect of SEIL P2 (502MW) & SEIL P2 (125MW) is considered as Rs 2.46/kwh and Rs. 3.39/Kwh respectively for FY 2026-27.
3. Open Capacity 125 MW will be supplied using Concessional Coal above ACQ (75 MW) and Imported Coal (50 MW). Further as per PSA, 125 MW offtake is based on confirmation from APDiscoms for each quarter.
4. considered supply of 502 MW is based on Concessional Coal.

Commercial Assumptions by the generator:

1. Fixed Charges are computed as per the terms of PSA.
2. WPI escalation is computed based on 2011-12 Series and 4.1 % variation in considered for WPI.
3. Domestic coal Fuel Charges applicable as on date is taken for FY 2025-26 and 5% escalation is applied on FY 2026-27.
4. considered 10% escalation in railway freight for FY 2026-27.
5. considered 5% escalation in shipping freight for FY 2026-27.
6. For Port Handling charges - 2% YoY increment has been assumed from CY2025.
7. The Fuel Charges may vary based on the actual.
8. The Fixed charges may vary based on actual WPI escalations.

SEIL P1 (660 MW):

1. AOH is considered from 20th Jun'26 to 15th Jul'26.
2. The Variable and Fixed Charges are considered as per the APERC Order in O.P. No. 2 of 2025, dtd.17.06.2025 for FY2025-26(H2) and FY2026-27.
3. Domestic coal Fuel Charges applicable as on date is taken for FY 2025-26 and 5% escalation is applied on FY 2026-27.
4. Considered 10% escalation in railway freight for FY 2026-27.
5. Considered 5% escalation in shipping freight for FY 2026-27.
6. For Port Handling charges - 2% YoY increment has been assumed from CY2025.
7. The Fuel Charges may vary based on the actual.

Central Generating Stations (CGS):

The availability of Central Generating Stations (CGS) is considered based on the annual overhauling (partial/forced outages) planned for the upcoming financial year. These availabilities are apportioned based on the MOP % allocations to the state from various generators (both firm and unallocated share).

The variable rates (ECR) have been considered based on the weighted average rates of first six months of present financial year and the same is considered for the upcoming 18 months for which ARR is being filed. The fixed cost is taken by apportioning the Annual fixed costs (AFC) of the station to the State based on allocation % and are considered as capacity charges/fixed costs. These AFCs are published in tariff orders of various CGS generators as issued by CERC. If the tariff order for a particular year is not yet published, the AFC of the last year from the latest published tariff order is taken (with or without certain % escalation) by the respective generator. These AFC are subjected to revisions and true-ups and will be reflected as and when CERC issues the orders. The revised AFC s are claimed by generators along with carrying costs from date of issue of bill to the date of issuance of the tariff orders.

The following are the charges paid to CGS other than FC &VC as per CERC Tariff regulations, 2024 applicable for FY 24-29:

1. Supplementary FC & VC for Emission control systems.
2. Incentive charges for energy scheduled above normative PLF% (peak and off-peak)
3. RSD compensation for station heat rate degradation and secondary fuel consumption for startups.
4. Incentive for frequency response performance
5. Charges for tariff orders and other related orders filings and publication expenses
6. Deferred tax liability
7. FERV charges
8. Wage revisions and interest on wage revisions as and when claimed in accordance with the CERC orders and issued from time to time.
9. Ash transportation charges and interest on ash charges (if any) as and when claimed in accordance with CERC orders and issued from time to time.
10. Revision of VC rates due to revisions in station heat rate/secondary fuel consumptions.
11. Revision of Fixed cost/Capacity charges due to tariff orders/true-up orders issued.
12. SRLDC charges for that generator pertaining to AP share.

As and when a claim is made by generator, it is thoroughly examined before admitting and the same.

Further, Hon'ble APERC vide order dated 30.10.23 has disapproved PPA for 4 nos CGS stations viz., NTPC Kudgi, NTECL Valluru, NNTPS, NTPL. APDISCOMS have approached APTEL in this matter and the matter is under subjudice.

It is also to mention that, Ministry of Power issues timely orders for implementing imported coal blending based on which the VC rates are subjected to increase.

It is to submit that CERC has been issuing many changes in regulations in recent times in order to accommodate the RE penetration into grid. The RE penetration into grid requires huge grid support systems in the form of ancillary services. Thus, to maintain the thermal generating stations on bar, to compensate for their part-loading due to RE scheduling, many changes in regulations are being anticipated by APDISCOMs.

NCE/RE Projects:

In respect of all NCE & RE projects the rates as per the PPA are adopted as approved by the Hon'ble Commission.

Short Term Purchase Requirement:

1. Hon'ble APERC has issued Reg.No. 1 of 2022 on 10th February 2022 regarding Terms and Conditions for Procurement / Sale of Power on Short Term basis by the Distribution Licensees. The Distribution Licensees are following and complying to the said regulation while making the required short term purchases.

2. Short Term purchases are necessitated when the declared availability of power from committed sources on Day ahead/ Real Time basis falls short of the Grid demand, to maintain uninterrupted power supply to the consumers. If there are known / schedule outages of plants for more than a week resulting in prolonged shortage of power availability, Weak ahead / Month ahead markets are also tapped. The power is procured from the term ahead Short Term market from exchanges or through DEEP-E bidding portal, duly following the procedures specified in the relevant regulations.

3. In the real time operation of the Grid, the power availability has to be matched on a second to second basis with the Grid Demand to achieve Load – Generation balance. In this exercise, in some occasions there would be occasional surplus generating capacity also which could have the potential to generate but backed down due to system constraints. The system constraints could be one or the combination of the following:

    a. More RE generation which is Must-Run- even during the day in the Real time Operations, plants are backed down to accommodate the RE generation.

    b. Lower Grid demand during some parts of the Day.

    c. Lesser Market Prices which discourage the entities to sell available surplus.

    d. Thermal Plants are given Reserve Shut Down (RSD) based on prevailing lower grid demand conditions in monsoon seasons. In those cases availability is there, but the plant is not ready to generate.

    e. Sudden drop of Load due to change in weather conditions during a day. etc.

4. The Load dispatch is carried out on Time block basis having 15 minutes duration as per existing Grid Code and other regulations. Scheduling of Generation and Grid Demand is evaluated on a Time Block basis and at planning stage, there could be surplus or deficit in each and every time block. Time block wise surplus or deficit are mutually exclusive. Incidence of Simultaneous surplus or deficit in a time block doesn't exist. The time block wise transactions are aggregated across the month for billing purposes. When there is surplus power available, the same can be sold if the price in the market at that point of time would cover up the cost of generation of power with some margin. Otherwise, it is better not to generate but backdown the plant. In the instances of deficit power, the same needs to be procured at the prevailing market conditions. Within a month, the aggregate surplus power cannot be availed to cover up the aggregate deficit.

5. The APDISCOMs are constrained to purchase power at the prevailing market rates, to mitigate the shortfall of availability from committed sources and to meet the additional demand than the forecast, for ensuring due compliance with the 'Power for All 24X7 policy of the Ministry of Power, in which all state governments including Andhra Pradesh continue to participate. The DISCOMs are making best endeavors to contain the weighted average price of the procurement within the limits prescribed by the Commission.

6. For the evaluation of power purchase cost for the ensuing financial year, Short term procurement is considered at a rate of Rs. 6.85/Unit which is the weighted average cost of short term purchases during the period from April-25 to September-25 (i.e., FY2025-26 H1).

Battery Energy Storage System:

1. The Government of India has fixed the target of 500 GW RE capacity installation by 2030. Due to the rapid increase in renewable energy capacity, the intermittent nature of wind and solar generation is creating grid management challenges, particularly during the evening and morning peak hours, necessitating additional power dispatch. Energy Storage Systems (ESS) are necessary to address this challenge by storing excess energy when not needed and supplying it during peak demand periods. ESS plays a vital role in successfully integrating RE into the grid and assisting grid operators in managing these fluctuations in demand and RE supply.
2. In light of the VGF support provided by the Ministry, APDISCOMs have decided to implement the BESS projects in the state of AP to address the peak deficit.
3. As per the approval accorded by MOP/APERC/GOAP, APDISCOMs are establishing the BESS projects in two stages. The details are submitted as follows:

Stage I: Implementation of 500 MW/1000 Mwh BESS under VGF supported through CPSU component

- NHPC as Bid Implementing Agency (BIA) floated the tenders for setting up of 500 MW/1000 MWh under VGF scheme through CPSU component. The following prices received under bidding:

SI. No	Substation Location	Developer Name	Capacity	Monthly Capacity Charges (Rs/MW/ Month)
1	Jammalamadugu	M/s Patel Infrastructure Limited	225MW/450MWh	2,08,000/-
2	Kuppam	M/s ACME Solar Holdings Limited	50 MW/100 MWh	2,10,000/-
3	Ghani	M/s ACME Solar Holdings Limited	225MW/450MWh	2,22,000/-

- A trading margin of @7 paise per unit is payable to M/s NHPC Ltd.
- Subsequent to the finalization of tender by M/s NHPC, APDISCOMs have entered into BESSA with M/s NHPC on 10.07.2025 and M/s NHPC also entered BESPA with SPVs of successful bidders on 16.07.2025 and SCOD of the aforesaid projects is 15.01.2027.
- APDISCOMs have filed petition before APERC seeking approval of the aforesaid BESSA and BESPA on 23.09.2025. Subsequently, APERC numbered the petition as OP NO 65 of 2025 and hearing to be taken up.

Stage II: Implementation of 1000 MW/2000 Mwh BESS under VGF supported through PSDF

Ministry of Power, GoI has allocated the 1000 MW/2000 MWh BESS to GOAP under VGF scheme supported through PSDF. Subsequent to MOP allocation, based on the approval of Hon'ble APERC and GOAP, APTRANSCO has floated tender for setting up of 1000MW/2000 MWH BESS for the following locations.

SI. No	Name of the Substation	Capacity (MW)	Capacity (MWh)
At RE Plants			
1	400/220KV SS Hindupur	225	450
2	400kv Talaricheruvu or proposed 220kv Switching station near Talaricheruvu	275	550
3	400/220KVSS Kalikiri	150	300
4	220/132 KV SS Pampanuruthanda	225	450
At load centers			
5	400/220KV SS Maradam	75	150
6	132/33 KV SS Simhachalam	25	50
7	400/220KV SS Hindupur	25	50
Total		**1000**	**2000**

The scheduled date of bid submission end date is on 05.11.2025. The bids are under evaluation stage. Generally, as per the bid conditions, the BESSD have to achieve SCOD within 18 months from the date of agreement.

Feeder Level Solarisation (FLS) under PM KUSUM Scheme Component – C : GoAP, as part agricultural sector initiatives directed APDISCOMs to implement Feeder Level Solarisation (FLS) under Component-C of Pradana Mantri Kisan Urja Suraksha Evam Utthaan Mahabhiyaan (PM-KUSUM Scheme) in order to ensure stable, reliable day-time solar power and affordable power supply to the agricultural consumers/farmers.

The MNRE, GoI launched PM KUSUM Scheme on 08-03-2019 and in supersession to the Ministry's Office memorandum 32/645/2017-SPV Division dated. 22.07.20196, issued comprehensive guidelines vide OM 32/645/2017-SPV Division, dt.17-01-2024 and amended the guidelines under component-C (FLS) of PM KUSUM scheme vide OM No.32/54/2018-SPV Division, Part (II), dt.01-03-2024. The APCPDCL intends to setup solar capacity of 191.5 MW in its area of supply under Component-C for solarization of agricultural feeder/mixed feeders. The demand was assessed for all agricultural feeders emanating from a particular substation subject to maximum availability at the concerned substation and selected for setting up of solar power plant capacity. Multiple substations have been grouped as one bidding group and the cluster wise bidding process has been adopted, with circle as a package / cluster based on the land parcels identified with the total bid capacity of 191.5 MW under the jurisdiction of APCPDCL.

The Circle wise no.of substations, no.of 11KV feeders, no.of agricultural pumpsets, capacity and tariff discovered in bidding are given below.

S. No	Circle	No of substations	No of 11 kv feeders	No of Agl pumpsets	Capacity	Final negotiated Tariff (Rs/kWh)
1	Bapatla	7	22	8844	17.00	3.20
2	NTR	8	19	8110	23.00	3.20
3	Palnadu	20	54	12748	42.50	3.18
4	Prakasam	41	107	46900	109.00	3.19
	Total	**76**	**202**	**76602**	**191.5**	

The licensees have submitted proposals before the Hon'ble APERC seeking approval for the adoption of tariff.

Summary of Power Purchase Cost – APCPDCL

Summary of Power Purchase cost of APCPDCL for current financial year FY 2025-26 revised estimate and for ensuing financial year FY 2026-27 as per ARR workings is presented as below:

FY 2025-26 RE: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Inc. Tax (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4396.52	664.96	1832.05	0.00	0.00	0.00	2497.01
Genco Hydel	921.23	144.58	0.00	0.00	0.00	0.00	144.58
Joint Sector	2460.27	435.44	948.54	0.00	0.00	0.00	1383.98
CGS	2805.12	373.64	1001.24	0.00	0.00	5.10	1379.99
IPP	3318.68	547.19	963.92	6.87	0.00	52.04	1570.02
NCE	3645.11	1.52	1591.95	0.00	0.46	2.14	1596.08
Short term & Swappin	115.53	0.00	167.41	0.00	0.00	0.00	167.41
Past claims		30.41	20.76	0.00	0.00	0.00	51.17
TOTAL	17662.46	2167.33	6525.87	6.87	0.46	59.29	8790.23

Fixed Cost (Rs. /Unit)	Variable Cost (Rs. /Unit)	Incentive Cost (Rs. /Unit)	Inc. Tax (Rs. /Unit)	Other Cost (Rs. /Unit)	Total Cost (Rs. /Unit)
1.51	4.17	0.00	0.00	0.00	5.68
1.57	0.00	0.00	0.00	0.00	1.57
1.77	3.86	0.00	0.00	0.00	5.63
1.33	3.57	0.00	0.00	0.02	4.92
1.65	2.90	0.02	0.00	0.16	4.73
0.00	4.37	0.00	0.00	0.01	4.38
0.00	14.49	0.00	0.00	0.00	14.49
0.00	0.00	0.00	0.00	0.00	0.00
1.23	3.69	0.00	0.00	0.03	4.98

FY 2026-27 ARR Proposals: Source Wise Power Purchase Cost

Source	Despatch (MU)	Fixed Cost (Rs. Crs.)	Variable Cost (Rs. Crs.)	Incentive Cost (Rs. Crs.)	Inc. Tax (Rs. Crs.)	Other Cost (Rs. Crs.)	Total Cost (Rs. Crs.)
Genco-Thermal	4081.56	724.55	1660.02	0.00	0.00	0.00	2384.58
Genco Hydel	777.43	158.98	0.00	0.00	0.00	0.00	158.98
Joint Sector	2603.19	315.59	1015.29	0.00	0.00	0.00	1330.88
CGS	3617.80	405.21	1201.13	0.00	0.00	0.00	1606.34
IPP	3722.21	602.11	1101.27	0.00	0.00	0.00	1703.38
NCE	5095.97	4.89	1974.19	0.00	0.00	0.00	1979.07
Short term & Swappin	13.37	0.00	6.15	0.00	0.00	0.00	6.15
TOTAL	19911.53	2211.33	6958.06	0.00	0.00	0.00	9169.38

Fixed Cost (Rs. /Unit)	Variable Cost (Rs. /Unit)	Incentive Cost (Rs. /Unit)	Inc. Tax (Rs. /Unit)	Other Cost (Rs. /Unit)	Total Cost (Rs. /Unit)
1.78	4.07	0.00	0.00	0.00	5.84
2.04	0.00	0.00	0.00	0.00	2.04
1.21	3.90	0.00	0.00	0.00	5.11
1.12	3.32	0.00	0.00	0.00	4.44
1.62	2.96	0.00	0.00	0.00	4.58
0.01	3.87	0.00	0.00	0.00	3.88
0.00	4.60	0.00	0.00	0.00	4.60
1.11	3.49	0.00	0.00	0.00	4.61

As per the directions of Hon'ble APERC in the Retail Supply Tariff Order for FY 2025-26, the licensee is submitting the hourly demand – supply gap as Annexures.

4. Losses

4.1. DISCOM losses

The DISCOM losses for H2 of FY 2025-26 and for FY 2026-27 have been projected as per the approved distribution MYT order for the 5th control period. The table given below provides the voltage level losses for projecting APCPDCL energy requirement for FY 2025-26 (H2) and FY 2026-27.

Voltage Level	FY 2025-26 (H2)	FY 2026-27
LT	3.72%	3.71%
11KV	3.05%	3.04%
33KV	2.98%	2.97%

The following table gives the details of losses projected by APCPDCL for FY 2025-26 and FY 2026-27.

	FY 2025-26 (H2)		FY 2026-27	
	Excl. EHT	**Incl. EHT**	**Excl. EHT**	**Incl. EHT**
Approved by APERC	8.39%	7.78%		
Projection of APCPDCL	8.34%	7.80%	8.32%	7.36%

4.2. TRANSCO losses:

The Transco losses and losses external to Transco system for H2 FY 2025-26 and FY 2026-27 are considered as per the approved figures in the order on Load Forecast and Resource Plan for the 5th & 6th control periods.

	H2 FY 2025-26	FY 2026-27
Transmission Losses	**3.65%**	**3.65%**

5. Expenditure Projections for APCPDCL

5.1 Power Purchase and Procurement Cost:

The Energy dispatch from various generating stations to APCPDCL is estimated for the FY 2025-26 as 17662.45 MU and for FY 2026-27 as 19911.54 MU. The cost of this energy would be Rs. 8790.22 Crs for FY 2025-26 and Rs. 9169.38 Crs for FY 2026-27.

Particulars	Units	FY 2025-26	FY 2026-27
Power Purchase from generators	MU	17662.46	19911.53
Power Purchase Cost from Generators	Rs. Crores	8790.23	9169.38

5.2 APTRANSCO Charges

The APDISCOMS utilise the transmission network owned by the State Transmission Utility/Transmission Licensee (APTransco), for power evacuation/flow from generating stations to the distribution network for which Discoms need to pay the transmission charges at the rates/charges determined by the Commission in the Transmission Tariff Orders. The Transmission cost projected in these filings is based on the approved peak demand and rates as per the Transmission tariffs for FY 2024-25 to 2028-29 approved by Hon'ble APERC in order dtd.06.08.2024.

Form - 1.1 – Transmission Cost

Year	Load not eligible for Open Access			Open Access			Total Cost (Rs. Crs.)
				Load Eligible for Open Access			
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	
1	2	3	4	5	6	7	
FY 2023-24	2705.75	188.38	611.65	908.75	188.38	205.43	**817.08**
	Adjustment						**-391.21**
	Total						**425.87**
FY 2024-25	2104.53	180.83	**456.67**	936.01	180.83	**203.11**	**659.79**
	Adjustment						**8.88**
	Total						**668.67**
FY 2025-26	2324.13	194.25	**541.75**	964.09	194.25	**224.73**	**796.17**
FY 2026-27	2863.76	201.80	**693.49**	1012.30	201.80	**245.14**	**938.63**

5.3 PGCIL ULDC Charges

CTUIL Transmission Charges – Projection for H2 of FY 2025-26

The projection of CTUIL transmission charges for the second half (H2) of FY 2025-26 has been carried out based on the actual charges raised by CTUIL through monthly transmission bills and arrear bills (including two quarterly arrear bills received up to October 2025). The projections have been prepared **without applying any escalation factor**.

The transmission charges for H2 are **subject to change**, depending on:

- Revisions in RTA/RTDA issued by SRPC Secretariat.
- Issuance of True-Up/True-Down orders by the Hon'ble CERC.
- Any carrying cost that may be allowed to CTUIL by the Hon'ble CERC in accordance with applicable regulations and orders.

CTUIL Transmission Charges – Projection for FY 2026-27

Following the implementation of the CERC GNA Regulations effective from 01.10.2023, CTUIL transmission charges are shared on a pro-rata basis in proportion to the approved GNA quantum.

For Andhra Pradesh, the GNA considered is 4199 MW (excluding drawal from NTPC Simhadri Stage-I, which is connected to the State Transmission Utility). As on October 2025:

- National GNA: 1,21,971 MW
- Southern Regional GNA: 27,475 MW

The cost projection for FY 2026-27 has been computed using the Gross Monthly Transmission Charges as per the latest quarterly arrear bill(Oct'25) raised by CTUIL, without applying any escalation.

ULDC charges have been projected based on the actual ULDC charges for H1 of the current financial year, also without any escalation.

APDISCOMs continue to make concerted efforts to optimize ISTS usage and have been actively engaging in various forums to safeguard consumer interests by minimising transmission cost exposure. However, the final cost towards ISTS and ULDC for FY 2025-26 and FY 2026-27 remains contingent upon:

- Revisions through RTA/RTDA processes,
- True-Up/True-Down exercises, and
- Tariff Orders issued by the Hon'ble CERC for the newly commissioned ISTS networks from time to time.

The Projected PGCIL & ULDC charges for FY 2025-26 & FY 2026-27 are as tabulated below

Particulars in Crs	FY 2025-26	FY 2026-27
PGCIL Expenses	378.98	422.19
ULDC Charges	1.12	1.19

5.4 SLDC Charges

The DISCOMS utilize the services of the State Load Despatch Centre (SLDC) for scheduling power from various generating sources to their consumers for which the DISCOMS have to pay a) Annual operating charges and b) Annual fees. The SLDC cost projected in these filings is based on the SLDC Annual fee and operating charges for FY 2024-25 to 2028-29 approved by Hon'ble APERC in order dtd.27.08.2024.

Form – 1.2 SLDC Charges

	Annual Fee			Charges			Total Cost (Rs. Crs.)
	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	MW	Tariff (Rs./MW/ year)	Cost (Rs. Crs.)	
FY 2023-24							
Load not eligible for Open Access	4430.77	6382.27	**2.83**	4553.79	2235.65	**11.89**	**14.71**
Load eligible for Open Access	908.75		**0.58**	936.01		**2.44**	**3.02**
Adjustment							**-1.04**
Total	**5339.52**		**3.41**	**5339.52**		**14.32**	**16.69**
FY 2024-25							
Load not eligible for Open Access	4175.76	14245.00	**5.95**	4175.76	2379.33	**11.92**	**17.87**
Load eligible for Open Access	936.01		**1.33**	936.01		**2.67**	**4.01**
Total	**5081.15**		**7.28**	**5081.15**		**14.60**	**20.15**
FY 2025-26							
Load not eligible for Open Access	4896.69	17634.00	**8.63**	4896.69	2435.60	**14.31**	**22.95**
Load eligible for Open Access	964.09		**1.70**	964.09		**2.82**	**4.52**
Total							**27.46**
FY 2026-27							
Load not eligible for Open Access	5448.27	18618	**10.14**	5448.27	2465.57	**16.12**	**26.26**
Load eligible for Open Access	1012.30		**1.88**	1012.30		**3.00**	**4.88**
Total							**31.14**

5.5 Distribution Costs

The Distribution Cost for FY 2026-27 is considered as per actuals for 1st half of FY 2025-26 and estimates for 2nd Half.

Sl. No.	Item	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	**Total Distribution Cost (Rs.Crs)**	**2634.90**	**2881.55**	**2487.29**	**3030.80**
2	Net Distribution Cost – Transferred to RSB	2578.15	1235.91	1764.78	2223.93
3	Net Distribution Cost attributable to RSB		646.27	722.51	806.87
4	Adjustment	56.75	999.37		

5.6 Additional Interest on Pension Bonds – Payable to APGENCO

APDISCOMS sought permission from the Hon'ble Commission to include the cost towards this payment as part of other cost in Retail supply Tariff order instead of power purchase cost keeping the aggregate revenue requirement of the Discom intact. APCPDCL projected an amount of Rs. 385.61 Crs towards additional interest on Pension Bonds for the FY 2026-27.

5.7 Interest on Consumer Security Deposits

Interest on Security Deposit is calculated based on the past trend. The interest is calculated @ 5.75% per annum as published in RBI Bulletin in October-25 for FY 2025-26 & FY 2026-27 on the average of opening and closing balances.

Form 1.5: Computation of Interest on Consumer Security Deposit is given below

Revenue Requirement Item (Rs. Crs.)		FY 2024-25	FY 2025-26	FY 2026-27
A	Opening Balance	1662.11	1765.80	1894.28
B	Additions during the Year	130.67	156.80	180.32
C	Deductions during the Year	26.98	28.33	29.75
D	**Closing Balance**	**1765.80**	**1894.28**	**2044.86**
E	**Average Balance ((A+D)/2)**	**1713.96**	**1830.04**	**1969.57**
F	Interest @ % p.a. *	9.03%	5.75%	5.75%
G	**Interest Cost (E*F)**	**154.83**	**105.23**	**113.25**

As per APERC Regulation 6 of 2004 that stipulates "*Security Deposit amount shall be two months charges in case of monthly billing and 3 months charges for bi-monthly billing*".
....."*The interest accruing to the credit of the consumer shall be adjusted annually against the amounts outstanding from the consumer to the Licensee as on 1st May of every year and the amounts becoming due from the consumer to the Licensee immediately thereafter*."

5.8 Supply Margin

The Supply Margin projected for FY 2025-26 and FY 2026-27 are as follows

Form – 1.6 - Supply Margin

Particulars	FY 2024-25	FY 2025-26	FY 2026-27
Supply Margin amount (Rs. Crs)	0.00	0.00	0.00

5.9 Interest on Working Capital :

As per Clause 3 of Regulation No.2 of 2024, Working Capital Requirement for Retail Supply Business for FY 2025-26 arrived is as follows

(Rs. in Crs)

Power Purchase cost including Transmission, SLDC, PGCIL & ULDC Charges	9169.38
45 days of Expected PP Cost (incl LDC) for the ensuing Year (1x45/365)	1130.47
60 days of Average FPPCA amount of the Current Year	51.66
(-)Security Deposit from Consumers as of 31st March of the Current Year	1894.28
Working Capital requirement for FY 2026-27	**-712.15**
Interest on working capital at 10%	**-71.21**

5.10 Provisions for Bad Debts

As per the clause 10.6 of Regulation 1 of 2024 Fifth Amendment to Regulation No.4 of 2005, Provision for bad debts for FY 2025-26 and FY 2026-27 are as follows:

Particulars	FY 2025-26	FY 2026-27
Provision for Bad debts	3.32	3.32

5.11 Pass through of uncontrollable items of (n-2) year :

As per clause 10.5 of the latest 5th amendment to APERC Regulation 4 of 2005 which was issued after the filing date, the gains / losses shall pass through due to variations in "uncontrollable items of the (n-2) year ARR in the nth year of ARR. In accordance with the Regulation, the variations in uncontrollable items of FY 2024-25 are given in the table below.

Uncontrollable items	FY 2024-25		
	Approved	Actual	Variation
Revenue from tariff	8898.27	9033.95	135.68
Non Tariff Income	415.33	580.07	164.74
LPS Paid to Generators	-24.05	-71.54	-47.49
Cross subsidy & Grid Support Charges	21.53	21.58	0.05
RE Income	0.00	4.73	4.73
Tariff Subsidy	3347.52	3457.45	109.93
Total Revenue from sale of electricity to consumers	**12658.60**	**13026.24**	**367.64**
Interest on Consumer Security Deposits	118.67	154.83	36.16
Addl. Interest on pension bonds	291.69	392.6102	100.92
Force Majure	0	1.43	1.43
Taxes on income	27.32	0	-27.32
Total			**-256.45**

5.12 Other Costs

The licensee has projected the following expenditure under other costs:

1) Amount Payable towards Agriculture Solar Pump sets
2) Amount Payable towards Energy Efficient Pump sets
3) Reserve fund towards relief to victims of electrical accidents.
4) Purchase of RE Certificates

5.12.1 Amount Payable towards Agriculture Solar Pump sets

Prior to the bifurcation of APCPDCL from APSPDCL, APSPDCL has incurred debt of Rs.195.39 Crs. as part of implementation of erection of solar pump sets upto FY 2020-21. The repayments are bifurcated between APSPDCL & APCPDCL in the ratio of 63.02% and 36.98% respectively and the expenditure incurred/ proposed to be incurred by the licensee for FY 2025-26 and FY 2026-27 are Rs.10.44 Crs and Rs. 9.80 Crs respectively towards loan repayment.

5.12.2 Amount Payable towards Energy Efficient Pump sets

Prior to the bifurcation of APCPDCL from APSPDCL, APSPDCL proposed to replace 65,000 Nos. of old pump sets with BEE 5 Star rated 5 HP energy efficient submersible pump sets with smart control panels in the APSPDCL (8 districts). The details of the project costs are given below.

Particulars		Amount Rs. crs
Number of Submersible pump sets	65000	
Total cost of EEPS with smart control panel with five years maintenance (Inclusive of Tax)	37676	244.90
EEPS installation cost @ Rs. 4600/ unit		29.90
EESL PMC charges over five years	5%	13.74
Cost for awareness & Distribution (Inclusive of call centre agency & software agency)		4.00
Total Project Cost		**292.54**

The above project was approved by Honourable APERC vide order in OP.No.20 of 2017, dated 17-06-2017.

The repayments are bifurcated between APSPDCL & APCPDCL in the ratio of 63.02% and 36.98% respectively and the expenditure incurred/ proposed to be incurred by the licensee for FY 2025-26 and FY 2026-27 are Rs.16.22 Crs and Rs. 15.88 Crs respectively towards loan repayment.

5.12.3 Reserve fund towards relief to victims of electrical accidents & CGRF

During FY 2025-26, upto Sep'2025, APCPDCL has sanctioned an amount of Rs. 1.44 Crs as compensation to the victims of electrical accidents. Hence it is proposed to keep an amount of Rs.5.0 Crs. & Rs.8.0 Crs. towards reserve fund for each FY 2025-26 & FY 2026-27 respectively for relief to victims of electrical accidents & compensation amounts to be paid owing to orders of CGRF.

5.12.4 Purchase of RE Certificates

MoP, GoI has published the revised Gazette Notification on Renewable Consumption Obligation (RCO) vide S.O. 4421 (E) dated: 27th September, 2025 issued under the Energy Conservation Act, 2001 by superseding the computations given in the earlier notification issued on 20th October, 2023.
In accordance to revised Gazette Notification, APCPDCL has to achieve the RCO target of 7051.35 MU @ 35.95% for FY 2026-27. APCPDCL has assessed the RCO compliance as 6260.69 MU (i.e., 31.18%) based on the revised Gazette Notification dt:27.09.2025 against the projected Power Purchases of 19911.53 MU for FY 2026-27. APCPDCL is in shortfall of 790.66 MU for meeting the RCO compliance for FY 2026-27. To meet this shortfall, APCPDCL has to purchase 7,90,657 RECs. The financial impact for purchasing these RECs is Rs. 27.99 Crs @ Rs. 354/- per REC (Expected traded price per REC in power exchanges, Rs. 300 + 18% GST)

	Wind RE	**Hydro RE**	**Distributed RE**	**Other RE**	**Total RE**
Target (%)	1.97%	1.34%	2.70%	29.94%	35.95%
Target (MU)	386.40	262.83	529.59	5872.53	7051.35
Achieved (MU)			540.00	5720.69	6260.69
Short fall (MU)	386.40	262.83	-10.41	151.84	790.66
Financial Impact (Rs.Crs)	**13.68**	**9.30**	**-0.37**	**5.37**	**27.99**

The details of other cost projected for FY 2025-26 & FY 2026-27 (Rs. in Crs):

Item	**FY 2025-26**	**FY 2026-27**
Other-AGL Solar pump sets	10.44	9.80
Other-EE Pumps	16.22	15.88
Other-Compensation (CGRF & Electrical accidents)	5.00	8.00
Other- Purchase of RE Certificates		27.99
Total	**31.66**	**61.67**

5.13 FPPCA 24-25 Adjustment:

The Hon'ble APERC in the order on True-up on FPPCA for FY 2024-25 (Para No.24, Page No.71) has stated as follows.

"The shortfall in collection for APSPDCL is Rs. 575.44 crore, and for APCPDCL, it is Rs.510.79 crore. In contrast, APEPDCL has an excess collection of Rs. 1,086 crore after refunding the True down amounts as directed by the Commission in this Order. Accordingly, the power purchase costs among the DISCOMs shall be corrected in the ensuing ARR filings for FY 2026–27 while estimating the subsidy from the Government of Andhra Pradesh (GoAP)."

In accordance with the decision of the Hon'ble APERC, the amount is included for estimation of Aggregate Revenue Requirement for FY 2026-27.

5.14 PP Cost Adjustment in RST order for FY 2025-26:

The Hon'ble APERC in the corrigendum to the Tariff Order for FY 2025-26, dt.19-03-2025 has stated as follows.

"An inadvertent error is noticed in the Energy Despatch and the Power Purchase Cost of three DISCOMs. After correcting the error, the Commission issued the following corrigendum to the RST order for FY 2025-26 Dated 20th February 2025. The adjustments shown in the above tables will be accounted for when estimating subsidy requirements for FY2026-27"

In accordance with the orders, the licensee has included an amount of Rs.35.41 Crs. for estimation of Aggregate Revenue Requirement for FY 2026-27.

Summary of ARR:

Aggregate Revenue Requirement (ARR) for Retail Supply Business (Form-1)

(Rs. in Crores)

Sl. No.	Particulars	FY 2025-26	FY 2026-27
1	Transmission Cost	796.17	938.63
2	SLDC Cost	27.46	31.14
3	Net Distribution Cost - Transferred to RSB	1,764.78	2,223.93
4	PGCIL Expenses	378.98	422.19
5	ULDC Charges	1.12	1.19
6	**Network and SLDC Cost (1+2+3+4+5)**	**2,968.51**	**3,617.08**
7	Power Purchase / Procurement Cost	8,790.23	9,169.38
8	Distribution Cost attributable to Retail Supply Business	722.51	806.87
9	Interest on Consumer Security Deposits	105.23	113.25
10	Supply Margin in Retail Supply Business	0.00	0.00
11	Interest on working capital	--	--
12	Provision for Bad debts	3.32	3.32
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through	51.02	-256.45
14	Additional interest on Pension bonds of APGENCO	348.72	385.61
15	Other Costs, if any	31.66	61.67
16	FPPCA 24-25 Adjustment	0.00	510.79
17	PP Cost Adjustment in RST order for FY 2025-26	0.00	35.41
18	**Supply Cost (7+8+9+10+11+12+13+14+15+16+17)**	**10,052.68**	**10,829.85**
19	**Aggregate Revenue Requirement (6+18)**	**13,021.19**	**14,446.93**
20	Adjustments (Transmission & Distribution Costs of the previous year)	-461.86	0.00
21	**Net- ARR (19+20)**	**12,559.33**	**14,446.93**

6. Revenue Projections

6.1. Sales Forecast

1. In the present filings for the annual ARR exercise, APDISCOMs forecasted Monthly sales by adopting Time Series Data approach.

2. The Monthly Linear Trend method is a time series model of sales forecasting which assumes that the underlying factors, which drive the demand for electricity, are expected to follow the same monthly /annual trend as in the past and hence the forecast for electricity is also based on the assumption that the past trend in consumption of electricity will continue in the future. The strength of this method, when used with balanced judgment, lies in its ability to reflect recent changes and therefore is probably best suited for a short-term projection as used for the ARR/ Tariff filing.

3. However, the trend-based approach has to be adjusted for judgment on the characteristics of the specific consumer groups/ categories. For example, while this method may provide a better estimate of consumption by the domestic and commercial, Industrial & Institutional categories of consumers, it may not be very suitable for the Agriculture / Lift Irrigation category because of the high dependence of demand on the end-use. In any case, the forecasts arrived at by using the trend method need to be modified for impact of any other considerations like increasing commercialization/ development in certain districts/ regions to incorporate the impact of macroeconomic / econometric variables and the load reliefs issued in the past etc. Hence the sales forecast arrived trough trend method was modified in line with the actual sales of first half of FY 2025-26.

4. Hon'ble APERC has issued Regulation 6 of 2023, first amendment to APERC Renewable Power Purchase Obligation (Compliance by Purchase of Renewable Energy / Renewable Energy Certificates) regulations, 2022. As per Regulation 6 of 2023 clause 3.4(vii) the distribution Licensee shall separately maintain Tariff Category and sub Category wise accounting of No. of consumers, connected load sales & revenue from sales under the Green Tariff for consumers and the same shall be shown separately by the distribution Licensee. The details of Green Tariff Consumers as per said regulation is as shown below:

S.No	Name of the Consumer	Voltage level	Category	Load in MVA
1	M/S. Airport	33 kV	2A1	2.0
2	M/s Power Grid Corporation (GNT 342)	11 kV	HT1B	0.10
3	M/s Power Grid Corporation (GNT 674)	33 kV	HT2A1	0.20
4	M/s Power Grid Corporation (VJA 712)	33 KV	HT1B	0.125
5	M/s Power Grid Corporation (VJA 458)	33 KV	HT2A1	0.20
6	M/S.Bharath Electronics Ltd (VJA 203)	11 KV	HT 3A	0.99
7	M/s Yes Bank (VJA 989)	11 KV	HT 2A1	0.07
8	M/s Commissioner, APCRDA	33 KV	HT 4B	0.75
9	M/s Power Grid Corporation (GNT 4111)	33 KV	HT 2 A1	0.10
10	M/s Power Grid Corporation (LT Sc No. 1313172000369)	LT	1	0.05
11	M/S. Bharath Electronics Ltd (VJA 4598)	33 kv	HT 3A	1.25

5. 241 MVA (201 MVA by May'26 & 241MVA by Oct'26) load is anticipated at 220 KV voltage level at Karedu (v) in Kandukur Division and 40 MVA Load at Chevuru (V) at 33 KV voltage level for the proposed solar PV manufacturing plant by M/s Indosol Solar Private Limited. Accordingly, the sales of the above load has been forecasted by taking moderate growth rate.

6. The HT industry growth rate during 1st half of FY 2025-26 is 0.37% However, the growth rate during 2nd half of FY 2025-26 & FY 2026-27 are forecasted as 6.74% & 45.41% respectively in anticipation of growth in the industrial sector.

1. The sales arrived with trend method for domestic category were moderated to account for the impact of solar rooftops under PM Surya Ghar.

6.1.1. Factors affecting the Sales Forecast:

In the sales Forecast, the factors affecting the actual consumption are numerous and often beyond the control of the licensee due to the following factors.

- Economic climate
- Weather conditions,
- Government Policy, and;
- Force majeure events like natural disasters etc.

Therefore, an accurate pin point-estimate of the consumption (sales by licensee) is not possible. Under such a situation, the monthly trend approach is to look into various factors and estimate the interrelationships to arrive at a reasonably accurate forecast within a range and use a single point-estimate within the range for the limited purpose of estimating future costs / revenues.

Sales Forecast for FY 2025-26 (H2) and FY 2026-27 has been projected primarily based on analysis of historical data for the period from FY 2019-20 to H1 of FY 2025-26. The forecast is carried based on time series data from October-25 to March-27.

The moderated growth rates category wise are shown in following table:

Sl. No	Category	Growth rates from FY 2024-25 to FY 2026-27			2026-27/ 2025-26
		25-26(H1)/ 24-25 (H1)	25-26 (H2)(RE)/ 24-25 (H2 Actuals)	2025-26/ 2024-25	
1	Domestic	-2.22	1.76	-0.51	3.36
2	Commercial & Others	4.65	7.62	6.05	5.92
3	Industrial	4.84	2.84	3.80	2.08
4	Institutional	3.28	4.79	4.05	5.97
5	Agriculture & Related	6.22	5.98	6.08	7.21
	metered	11.87	4.03	7.83	4.81
	unmetered	2.60	6.88	5.15	8.51
	LT Total	**1.06**	**4.02**	**2.48**	**4.87**
1	Domestic	14.98	13.35	14.20	5.90
2	Commercial & Others	7.06	4.46	5.82	5.85
3	Industrial	0.37	6.74	3.56	45.11
4	Institutional	3.31	5.57	4.42	2.36
5	Agriculture & Related	12.70	1.43	4.33	3.36
	HT Total	**2.01**	**6.16**	**4.09**	**31.66**
	Total (LT + HT)	**1.32**	**4.63**	**2.93**	**12.33**

Category-wise actual sales for the FY 2024-25, estimated for FY 2025-26 and sales forecast for the FY 2026-27 are tabulated below:

(in MU)

Sl. No	Category	Actual sales FY 2024-25			Revised Estimated Sales FY 2025-26			Sales forecast for the FY 2026-27
		H1	H2	Total	H1 (Actual)	H2 (Estimated)	Total	
1	Domestic	3313.50	2491.78	5805.29	3239.96	2535.52	5775.48	5969.61
2	Commercial & Others	654.09	582.41	1236.50	684.50	626.78	1311.28	1388.89
3	Industrial	214.58	230.13	444.71	224.96	236.66	461.62	471.21
4	Institutional	172.56	178.53	351.09	178.23	187.07	365.30	387.12
5	Agriculture & Related	1421.87	1877.18	3299.05	1510.24	1989.44	3499.68	3751.87
	metered	554.30	590.92	1145.22	620.11	614.75	1234.85	1294.20
	unmetered	867.57	1286.26	2153.83	890.13	1374.69	2264.82	2457.66
	LT Total	**5776.59**	**5360.03**	**11136.62**	**5837.89**	**5575.48**	**11413.36**	**11968.70**
1	Domestic	12.90	11.70	24.60	14.83	13.26	28.09	29.75
2	Commercial & Others	307.98	281.17	589.15	329.73	293.71	623.45	659.90
3	Industrial	1430.04	1434.46	2864.50	1435.30	1531.07	2966.37	4304.48
4	Institutional	350.75	341.82	692.57	362.35	360.86	723.21	740.31
5	Agriculture & Related	16.51	47.52	64.03	18.61	48.20	66.81	69.05
	HT Total	**2118.19**	**2116.66**	**4234.85**	**2160.82**	**2247.10**	**4407.93**	**5803.48**
	Total (LT + HT)	**7894.78**	**7476.69**	**15371.47**	**7998.71**	**7822.58**	**15821.29**	**17772.18**

Process of sales forecast for Agriculture & Related:

The agricultural sales are calculated based on feeder meter consumption as per the procedure approved by the Hon'ble APERC.

• Dedicated feeders:
Free Agricultural sales = (Total energy measured under the feeder) x (100-Normative applicable Losses approved by the Commission in percentage)/100

• Mixed feeders:
Free Agricultural sales = [Total Energy measured under the feeder energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100).

• Agricultural services mapped on 11 kV 24-hour supply feeders:
Free Agricultural sales Actual meter consumption based on individual services or [Total energy measured under the feeder - energy consumed by non-agl. Consumers/(100-Normative applicable Losses approved by the Commission in percentage)/100)] x (100-Normative applicable Losses approved by the Commission in percentage)/100) in case there is any problem with individual meters.

During the year FY 2025-26, 10396 new connections were released upto Sep-25. Further, during the FY 2025-26 about 15112 Nos. new connections are going to be released. During FY 2026-27, 15000 Nos services are proposed to be released. The consumption from these new connections has been taken into consideration while projecting the sales. The unrestricted sales projected for FY 2025-26 & FY 2026-27 for this category are 2264.82 MU and 2457.66 MU respectively. The agricultural demand met through Off Grid Solar Pump sets (Around 69.50 MU) is adjusted to the Agricultural demand for the Licensee.

Particulars	FY 2024-25	FY 2025-26	FY 2026-27
Agriculture demand met through Grid Power in MU	2153.83	2264.82	2457.66
Agriculture Demand met through off grid Solar in MU	69.50	69.50	69.50
Total Agriculture Demand in MU	2223.33	2334.32	2527.16

Sales in MU:

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
	Actuals					Revised Estimate	Forecast
LT Category	**9518.26**	**9989.94**	**10139.14**	**11215.99**	**11136.62**	**11413.36**	**11968.70**
Domestic	5131.72	5337.63	5314.41	5650.59	5805.29	5775.48	5969.61
Commercial & Others	781.21	914.63	1065.74	1182.03	1236.50	1311.28	1388.89
Industry	466.05	481.91	469.51	461.80	444.71	461.62	471.21
Institutional	291.45	303.80	322.59	341.87	351.09	365.30	387.12
Agriculture & Related	2847.83	2951.98	2966.89	3579.70	3299.05	3499.68	3751.87
HT Category at 11 KV	**1142.05**	**1319.16**	**1450.02**	**1591.95**	**1647.93**	**1751.42**	**1833.77**
HT I (B): Townships, Colonies, Gated Communities and Villas	9.12	10.67	12.14	16.56	19.73	22.83	24.22
HT II (A) : Commercial							
(ii) Major	153.23	237.20	295.57	339.45	354.10	370.50	391.37
Time of Day Tariffs (6 PM to 10 PM)	62.36	58.49	80.90	88.33	98.57	104.63	109.70
(iv) Function Halls / Auditoriums	3.60	5.85	9.99	11.05	11.31	13.62	14.48
HT II (B) : Start up power	0.02	0.03	0.01	0.02	0.02	0.01	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.08	1.94	3.34	5.45	5.51
HT II (D) : Green Power	0.34	0.03	0.00	0.00	0.00	0.00	0.00
HT III (A): Industry							
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)							
Peak (06 to 10) & (18 to 22)	88.30	100.11	139.02	152.03	156.85	170.17	176.17
Off Peak (10-15) & (00-06)	111.04	133.49	127.17	146.43	152.10	159.86	165.86
Normal (15-18) & (22-24)	182.77	208.93	160.61	183.96	158.16	167.77	173.77
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)							
Peak (06 to 10) & (18 to 22)	92.88	99.32	145.59	156.31	159.30	173.44	179.44
Off Peak (10-15) & (00-06)	119.93	134.83	139.21	150.10	152.58	162.99	168.99
Normal (15-18) & (22-24)	192.62	207.28	165.87	176.13	163.25	168.28	174.28
Industrial Colonies	0.79	0.53	0.65	1.04	0.75	0.89	0.87
HT III (B): Seasonal Industries	3.43	0.03	0.00	1.03	35.96	37.17	37.84
HT III (C): Energy Intensive Industries	0.81	0.99	1.03	0.99	1.59	1.18	1.46

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
	Actuals					Revised Estimate	Forecast
HT IV (A): Utilities	29.95	40.40	79.13	80.15	83.44	89.08	100.59
HT IV (B): General Purpose	26.70	32.91	42.32	46.68	50.56	53.61	57.41
HT IV (C): Religious Places	1.14	1.39	1.78	1.98	2.51	2.71	2.83
HT IV (D) : Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	23.10	18.05	15.93	15.36	14.29	16.23	17.21
HT V (E) : Government / Private Lift Irrigation	39.91	28.61	33.02	22.44	29.52	30.99	31.77
HT Category at 33 KV	**1516.57**	**1801.93**	**1362.19**	**1663.00**	**1478.01**	**1572.22**	**1762.50**
HT I (B): Townships, Colonies, Gated Communities and Villas	2.59	2.49	1.42	3.98	4.86	5.26	5.53
HT II (A) : Commercial							
(ii) Major	42.15	50.04	75.10	89.35	95.44	101.35	108.52
Time of Day Tariffs (6 PM to 10 PM)	17.11	12.87	18.43	23.11	25.54	26.14	27.92
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	1.00	2.75	1.02	1.10	0.83	0.84	1.14
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.79	1.09
HT II (D) : Green Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (A): Industry							
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)							
Peak (06 to 10) & (18 to 22)	130.42	157.17	221.16	292.31	261.89	279.69	281.10
Off Peak (10-15) & (00-06)	251.06	323.74	230.87	303.48	273.71	285.63	288.47
Normal (15-18) & (22-24)	301.47	369.79	111.02	144.17	90.77	94.00	94.20
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)						0.00	
Peak (06 to 10) & (18 to 22)	131.43	143.54	267.67	296.42	270.72	287.31	293.04
Off Peak (10-15) & (00-06)	282.35	331.94	280.21	307.12	280.18	286.14	289.23
Normal (15-18) & (22-24)	313.23	350.17	96.64	137.78	94.45	86.45	88.81
Industrial Colonies	9.40	11.88	9.26	10.00	9.02	8.93	8.67
HT III (B): Seasonal Industries	3.52	0.00	0.00	0.61	18.52	13.55	14.57
HT III (C): Energy Intensive Industries	0.00	6.60	1.61	0.00	0.21	41.37	201.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	8.15	16.40	23.83	30.15	35.12	36.98	40.99
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
	Actuals					Revised Estimate	Forecast
Traction							
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	22.68	22.53	23.94	23.41	16.73	17.77	18.21
HT Category at 132 KV	**538.22**	**899.41**	**915.03**	**1171.45**	**1077.96**	**1060.98**	**1099.45**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (A) : Commercial							
(ii) Major	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	0.00	0.00	0.22	0.25	0.01	0.10	0.16
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power	0.00	0.02	0.00	0.00	0.00	0.01	0.01
HT III (A): Industry							
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)							
Peak (06 to 10) & (18 to 22)	32.23	50.80	81.51	109.82	96.99	97.90	107.46
Off Peak (10-15) & (00-06)	53.88	89.53	89.79	122.08	107.86	105.48	111.96
Normal (15-18) & (22-24)	72.86	116.91	45.41	109.54	70.38	51.01	58.08
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)							
Peak (06 to 10) & (18 to 22)	32.51	47.96	83.19	106.74	95.54	98.72	105.70
Off Peak (10-15) & (00-06)	54.07	84.48	90.76	119.36	107.23	104.44	109.58
Normal (15-18) & (22-24)	74.90	110.57	58.70	102.50	68.32	53.35	58.24
Industrial Colonies	4.85	5.65	6.26	7.54	7.21	7.31	7.91
HT III (B): Seasonal Industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction	211.96	392.60	458.43	493.03	520.93	540.84	538.49
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.96	0.89	0.76	0.57	3.49	1.81	1.86

Category	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
	Actuals					Revised Estimate	Forecast
HT Category at 220 KV	**0.00**	**0.00**	**0.00**	**1.61**	**30.96**	**23.31**	**1107.76**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (A) : Commercial	0.00	0.00	0.00	0.00			
(ii) Major	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (D) : Green Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (A): Industry							
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)							
Peak (06 to 10) & (18 to 22)	0.00	0.00	0.00	0.52	4.91	4.10	4.66
Off Peak (10-15) & (00-06)	0.00	0.00	0.00	0.44	5.56	4.33	5.10
Normal (15-18) & (22-24)	0.00	0.00	0.00	0.46	4.14	3.91	4.27
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)							
Peak (06 to 10) & (18 to 22)	0.00	0.00	0.00	0.08	5.09	3.32	4.27
Off Peak (10-15) & (00-06)	0.00	0.00	0.00	0.07	7.08	4.00	5.46
Normal (15-18) & (22-24)	0.00	0.00	0.00	0.06	4.19	3.65	4.00
Industrial Colonies	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (B): Seasonal Industries	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00	0.00	0.00	0.00	0.00	1080.00
HT IV (A): Utilities	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (LT+HT)	**12715.10**	**14010.44**	**13866.37**	**15643.99**	**15371.47**	**15821.29**	**17772.18**
YoY Growth (%)		**10.19**	**-1.03**	**12.82**	**-1.74**	**2.93**	**12.33**

6.2. Revenue from Current Tariffs

The computation of revenue at current tariff for FY 2025-26 and FY 2026-27 for each customer category is carried out as follows:

Revenue from Tariffs =

Energy Estimate * Approved Energy Charges … ……..…….... (a)

+ Contracted Demand / Load Estimate * Approved Demand / Fixed Charges ….....(b)

+ Incremental Revenue on account of Monthly Minimum Charges ('MMC') ……. (c)

+ Customer Charges (d)

+ Other Charges ----- (e)

Energy charges:

For customer categories having telescopic energy tariffs, the energy estimates have been apportioned into slabs and then multiplied with the corresponding slab tariff. The apportionment has been based on the historical break up of telescopic consumption into the various slabs as captured in the billing information database. The energy charges are calculated as per the kWh parameter for the category and the existing tariff rates of that category.

Demand/Fixed Charges:

The estimate of demand has been made in "HP/kW" or in "MVA" as the case maybe. Billing demand has been assumed to grow in proportion to the growth of sales in FY 2025-26. Additional demand due to additional load has been added to arrive at final demand for the year FY 2026-27.

Monthly Minimum charges (MMC):

The **'incremental'** revenue due to MMC for each category is the difference between cost of units recorded and monthly minimum charges notified in the tariff order in respect of LT categories.

Customer Charges:

Customer charges are as approved in the tariff Order for each category of consumers. As per the revised regulatory formats, income from customer charges is considered as part of revenue from tariffs.

Other Charges:

These are the charges other than the above charges. Based on the above approach, the gross revenue (excl. NTI) for FY 2025-26 is expected to be Rs. 9176.52 Crores while that for FY 2026-27 is expected to be Rs. 10344.51 Crores. The NTI for FY 2025-26 is Rs. 582.82 Crores while for FY 2026-27, NTI is Rs. 613.27 Crores.

The table below provides the category-wise revenue for FY 2025-26 and FY 2026-27:

Category-wise revenue projection (Excl. NTI) (Form-5) (Rs. Crores)

Category	**2025-26**	**2026-27**
LT Category	**5,342.47**	**5,623.61**
Domestic	2,770.82	2,932.39
Commercial & Others	1,334.74	1,406.69
Industry	438.06	447.02
Institutional	273.42	288.68
Agriculture & Related	519.31	542.70
HT Category at 11 KV	**1,754.59**	**1,837.00**
HT I (B): Townships, Colonies, Gated Communities and Villas	17.38	18.82
HT II (A) : Commercial		
(i) Commercial	467.29	498.43
Time of Day Tariffs (6 PM to 10 PM)	90.51	94.89
(iv) Function Halls / Auditoriums	17.03	18.11
HT II (B) : Start up power	0.02	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	3.68	3.72
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	433.03	444.49
Off Peak (10-15) & (00-06)	88.72	92.05
Normal (15-18) & (22-24)	105.70	109.48
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	126.62	131.00
Off Peak (10-15) & (00-06)	90.46	93.79
Normal (15-18) & (22-24)	106.02	109.80
Industrial Colonies	0.62	0.61
HT III (B): Seasonal Industries	34.24	34.89
HT III (C): Energy Intensive Industries	1.15	1.31
HT IV (A): Utilities	81.99	90.97
HT IV (B): General Purpose	58.44	61.90
HT IV (C): Religious Places	1.46	1.53
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	7.40	7.81
HT V (E) : Government / Private Lift Irrigation	22.83	23.39
HT Category at 33 KV	**1,262.77**	**1,374.08**
HT I (B): Townships, Colonies, Gated Communities and Villas	4.00	4.19
HT II (A) : Commercial		
(i) Commercial	98.07	104.80
Time of Day Tariffs (6 PM to 10 PM)	20.87	22.29
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	1.19	1.56
HT II (C): Electric Vehicles (Evs) / Charging stations	0.53	0.74
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	435.72	440.44
Off Peak (10-15) & (00-06)	145.69	147.14
Normal (15-18) & (22-24)	55.02	55.14
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	196.83	200.76
Off Peak (10-15) & (00-06)	145.95	147.53
Normal (15-18) & (22-24)	50.61	51.99
Industrial Colonies	6.25	6.07
HT III (B): Seasonal Industries	11.42	12.14
HT III (C): Energy Intensive Industries	44.94	130.35
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	32.87	35.84
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	12.79	13.10

Category	2025-26	2026-27
HT Category at 132 KV	**791.33**	**816.05**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00
HT II (A) : Commercial		
(i) Commercial	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	0.13	0.20
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00
HT II (D) : Green Power	0.01	0.01
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	143.58	152.98
Off Peak (10-15) & (00-06)	49.05	52.06
Normal (15-18) & (22-24)	27.54	31.36
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	63.18	67.65
Off Peak (10-15) & (00-06)	48.57	50.96
Normal (15-18) & (22-24)	28.81	31.45
Industrial Colonies	5.12	5.53
HT III (B): Seasonal Industries	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	0.00
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	0.00	0.00
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	424.04	422.51
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	1.30	1.33
HT Category at 220 KV	**25.36**	**693.77**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00
HT II (A) : Commercial		
(i) Commercial	0.00	0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00
(iv) Function Halls / Auditoriums	0.00	0.00
HT II (B) : Start up power	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00
HT II (D) : Green Power	0.00	0.00
HT III (A): Industry		
Time of Day tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)		
Peak (06 to 10) & (18 to 22)	15.38	15.78
Off Peak (10-15) & (00-06)	1.99	2.34
Normal (15-18) & (22-24)	2.09	2.28
Time of Day tariff (TOD) (Low Grid Demand) (Jun to Aug), (Nov to Jan)		
Peak (06 to 10) & (18 to 22)	2.11	2.71
Off Peak (10-15) & (00-06)	1.84	2.51
Normal (15-18) & (22-24)	1.95	2.14
Industrial Colonies	0.00	0.00
HT III (B): Seasonal Industries	0.00	0.00
HT III (C): Energy Intensive Industries	0.00	666.00
HT IV (A): Utilities	0.00	0.00
HT IV (B): General Purpose	0.00	0.00
HT IV (C): Religious Places	0.00	0.00
HT IV (D) : Railway Traction	0.00	0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00
Total (LT+HT)	**9,176.52**	**10,344.51**

Non Tariff Income : The licensee has estimated Non Tariff Income for FY 2025-26 & FY 2026-27 as Rs.609.08 Crs. & Rs.639.53 Crs. including Delayed Payment Surcharge. As per the Regulation No.2 of 2024, Late payment surcharge paid to generators for an amount of Rs. 26.26 Crs. and Rs.26.26 Crs. were deducted for FY 2025-26 and FY 2026-27 respectively.

Category-wise Revenue estimated for FY 2025-26 and Projected for the FY 2026-27 at Current Tariff are tabulated below:

(in Crs)

Category	2025-26	2026-27
LT		
Domestic	3,019.02	3,171.44
Commercial & Others	1,391.12	1,462.31
Industry	457.91	465.89
Institutional	289.13	304.18
Agriculture & Related	572.40	594.53
LT-Total	**5,735.79**	**6,004.48**
HT		
Domestic	22.59	24.21
Commercial & Others	726.13	771.18
Industry	2,597.74	3,467.11
Institutional	629.90	642.40
Agriculture & Related	47.19	48.40
HT-Total	**4,023.55**	**4,953.30**
Grand Total (LT+HT)	**9,759.34**	**10,957.78**

7. Average Revenue Realized vs Average CoS break up for APCPDCL in FY 2026-27:

- Average Revenue Realization (ARR) for FY 2026-27 through proposed tariffs is Rs.8.13/kWh
- Average Cost of Supply (CoS) for APCPDCL - Rs. 8.13 /kWh

- Average CoS break-up (per unit of Sales) for APCPDCL is as follows:-

Particulars	FY 2025-26 Approved (Rs./Unit)	FY 2025-26 Projected (Rs./Unit)	FY 2026-27 Projected (Rs./Unit)
Power Purchase cost	4.69	4.98	4.61
T&D Loss Cost	0.54	0.58	0.55
Network Cost	2.25	2.33	2.49
Other Cost	8.18	8.57	0.48
Cost of Service	**7.83**	**8.23**	**8.13**

The estimated revenue gap for the licensee for FY 2026-27 is as follows:

Sl. No.	Particulars	FY 2026-27
A	Aggregate Revenue Requirement (Rs. Crs.)	14,443.93
B	Total Revenue from Current tariff (Rs. Crs.)	10,957.78
B-A	**Revenue (Deficit)/Surplus at Current Tariff (Rs. Crs.)**	**(3486.15)**

8. Performance Review for FY 2024-25

8.1. Variations in ARR items pertaining to Retail Supply Business for FY 2024-25:

The licensee is submitting the statement of variation in items of ARR for Retail Supply Business for the FY 2024-25 as given below.

S.No.	Item	Approved	Actuals	Variation	% Variation
1	Transmission Cost	840.82	668.68	-172.14	-20.47
2	SLDC Cost	23.17	20.15	-3.02	-13.03
3	Net Distribution Cost - transferred to RSB	1,501.74	1,954.08	452.34	30.12
4	PGCIL Expenses	307.15	351.56	44.41	14.46
5	ULDC Charges	0.78	1.70	0.92	118.65
6	**Network and SLDC Cost (1+2+3+4+5)**	**2,673.66**	**2,996.17**	**322.51**	**12.06**
7	Power Purchase / Procurement Cost	8,122.33	9,079.62	957.29	11.79
8	Distribution Cost attributable to RSB	659.58	927.47	267.89	40.62
9	Interest on Consumer Security Deposits	118.70	154.83	36.13	0.00
10	Supply Margin in Retail Supply Business	18.98	0.00	-18.98	-100.00
11	Interest on working capital	0.00	0.00	0.00	0.00
12	Provisions for bad debts	28.39	2.17	-26.22	-92.36
13	N-2 Year (FY 2022-23) Uncontrollable items - Pass through - Provisional	607.13	607.13	0.00	0.00
14	Additional Interest on Pension bonds of APGenco Order	291.69	392.61	100.92	34.60
15	Other Costs, if any	138.18	58.59	-79.59	-57.60
16	**Supply Cost (7+8+9+10+11+12+13+14+15)**	**9,984.98**	**11,222.42**	**1,237.44**	**12.39**
17	**Aggregate Revenue Requirement (6+16)**	**12,658.64**	**14,218.59**	**1,559.95**	**12.32**

8.2. Statement of variation in controllable & un-controllable items of ARR for Distribution business for FY 2024-25:

The licensee is submitting the statement of variation in controllable & un-controllable items of ARR for Distribution business as given below as per Clause 10.5 of the Regulation No.4 of 2005.

S. No.	Name of the Parameter		FY 2024-25			
			Approved	Actuals	Variation	% Variation
1	Employee Cost	Controllable	1,327.53	1,898.40	570.87	43.00%
2	Admin & General Expenses	Controllable	60.56	84.87	24.31	40.14%
3	Repair & Maintenance	Controllable	219.79	219.80	0.01	0.00%
4	Depreciation	Controllable	299.33	695.54	396.21	132.37%
5	Interest on Debt	Controllable	305.62	360.49	54.87	17.95%
6	Return on equity	Controllable	182.13	171.66	-10.47	-5.75%
7	Provision for Income Tax	Un Controllable	27.32	0.00	-27.32	-100.00%
8	Special Appn	Controllable	0.00	0.00	0.00	0.00%
9	Others	Controllable	15.00	21.49	6.49	43.24%
10	**Total Expenditure**		**2,437.28**	**3,452.24**	**1,014.96**	**41.64%**
11	Less: O & M & IDC expenses Capitalized		537.89	263.49	-274.40	-51.01%
12	**Gross ARR**		**1,899.39**	**3,188.75**	**1,289.36**	**67.88%**
13	Less: Wheeling Revenue from 3rd party/Open access and NTI	Controllable	17.21	307.20	289.99	1685.01%
14	**Net ARR**		**1,882.18**	**2,881.55**	**999.37**	**53.10%**

8.3. Approved Vs Actuals sales for FY 2024-25

Sl. No	Category	FY 2024-25			
		Approved	Actual	Variation	Reasons
1	Domestic	5784.00	5805.29	21.29	Nominal Variation
2	Commercial & Others	1158.69	1236.50	77.81	Increase in commercial activity has caused increase in sales
3	Industrial	505.00	444.71	-60.29	During the FY 2024-25, there are 940 Cat III services disconnected and billing stopped/under disconnection due to closure of their production activities.
4	Institutional	342.00	351.09	9.09	Nominal Variation
5	Agriculture & Related	3276.00	3299.05	23.05	
	Metered	1132.08	1145.21	13.13	Nominal Variation
	Unmetered	2143.92	2153.83	9.91	Nominal Variation
	LT Total	**11065.69**	**11136.62**	**70.93**	
1	Domestic	15.00	24.60	9.60	Nominal Variation
2	Commercial & Others	600.00	589.15	-10.85	Nominal Variation
3	Industrial	2945.35	2864.50	-80.85	Consumers opting for open access and installing captive power plants to meet part of their demand
4	Institutional	643.00	692.57	49.57	The variation is due to increase in sales (48.11 MU) related to railway traction.
5	Agriculture & Related	80.00	64.03	-15.96	Nominal Variation
	HT Total	**4283.35**	**4234.85**	**-48.50**	
	Total (LT + HT)	**15349.04**	**15371.47**	**22.44**	

8.4. Compensation awarded by the CGRF to the consumers for deficiency of service as per the regulations of the Commission

Sl. No	C.G.No & Date	Circle	Date of order	Compensation awarded	Brief Cause
Compensation awarded for the year FY 2024-25					
Nil					
Compensation awarded for the year FY 2025-26 (Upto September-2025)					
Nil					

8.5. LT & HT - Sales, Demand & Collection

SL NO	CAT	Sales in MU			Revenue Demand in Crs			Revenue Collections in Crs			Remarks
		Sales for FY 2023-24	Sales for FY 2024-25	% of Growth	Demand for FY 2023-24	Demand for FY 2024-25	% of Growth	Collections for FY 2023-24	Collections for FY 2024-25	% of Growth	
1	1	5650.59	5805.29	2.66	3132.68	3265.55	4.07	3109.46	3237.82	3.96	
2	2	1182.03	1236.50	4.40	1529.68	1620.69	5.62	1510.37	1653.41	8.65	
3	3	461.80	444.71	-3.84	534.02	510.11	-4.69	516.41	582.02	11.27	
4	4	341.87	351.09	2.62	469.76	525.89	10.67	188.01	1146.89	83.61	
5	5	3579.70	3299.05	-8.51	490.64	484.17	-1.34	486.55	484.56	-0.41	
	LT	**11215.99**	**11136.62**	**-0.71**	**6156.78**	**6406.40**	**3.90**	**5810.80**	**7104.71**	**18.21**	
1	1	20.54	24.60	16.50	19.36	22.37	13.42	16.17	32.51	50.25	
2	2	554.59	589.15	5.86	720.30	751.01	4.09	695.43	738.30	5.81	
3	3	3139.11	2864.50	-9.59	3336.27	2941.91	-13.40	3106.42	2825.84	-9.93	
4	4	651.98	692.57	5.86	655.55	738.60	11.24	518.41	875.49	40.79	
5	5	61.78	64.03	3.51	115.89	115.64	-0.21	10.22	302.36	96.62	
	HT	**4428.00**	**4234.85**	**-4.56**	**4847.37**	**4569.53**	**-6.08**	**4346.66**	**4774.50**	**8.96**	
APCPDCL		**15643.99**	**15371.47**	**-1.77**	**11004.15**	**10975.94**	**-0.26**	**10157.46**	**11879.21**	**14.49**	

SL NO	CAT	FY 2023-24				FY 2024-25				Variation
		Demand	Collection	Shortfall	% of Collection	Demand	Collection	Shortfall	% of Collection	
1	1	3132.68	3109.46	23.22	99.26	3265.55	3237.82	27.73	99.15	-0.11
2	2	1529.68	1510.37	19.31	98.74	1620.69	1653.41	-32.72	102.02	3.28
3	3	534.02	516.41	17.61	96.70	510.11	582.02	-71.92	114.10	17.40
4	4	469.76	188.01	281.75	40.02	525.89	1146.89	-621.00	218.09	178.06
5	5	490.64	486.55	4.09	99.17	484.17	484.56	-0.40	100.08	0.92
	LT	**6156.78**	**5810.80**	**345.98**	**94.38**	**6406.40**	**7104.71**	**-698.30**	**110.90**	**16.52**
1	1	19.36	16.17	3.19	83.52	22.37	32.51	-10.15	145.36	61.84
2	2	720.30	695.43	24.87	96.55	751.01	738.30	12.72	98.31	1.76
3	3	3336.27	3106.42	229.85	93.11	2941.91	2825.84	116.07	96.05	2.94
4	4	655.55	518.41	137.13	79.08	738.60	875.49	-136.89	118.53	39.45
5	5	115.89	10.22	105.67	8.82	115.64	302.36	-186.72	261.46	252.64
	HT	**4847.37**	**4346.66**	**500.72**	**89.67**	**4569.53**	**4774.50**	**-204.96**	**104.49**	**14.82**
	APCPDCL	**11004.15**	**10157.46**	**846.70**	**92.31**	**10975.94**	**11879.21**	**-903.27**	**108.23**	**15.92**

Note:

1) Energy (Power-III) Department G.O.Rt.No.114, dt.12-12-2024 (Rs.586,75,00,000/)

2) Lr. NoAPPCC/Finance/GM-Co-ord/DGM-C/AO/SA/D.No.117/25,dt:01.04.25 (GO.Rt.No. 25, dt.26.03.2025) (Rs.1129,29,00,000/-)

3) The Government had initially paid excess amounts towards CC charges for certain departments. Subsequently, instructions were issued to adjust these excess payments against other departments that had outstanding arrears. In compliance with these directions, a sum of ₹30 crores was reallocated. As a result of this adjustment, both the demand and the collections increased by the same amount.

8.6. Arrears of consumers over Rs.50,000 pending for over six months

Details of Arrears of consumers over Rs.50,000 pending for over 6 months as on 30.09.2025 (LT)

Sl. No	Particulars	NTR		KRISHNA		CRDA		GUNTUR		PALNADU		BAPATLA		PRAKASAM		APCPDCL	
		SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)
1	Court cases/ Disputed/ BIFR	15	119.01	2	4.83	6	165.04	4	15.81	4	25.16	14	176.53	6	312.33	**51**	**818.71**
2	Govt. / Local bodies	44	236.71	607	4135.68	439	2059.78	1413	8975.26	0	0.00	2528	9082.89	0	0.00	**5031**	**24490.32**
3	UDC Services	38	84.95	9	8.17	11	23.20	42	59.56	1	3.98	76	110.70	1	113.75	**178**	**404.31**
4	Dismantled / Bill Stopped	6	12.61	231	177.12	16	17.58	7	14.63	0	0.00	437	466.95	1	32.60	**698**	**721.49**
5	Instalments / Others	11	53.69	79	58.54	15	15.66	1	9.21	0	0.00	1542	1113.09	0	0.00	**1648**	**1250.19**
	Total	**114**	**506.97**	**928**	**4384.34**	**487**	**2281.26**	**1467**	**9074.47**	**5**	**29.14**	**4597**	**10950.16**	**8**	**458.68**	**7606**	**27685.02**

Details of Arrears of consumers over Rs.50,000 pending for over 6 months as on 30.09.2025 (HT)

Sl. No	Particulars	NTR		KRISHNA		CRDA		GUNTUR		PALNADU		BAPATLA		PRAKASAM		APCPDCL	
		SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)	SCs	Amount (Rs. in Lakhs)
1	Court cases/ Disputed/ BIFR	80	1197.50	61	7243.26	3	3.26	9	6616.99	0	0.00	11	11930.92	11	308.28	**175**	**27300.21**
2	Govt. / Local bodies	64	2188.44	81	7058.00	23	2182.50	5	1291.87	87	8143.09	67	15113.48	65	23959.39	**392**	**59936.77**
3	UDC Services	15	236.85	0	0.00	3	41.95	13	243.15	2	6.98	9	192.23	10	132.85	**52**	**854.01**
4	Dismantled / Bill Stopped	64	1303.32	16	1692.28	37	5209.15	39	352.44	27	861.12	30	2494.25	128	6474.30	**341**	**18386.86**
5	Instalments / Others	7	149.10	0	0.00	0	0.00	1	1.04	0	0.00	6	61.77	12	189.24	**26**	**401.15**
	Total	**230**	**5075.21**	**158**	**15993.54**	**66**	**7436.86**	**67**	**8505.49**	**116**	**9011.19**	**123**	**29792.65**	**226**	**31064.05**	**986**	**106879.00**

Status of Arrears (excluding Subsidy) for FY 2024-25 & FY 2025-26 (upto Sep-2025)

Sl. No	Circle	Govt/ Pvt	FY 2024-25						FY 2025-26 (Upto Sep-25)					
			Dues on 01-04-2024	Demand 2024-25	Collection 2024-25	Dues on 31-03-2025	% of collection	Difference to OB & CB	Dues on 01-04-2025	Demand 2025-26	Collection 2025-26	Dues on 30-09-2025	% of collection	Difference to OB & CB
1	NTR	State Govt.	222.22	99.65	192.50	129.37	193.18%	-92.85	129.37	54.79	13.46	170.70	24.57%	41.33
		Central Govt	-0.91	81.36	81.18	-0.73	99.78%	0.18	-0.73	45.27	45.00	-0.47	99.41%	0.27
		Local Bodies	520.96	218.92	472.50	267.38	215.83%	-253.58	267.38	98.79	36.71	329.46	37.16%	62.08
		Private	197.49	2573.55	2555.57	215.46	99.30%	17.97	215.46	1526.70	1488.64	253.52	97.51%	38.06
		Total	**939.76**	**2973.47**	**3301.75**	**611.48**	**111.04%**	**-328.28**	**611.48**	**1725.55**	**1583.82**	**753.21**	**91.79%**	**141.73**
2	Krishna	State Govt.	24.16	15.34	31.36	8.14	204.38%	-16.02	8.14	9.50	2.99	14.65	31.51%	6.51
		Central Govt	0.03	43.35	43.65	-0.27	100.69%	-0.30	-0.27	23.15	22.94	-0.06	99.10%	0.21
		Local Bodies	184.39	73.70	166.18	91.91	225.48%	-92.48	91.91	35.19	1.82	125.28	5.17%	33.37
		Private	88.55	1322.42	1289.24	121.73	97.49%	33.18	121.73	785.78	760.59	146.92	96.79%	25.19
		Total	**297.12**	**1454.82**	**1530.43**	**221.51**	**105.20%**	**-75.61**	**221.51**	**853.62**	**788.35**	**286.78**	**92.35%**	**65.27**
3	Guntur	State Govt.	38.75	28.91	53.07	14.58	183.60%	-24.17	14.58	14.41	3.79	25.21	26.27%	10.62
		Central Govt	-0.06	82.58	82.18	0.34	99.53%	0.39	0.34	47.70	47.78	0.26	100.16%	-0.08
		Local Bodies	61.49	55.75	96.31	20.93	172.74%	-40.55	20.93	27.83	8.92	39.84	32.04%	18.91
		Private	68.86	1422.86	1388.42	103.30	97.58%	34.44	103.30	824.54	816.76	111.08	99.06%	7.78
		Total	**169.03**	**1590.09**	**1619.98**	**139.15**	**101.88%**	**-29.89**	**139.15**	**914.49**	**877.24**	**176.39**	**95.93%**	**37.24**
4	CRDA	State Govt.	99.84	55.29	110.16	44.96	199.25%	-54.87	44.96	29.46	12.16	62.27	41.27%	17.30
		Central Govt	-0.10	113.63	113.67	-0.13	100.03%	-0.04	-0.13	69.36	69.65	-0.43	100.42%	-0.29
		Local Bodies	83.89	52.93	106.38	30.44	200.96%	-53.44	30.44	26.82	11.31	45.95	42.18%	15.50
		Private	124.75	1042.43	1022.84	144.34	98.12%	19.59	144.34	587.34	575.26	156.42	97.94%	12.08
		Total	**308.38**	**1264.28**	**1353.05**	**219.61**	**107.02%**	**-88.77**	**219.61**	**712.98**	**668.38**	**264.21**	**93.74%**	**44.60**
5	Palnadu	State Govt.	208.29	59.94	145.30	122.93	242.41%	-85.36	122.93	26.55	9.08	140.40	34.21%	17.47
		Central Govt	0.60	75.46	75.05	1.01	99.46%	0.41	1.01	39.93	39.59	1.35	99.16%	0.33
		Local Bodies	183.24	73.89	181.74	75.38	245.97%	-107.86	75.38	39.76	9.95	105.19	25.04%	29.80
		Private	250.77	909.54	876.64	283.68	96.38%	32.90	283.68	514.43	507.78	290.33	98.71%	6.65
		Total	**642.91**	**1118.83**	**1278.74**	**483.00**	**114.29%**	**-159.91**	**483.00**	**620.67**	**566.41**	**537.26**	**91.26%**	**54.26**
6	Ongole	State Govt.	210.88	65.61	142.52	133.97	217.23%	-76.91	133.97	46.58	10.84	169.71	23.27%	35.74
		Central Govt	18.26	121.86	116.34	23.79	95.46%	5.53	23.79	69.09	67.02	25.86	97.00%	2.07
		Local Bodies	225.54	95.76	204.10	117.20	213.13%	-108.34	117.20	61.71	7.32	171.59	11.85%	54.40
		Private	222.91	1250.10	1210.84	262.18	96.86%	39.26	262.18	714.92	716.62	260.47	100.24%	-1.70
		Total	**677.58**	**1533.34**	**1673.80**	**537.12**	**109.16%**	**-140.46**	**537.12**	**892.30**	**801.80**	**627.63**	**89.86%**	**90.51**
7	Bapatla	State Govt.	59.58	20.96	70.22	10.32	334.97%	-49.26	10.32	9.13	3.74	15.72	40.99%	5.39
		Central Govt	-0.10	61.44	61.44	-0.09	100.00%	0.00	-0.09	33.35	33.34	-0.09	99.99%	0.00
		Local Bodies	70.79	34.49	78.65	26.63	228.05%	-44.16	26.63	16.85	2.89	40.60	17.13%	13.97
		Private	130.11	924.21	911.14	143.17	98.59%	13.06	143.17	533.62	520.31	156.48	97.51%	13.31
		Total	**260.39**	**1041.10**	**1121.46**	**180.03**	**107.72%**	**-80.36**	**180.03**	**592.95**	**560.29**	**212.70**	**94.49%**	**32.67**
	APCPDCL	State Govt.	863.71	345.70	745.13	464.28	215.54%	-399.43	464.28	190.43	56.07	598.65	29.44%	134.36
		Central Govt	17.72	579.69	573.52	23.90	98.93%	6.17	23.90	327.85	325.33	26.42	99.23%	2.52
		Local Bodies	1330.29	605.45	1305.86	629.88	215.69%	-700.42	629.88	306.94	78.92	857.90	25.71%	228.02
		Private	1083.44	9445.10	9254.70	1273.85	97.98%	190.41	1273.85	5487.33	5385.97	1375.21	98.15%	101.36
		Total	**3295.17**	**10975.94**	**11879.21**	**2391.90**	**108.23%**	**-903.27**	**2391.90**	**6312.55**	**5846.28**	**2858.18**	**92.61%**	**466.27**

8.7. Pending applications and connections released to different categories of consumers

Sl. No	Circle	Category	To be released services as on 31-03-2025					
			Cat 1	Cat 2	Cat 3	Cat 4	Cat 5	Total
1	NTR	LT	25	51	0	16	1692	1784
		HT	0	1	0	0	0	1
2	Krishna	LT	81	76	0	28	680	865
		HT	0	0	0	0	0	0
3	CRDA	LT	219	80	3	4	102	408
		HT	0	14	14	0	0	28
4	Guntur	LT	191	64	1	10	1794	2060
		HT	1	7	0	0	0	8
5	Bapatla	LT	97	75	2	17	3133	3324
		HT	0	1	1	0	0	2
6	Palnadu	LT	415	200	2	13	2086	2716
		HT	0	4	5	0	0	9
7	Prakasam	LT	4	60	3	4	2718	2789
		HT	0	0	1	0	0	1
	APCPDCL	**LT**	**1032**	**606**	**11**	**92**	**12205**	**13946**
		HT	**1**	**27**	**21**	**0**	**0**	**49**

Category wise pending applications as on 30.09.2025

Category	LT-I	LT-II	LT-III	LT-IV	LT-V	HT-I	HT-II	HT-III	HT-IV	HT-V	Total
No. of applications pending at the beginning of the month	7092	3210	94	432	37235	4	87	55	5	2	**48216**
No. of applications received during the month	8426	1979	26	99	1260	5	17	7	1	0	**11820**
No. of Services released during the month	8410	1949	24	93	1577	0	16	11	0	0	**12080**
No. of Paid pending applications as on 30.09.2025	3373	1172	34	104	12552	4	48	29	1	1	**17318**
Connected load in KW (Paid pending applications)	13807	10604	1645	658	58109	850	15953	7780	200	250	**109854**

8.8. Number of burnt meters, non-functioning or faulty meters (Circle-wise).

Status of Struck/Burnt meters

Sl. No	Circle	Meter Status	Meters to be replaced on 31-03-2024	Struckup/ Burnt in 2024-25	Meters replaced in 2024-25	Meters to be replaced on 31-03-2025	Struckup/ Burnt in 2025-26 (Upto Sep-25)	Meters replaced in 2025-26 (Upto Sep-25)	Meters to be replaced on 30-09-2025
1	NTR	Struck up	1772	49622	49662	1732	15668	16108	1292
		Burnt	119	2799	2737	181	1491	1604	68
		Total	**1891**	**52421**	**52399**	**1913**	**17159**	**17712**	**1360**
2	KRISHNA	Struck up	655	12720	13100	275	1696	1720	251
		Burnt	44	1750	1750	44	913	878	79
		Total	**699**	**14470**	**14850**	**319**	**2609**	**2598**	**330**
3	CRDA	Struck up	464	9721	9684	501	3545	3748	298
		Burnt	35	765	765	35	477	453	59
		Total	**499**	**10486**	**10449**	**536**	**4022**	**4201**	**357**
4	GUNTUR	Struck up	521	3988	3880	629	2810	2891	548
		Burnt	123	354	305	172	109	245	36
		Total	**644**	**4342**	**4185**	**801**	**2919**	**3136**	**584**
5	BAPATLA	Struck up	214	19282	19246	250	7180	7103	327
		Burnt	51	2211	2087	175	1484	1614	45
		Total	**265**	**21493**	**21333**	**425**	**8664**	**8717**	**372**
6	PALNADU	Struck up	134	9400	9199	335	5334	5460	209
		Burnt	30	1711	1659	82	876	888	70
		Total	**164**	**11111**	**10858**	**417**	**6210**	**6348**	**279**
7	PRAKASAM	Struck up	2746	2108	2363	2491	1154	2518	1127
		Burnt	419	17512	17859	72	7305	7290	87
		Total	**3165**	**19620**	**20222**	**2563**	**8459**	**9808**	**1214**
	APCPDCL	Struck up	6506	106841	107134	6213	37387	39548	4052
		Burnt	821	27102	27162	761	12655	12972	444
		Total	**7327**	**133943**	**134296**	**6974**	**50042**	**52520**	**4496**

8.9. Details of pilferage of power cases category-wise pertaining to FY 2024-25 & FY 2025-26 (upto September-2025)

Status of Theft of Energy and Malpractices cases in APCPDCL (Amount in Lakhs)										
SL. No	Circle	Case Type	FY 2024-25				FY 2025-26 (Upto Sep-25)			
			Booked		Collection		Booked		Collection	
			Cases	Amount	Cases	Amount	Cases	Amount	Cases	Amount
1	NTR	Theft Metered	218	25.08	227	30.43	65	7.08	71	7.99
		Malpractice	475	109.95	424	100.45	344	92.79	358	83.11
		Direct Tapping	594	8.43	332	4.02	353	7.81	164	2.63
		Back Billing	278	156.52	301	252.22	119	81.85	134	39.76
		Total	**1565**	**299.98**	**1284**	**387.12**	**881**	**189.52**	**727**	**133.50**
2	Krishna	Theft Metered	67	15.78	73	16.70	81	17.19	70	11.11
		Malpractice	271	40.05	240	32.69	204	31.26	213	33.75
		Direct Tapping	100	4.51	128	4.75	102	1.64	98	1.98
		Back Billing	184	54.82	197	64.29	153	36.75	187	30.56
		Total	**622**	**115.15**	**638**	**118.42**	**540**	**86.85**	**568**	**77.40**
3	CRDA	Theft Metered	73	13.22	69	11.64	100	17.76	44	5.20
		Malpractice	115	22.88	115	22.84	85	5.89	76	4.83
		Direct Tapping	56	0.99	28	0.33	71	1.10	4	0.04
		Back Billing	63	8.07	62	7.60	18	1.94	12	1.19
		Total	**307**	**45.16**	**274**	**42.41**	**274**	**26.69**	**136**	**11.26**
4	Guntur	Theft Metered	65	20.42	65	20.26	55	17.52	66	17.80
		Malpractice	238	47.88	275	46.61	95	27.35	203	34.65
		Direct Tapping	27	1.60	675	8.87	13	0.66	93	2.53
		Back Billing	160	72.03	174	59.65	46	11.23	142	24.08
		Total	**490**	**141.93**	**1189**	**135.39**	**209**	**56.76**	**504**	**79.05**
5	Bapatla	Theft Metered	111	41.49	137	68.70	53	22.19	64	23.41
		Malpractice	216	28.74	210	28.10	145	20.43	149	21.27
		Direct Tapping	248	10.46	250	6.98	151	6.27	156	5.49
		Back Billing	74	37.47	121	48.02	64	15.89	88	37.63
		Total	**649**	**118.15**	**718**	**151.78**	**413**	**64.77**	**457**	**87.80**
6	Palnadu	Theft Metered	669	2.77	566	2.61	356	3.39	226	1.16
		Malpractice	239	0.41	237	0.40	79	14.28	83	17.07
		Direct Tapping	1054	0.71	2212	0.41	571	0.66	2512	0.02
		Back Billing	135	0.32	159	0.32	53	0.39	37	0.13
		Total	**2097**	**4.21**	**3174**	**3.74**	**1059**	**18.72**	**2858**	**18.38**
7	Prakasam	Theft Metered	551	177.27	602	197.87	518	198.33	445	140.74
		Malpractice	289	53.13	318	57.02	178	31.61	213	41.24
		Direct Tapping	664	35.72	938	18.90	698	22.40	359	17.67
		Back Billing	183	136.74	358	219.90	57	67.74	199	186.20
		Total	**1687**	**402.86**	**2216**	**493.69**	**1451**	**320.08**	**1216**	**385.85**
	APCPDCL	Theft Metered	1754	296.03	1739	348.21	1228	283.46	986	207.41
		Malpractice	1843	303.04	1819	288.10	1130	223.62	1295	235.92
		Direct Tapping	2743	62.41	4563	44.25	1959	40.54	3386	30.37
		Back Billing	1077	465.97	1372	651.99	510	215.78	799	319.54
		Total	**7417**	**1127.45**	**9493**	**1332.54**	**4827**	**763.40**	**6466**	**793.24**

8.10. Court cases:

Circle	Cases	Supreme Court of India		High Court		Other Courts		Total	
		No.of Cases	Amount involved in Rs. Lakhs	No.of Cases	Amount involved in Rs. Lakhs	No.of Cases	Amount involved in Rs. Lakhs	No.of Cases	Amount involved in Rs. Lakhs
NTR	OB On 01-04-2024	32	637.08	283	5190.26	1	12.10	316	5839.44
	Added cases 2024-25	0	0.00	178	223.57	0	0.00	178	223.57
	Closed Cases 2024-25	32	637.08	339	2772.08	0	0.00	371	3409.16
	Balance cases 31-03-2025	**0**	**0.00**	**122**	**2641.76**	**1**	**12.10**	**123**	**2653.86**
Krishna	OB On 01-04-2024	1	5.63	69	3928.82	0	0.00	70	3934.45
	Added cases 2024-25	0	0.00	27	0.00	0	0.00	27	0.00
	Closed Cases 2024-25	0	0.00	76	10.35	0	0.00	76	10.35
	Balance cases 31-03-2025	**1**	**5.63**	**20**	**3918.47**	**0**	**0.00**	**21**	**3924.10**
CRDA	OB On 01-04-2024	8	43.45	7	2567.12	0	0.00	15	2610.57
	Added cases 2024-25	0	2.72	0	286.49		0.00	0	289.21
	Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00
	Balance cases 31-03-2025	**8**	**46.17**	**7**	**2853.61**	**0**	**0.00**	**15**	**2899.78**
Guntur	OB On 01-04-2024	1	81.66	47	2094.83	5	12.13	53	2188.62
	Added cases 2024-25	0	62.62	46	199.70	0	0.00	46	262.32
	Closed Cases 2024-25	0	0.00	1	775.19	0	0.00	1	775.19
	Balance cases 31-03-2025	**1**	**144.28**	**92**	**1519.34**	**5**	**12.13**	**98**	**1675.75**
Bapatla	OB On 01-04-2024	6	24.50	18	836.44	4	57.20	28	918.14
	Added cases 2024-25	0	0.00	1	15.75	0	0.00	1	15.75
	Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00
	Balance cases 31-03-2025	**6**	**24.50**	**19**	**852.19**	**4**	**57.20**	**29**	**933.89**
Palnadu	OB On 01-04-2024	0	0.00	40	3411.26	2	5.69	42	3416.95
	Added cases 2024-25	0	0.00	53	282.51	0	0.00	53	282.51
	Closed Cases 2024-25	0	0.00	3	1.95	0	0.00	3	1.95
	Balance cases 31-03-2025	**0**	**0.00**	**90**	**3691.82**	**2**	**5.69**	**92**	**3697.51**
Prakasam	OB On 01-04-2024	0	0.00	94	3695.48	6	6.75	100	3702.23
	Added cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00
	Closed Cases 2024-25	0	0.00	0	0.00	0	0.00	0	0.00
	Balance cases 31-03-2025	**0**	**0.00**	**94**	**3695.48**	**6**	**6.75**	**100**	**3702.23**
APCPDCL	**OB On 01-04-2024**	**48**	**792.32**	**558**	**21724.21**	**18**	**93.87**	**624**	**22610.40**
	Added cases 2024-25	**0**	**65.34**	**305**	**1008.02**	**0**	**0.00**	**305**	**1073.36**
	Closed Cases 2024-25	**32**	**637.08**	**419**	**3559.57**	**0**	**0.00**	**451**	**4196.65**
	Balance cases 31-03-2025	**16**	**220.58**	**444**	**19172.66**	**18**	**93.87**	**478**	**19487.11**

8.11. Performance with regard to attending fuse-off calls:

Sl. No	Circle	No. of FOC complaints received during FY 2024-25	No. of FOC complaints attended during FY 2024-25		No. of cases compensation paid during FY 2024-25	Total Amount Paid during FY 2024-25 (Rs. Thousands)	No. of FOC complaints received during FY 2025-26 (Upto Sep-25)	No. of FOC complaints attended during FY 2025-26 (Upto Sep-25)	
			WRT	BRT				WRT	BRT
1	NTR	20689	20526	163	163	16.3	17645	17418	227
2	KRISHNA	4798	4758	40	40	4	6812	6752	60
3	CRDA	2123	2104	19	19	1.9	1750	1685	65
4	GUNTUR	11815	11679	136	136	13.6	9628	9478	150
5	BAPATLA	3540	3497	43	43	4.3	4949	4870	79
6	PALNADU	3073	2987	86	86	8.6	2132	2067	65
7	PRAKASAM	8561	8524	37	37	3.7	6612	6609	3
	APCPDCL	**54599**	**54075**	**524**	**524**	**52.4**	**49528**	**48879**	**649**

8.12. Details of SAIDI – SAIFI circle-wise pertaining to FY 2024-25 & FY 2025-26 (upto September-2025)

Sl.No	CIRCLE	SAIDI / SAIFI	AVG of months FY 2024-25	AVG of months FY 2025-26 upto Sep-25
1	NTR	SAIDI	2:33:49	3:21:45
		SAIFI	4.29	5.22
2	KRISHNA	SAIDI	4:07:47	5:11:42
		SAIFI	5.59	7.95
3	CRDA	SAIDI	2:24:28	3:44:38
		SAIFI	3.90	5.12
4	GUNTUR	SAIDI	2:27:41	3:43:40
		SAIFI	4.87	5.54
5	BAPATLA	SAIDI	5:36:17	5:38:46
		SAIFI	9.20	9.51
6	PALNADU	SAIDI	7:47:25	5:30:47
		SAIFI	9.26	8.93
7	PRAKASAM	SAIDI	6:17:25	6:25:16
		SAIFI	9.68	11.38
	APCPDCL	SAIDI	**4:15:17**	**4:45:56**
		SAIFI	**6.45**	**7.69**

8.13. No. of DTRs failed and erected during FY 2024-25 & FY 2025-26 (Upto September-2025).

Sl. No	Circle	No. of DTRs existing as on 31.03.2024	No. of DTRs erected during FY 2024-25	No. of DTRs failed during FY 2024-25	No. of DTRs existing as on 31.03.2025	No. of DTRs erected during FY 2025-26 (Upto Sep-2025)	No. of DTRs failed during FY 2025-26 (Upto Sep-2025)	No. of DTRs existing as on 30.09.2025
1	NTR	60284	3310	3761	63594	1909	1533	65503
2	KRISHNA	39154	830	1663	39984	963	1093	40947
3	CRDA	11154	465	566	11619	304	374	11923
4	GUNTUR	21270	1048	456	22318	610	682	22928
5	BAPATLA	27137	777	1640	27914	690	875	28604
6	PALNADU	35674	1456	2672	37130	1190	1356	38320
7	PRAKASAM	107497	1504	3751	109001	3107	3532	112108
	APCPDCL	**302170**	**9390**	**14509**	**311560**	**8773**	**9445**	**320333**

DTRs failure, DTRs replacement & Balance

Sl. No	Circle	DTR	FY 2023-24						FY 2024-25				
			DTRs as on 01-04-2023	DTRs failed in 2023-24	% of failed	DTRs replaced in 2023-24	New DTRs erected in 2023-24	Total DTRs as on 31-03-2024	DTRs failed in 2024-25	% of failed	DTRs replaced in 2024-25	New DTRs erected in 2024-25	Total DTRs as on 31-03-2025
1	NTR	S-Ph	9045	668	7.39	668	365	9410	788	8.37	788	78	9488
		3-Ph	48786	2114	4.33	2114	2088	50874	2973	5.84	2973	3232	54106
		Total	**57831**	**2782**	**4.81**	**2782**	**2453**	**60284**	**3761**	**6.24**	**3761**	**3310**	**63594**
2	KRISHNA	S-Ph	7326	484	6.61	484	918	8244	467	5.66	467	87	8331
		3-Ph	27412	1157	4.22	1157	3498	30910	1196	3.87	1196	743	31653
		Total	**34738**	**1641**	**4.72**	**1641**	**4416**	**39154**	**1663**	**4.25**	**1663**	**830**	**39984**
3	CRDA	S-Ph	3512	214	6.09	214	112	3624	171	4.72	171	43	3667
		3-Ph	6446	267	4.14	267	1084	7530	395	5.25	395	422	7952
		Total	**9958**	**481**	**4.83**	**481**	**1196**	**11154**	**566**	**5.07**	**566**	**465**	**11619**
4	GUNTUR	S-Ph	3118	227	7.28	227	574	3692	198	5.36	198	77	3769
		3-Ph	15602	834	5.35	834	1976	17578	258	1.47	258	971	18549
		Total	**18720**	**1061**	**5.67**	**1061**	**2550**	**21270**	**456**	**2.14**	**456**	**1048**	**22318**
5	BAPATLA	S-Ph	5804	224	3.86	224	438	6242	554	8.88	554	125	6367
		3-Ph	16298	316	1.94	316	4597	20895	1086	5.20	1086	652	21547
		Total	**22102**	**540**	**2.44**	**540**	**5035**	**27137**	**1640**	**6.04**	**1640**	**777**	**27914**
6	PALNADU	S-Ph	5754	637	11.07	637	441	6195	567	9.15	567	99	6294
		3-Ph	27817	2397	8.62	2397	1662	29479	2105	7.14	2105	1357	30836
		Total	**33571**	**3034**	**9.04**	**3034**	**2103**	**35674**	**2672**	**7.49**	**2672**	**1456**	**37130**
7	PRAKASAM	S-Ph	8520	994	11.67	994	445	8965	868	9.68	868	259	9224
		3-Ph	95961	5881	6.13	5881	2571	98532	2883	2.93	2883	1245	99777
		Total	**104481**	**6875**	**6.58**	**6875**	**3016**	**107497**	**3751**	**3.49**	**3751**	**1504**	**109001**
	APCPDCL	S-Ph	43079	3448	8.00	3448	3293	46372	3613	7.79	3613	768	47140
		3-Ph	238322	12966	5.44	12966	17476	255798	10896	4.26	10896	8622	264420
		Total	**281401**	**16414**	**5.83**	**16414**	**20769**	**302170**	**14509**	**4.80**	**14509**	**9390**	**311560**

8.14. Details of Electrical Accidents and Ex-gratia sanctioned during FY 2024-25 and FY 2025-26 (upto September-2025):

Sl. No	CIRCLE	Type	Accidents in 2023-24	Accidents in 2024-25	Variation	Compensation paid	
						Cases	Amount (Rs.Lakhs)
1	NTR	Human Fatal	24	21	-3	21	110
		Human Non Fatal	2	1	-1	1	5
		Animal Fatal	35	36	1	36	20.68
2	KRISHNA	Human Fatal	6	14	8	14	70
		Human Non Fatal	0	0	0	0	0
		Animal Fatal	1	7	6	7	6.7
3	CRDA	Human Fatal	2	7	5	7	35
		Human Non Fatal	1	0	-1	0	0
		Animal Fatal	4	4	0	4	4.8
4	GUNTUR	Human Fatal	6	20	14	20	100
		Human Non Fatal	1	0	-1	0	0
		Animal Fatal	7	9	2	9	7.1
5	BAPATLA	Human Fatal	1	9	8	9	45
		Human Non Fatal	1	0	-1	0	0
		Animal Fatal	3	8	5	8	8.4
6	PALNADU	Human Fatal	10	2	-8	2	10
		Human Non Fatal	0	0	0	0	0
		Animal Fatal	12	2	-10	2	2
7	PRAKASAM	Human Fatal	20	34	14	34	190
		Human Non Fatal	0	0	0	0	0
		Animal Fatal	19	37	18	37	19.93
	APCPDCL	**Human Fatal**	**69**	**107**	**38**	**107**	**560**
		Human Non Fatal	**5**	**1**	**-4**	**1**	**5**
		Animal Fatal	**81**	**103**	**22**	**103**	**69.61**

Sl. No.	Circle	FY 2024-25				FY 2025-26 (upto Sep'25)			
		Human		Animal		Human		Animal	
		Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fatal
1	NTR	21	1	36	0	3	0	3	0
2	KRISHNA	14	0	7	0	3	0	0	0
3	CRDA	7	0	4	0	2	0	1	0
4	GUNTUR	20	0	9	0	1	0	0	0
5	BAPATLA	9	0	8	0	4	0	2	0
6	PALNADU	2	0	2	0	6	0	4	0
7	PRAKASAM	34	0	37	0	2	0	19	0
	APCPDCL	**107**	**1**	**103**	**0**	**21**	**0**	**29**	**0**

Ex-gratia Paid									
Sl. No.	Circle	FY 2024-25				FY 2025-26 (upto Sep'25)			
		Human (Nos.)	Amount (Rs.in Lakhs)	Animal (Nos)	Amount (Rs.in Lakhs)	Human (Nos.)	Amount (Rs.in Lakhs)	Animal (Nos)	Amount (Rs.in Lakhs)
1	NTR	23	115.00	50	20.68	3	15.00	4	3.45
2	KRISHNA	14	70.00	28	6.70	3	15.00	0	0.00
3	CRDA	7	35.00	11	4.80	2	10.00	2	2.00
4	GUNTUR	20	100.00	14	7.10	1	5.00	0	0.00
5	BAPATLA	9	45.00	16	8.40	4	20.00	2	1.20
6	PALNADU	2	10.00	2	2.00	6	30.00	4	3.10
7	PRAKASAM	38	190.00	65	19.93	2	10.00	43	30.11
	APCPDCL	**113**	**565.00**	**186**	**69.61**	**21**	**105.00**	**55**	**39.86**

8.15. Breakdowns and interruptions in power supply to consumers (Circle-wise) and time taken for restoration.

Number and Duration of supply interruptions on 33 KV and 11 KV networks								URBAN	
For FY 2024-25									
Sl. No	Circle	No of interruptions		Duration in hours		No.of Breakdowns		Duration in Hours	
		33KV	11KV	33KV	11KV	33KV	11KV	33KV	11KV
1	NTR	217	2370	43:04	224:44	71	581	215:31	499:43
2	KRISHNA	309	1128	62:04	179:42	54	96	27:00	47:30
3	CRDA	272	870	62:11	79:54	33	76	118:10	102:57
4	GUNTUR	527	9135	115:39	998:28	105	831	106:55	1470:32
5	BAPATLA	126	3248	17:53	361:36	25	209	166:06	368:07
6	PALNADU	60	11692	11:20	1434:24	2	671	0:29	1377:23
7	PRAKASAM	841	7917	130:00	3540:00	53	162	274:00	178:00
APCPDCL		**2352**	**36360**	**442:11**	**6818:48**	**343**	**2626**	**908:11**	**4044:12**
For FY 2025-26 (upto Sep-25)									
1	NTR	166	1492	48:40	139:33	38	313	55:43	286:36
2	KRISHNA	238	751	33:30	119:39	33	71	16:30	35:30
3	CRDA	141	561	46:48	62:45	19	54	53:35	86:09
4	GUNTUR	319	7125	108:52	896:53	104	754	154:55	1078:17
5	BAPATLA	63	2463	108:15	285:37	11	167	50:54	306:45
6	PALNADU	41	8525	10:51	1035:43	1	397	0:24	796:22
7	PRAKASAM	423	3828	103:00	373:00	36	131	214:00	119:00
APCPDCL		**1391**	**24745**	**459:56**	**2913:10**	**242**	**1887**	**546:01**	**2708:39**

Number and Duration of supply interruptions on 33 KV and 11 KV networks								RURAL	
For FY 2024-25									
Sl. No	Circle	No of interruptions		Duration in hours		No of Breakdowns		Duration in Hours	
		33KV	11KV	33KV	11KV	33KV	11KV	33KV	11KV
1	NTR	2344	22746	638:37	2233:53	445	4902	912:48	3336:28
2	KRISHNA	2440	21462	490:11	3419:22	336	7511	162:24	3630:19
3	CRDA	936	3182	250:56	287:16	73	111	238:52	219:14
4	GUNTUR	963	11058	193:20	1170:42	108	998	199:50	1866:21
5	BAPATLA	2001	8296	342:47	2678:48	198	543	645:01	752:39
6	PALNADU	2174	17541	565:25	2151:10	230	1008	798:58	2067:26
7	PRAKASAM	1639	11351	1167:17	5412:23:19	431	1457	2462:00	162:00
APCPDCL		**12497**	**95636**	**3648:33**	**11941:11**	**1821**	**16530**	**5419:53**	**12034:27**
For FY 2025-26 (upto Sep-25)									
1	NTR	1825	10770	571:41	1065:37	214	2627	358:17	1825:04
2	KRISHNA	1833	15518	258:06	2472:21	252	2259	121:48	1091:51
3	CRDA	664	1706	206:34	161:05	83	99	309:37	156:38
4	GUNTUR	612	8704	154:55	1051:37	95	888	228:30	1264:14
5	BAPATLA	1296	5631	285:28	465:07	196	283	658:37	483:17
6	PALNADU	1459	12789	357:43	1554:24	115	598	288:52	1194:37
7	PRAKASAM	712	8798	819:28:11	3411:55:47	324	1183	1927:00	1076:00
APCPDCL		**8401**	**63916**	**1834:27**	**6770:11**	**1279**	**7937**	**3892:41**	**7091:41**

8.16. Frequency at various levels of interface over the period:

Month	Average	Max.		Min.	
	Hz.	Hz.	Date	Hz.	Date
Apr-24	50.02	50.40	01-04-2024	49.70	15-04-2024
May-24	50.00	50.31	07-05-2024	49.72	01-05-2024
Jun-24	50.00	50.40	06-06-2024	49.73	16-06-2024
Jul-24	49.99	50.35	06-07-2024	49.72	20-07-2024
Aug-24	50.00	50.42	27-08-2024	49.72	13-08-2024
Sep-24	50.00	50.40	08-09-2024	49.71	20-09-2024
Oct-24	50.00	50.19	05-10-2024	49.80	28-10-2024
Nov-24	50.00	50.17	17-11-2024	49.71	12-11-2024
Dec-24	50.00	50.27	08-12-2024	49.69	16-12-2024
Jan-25	50.00	50.18	06-01-2025	49.73	03-01-2025
Feb-25	50.00	50.25	19-02-2025	49.70	19-02-2025
Mar-25	50.01	50.30	30-03-2025	49.70	06-03-2025
Average 2024-25	**50.00**				
Apr-25	50.01	50.40	11-04-2025	49.54	21-04-2025
May-25	50.02	50.36	25-05-2025	49.74	26-05-2025
Jun-25	50.01	50.15	11-06-2025	49.66	05-06-2025
Jul-25	50.01	50.19	28-07-2025	49.67	02-07-2025
Aug-25	50.01	50.25	25-08-2025	49.64	20-08-2025
Sep-25	50.00	50.27	10-09-2025	49.43	09-09-2025
Average 2025-26 Upto Sep-25	**50.01**				

9. Compliance on APERC directives

1) The DISCOMS shall file a separate True-up/down Petition as per Regulation within 45 days from the date of this Order.

(Para No.28, Page No.12 of RST 2025-26)

Reply: It is to submit that the petition for true-up of Retail Supply Business was filed on 19-06-2025.

2) There are significant variations in Agl. related sales, and overall, the sales have increased 5.64 per cent for three DISCOMS. The increase in sales is due to persistent heat wave conditions most of the year. However, the corresponding increase in revenue (excluding govt. subsidy) is only 0.91 per cent because the sales increase is primarily from the free power category. All these variations will be considered while finalising the True-up for FY2023-24. The DISCOMS have not provided reasons for or an analysis of variations in their filings. They are directed to furnish a detailed analysis of variations in the True-up filings.

(Para No.43, Page No.20 of RST 2025-26)

Reply: It is to submit that, the APCPDCL has filed reasons for variations in sales for FY 2023-24 along with ARR filings vide Page No.6 submitted on 30.11.2024. However, as per the directions of Hon'ble APERC, the analysis on variation in sales for the 4th Control period (FY2020-21 to FY 2023-24) was also included in the true-up filings submitted on 19.06.2025.

3) The Provisional True up/down of the Distribution Business for the 4th control period has already been factored in finalising the net Revenue Gap for FY2024-25 for each DISCOMS. The FY2023-24 is the last year of the 4th control period. The DISCOMS have yet to file the Trueup/down of the total 4th Control Period. The above variations will be examined holistically at the time of finalisation of the Trueup/down of ARR for Distribution Business for the 4th CP. APSPDCL has filed a True-up Petition. The other DISCOMS are directed to file the petition immediately.

(Para No.44, Page No.21 of RST 2025-26)

Reply: It is to submit that, APCPDCL has filed the True down petition for Distribution Business for the 4th Control Period on 03-03-2025.

4) The metered sales have come down, and the increase in distribution loss percentages in all three DISCOMS is a matter of concern. The DISCOMS shall take action in replacing conductor or bifurcating feeders in case of overload LT, 11kV and 33kV feeders and pay attention to the remarks communicated on the field inspections of the Commission and its special officers. Also, the DISCOMS shall review and investigate the reasons for the same and take steps to improve the metered sales and reduce the distribution loss percentages. A detailed report shall be placed before the Commission within 60 days from this Order.

(Para No.45, Page No.21 of RST 2025-26)

Reply: **It is to submit that actual metered sales (incl. EHT) in APCPDCL for the FY 2023-24 are 13131.31 MU which is more than the targeted metered sales of 13097.28 MU. But during the FY 2023-24, because of prevailed heat wave conditions due to El Nino effect, the actual LT Agl sales are exceeded the targeted LT Agl sales. Hence, the percentage of metered sales with respect to total sales is decreased compared to targeted metered sales. As there is increasing Agl sales in the LT network, APCPDCL is unable to reach its targeted distribution loss of 7.84%. However, APCPDCL distribution losses have been decreasing continuously. The distribution losses of APCPDCL from its inception are tabulated below.**

Year	% Distribution loss
FY 2020-21	8.29
FY 2021-22	8.05
FY 2022-23	8.02
FY 2023-24	7.99

i) **All efforts are being put to improve the billing efficiency that will eventually lead to increase in metered sales. Special drives are also being carried out to make exceptionals nil, to improve metered sales.**

ii) **For reduction of losses, the following works are being taken in APCPDCL under RDSS Scheme:**

   a) **71 nos. 33KV overloaded feeders are proposed for bifurcation out of which the work for 11 feeders is completed. The work for the balance feeders is underway in different stages of execution.**

   b) **227 nos. 11KV overloaded feeders are proposed for bifurcation out of which the work for 109 feeders is completed. The work for the balance feeders is underway in different stages of execution.**

   c) **Replacement of old/frayed 33KV conductor for a length of 143.06 KM in 17 nos. 33KV feeders are proposed. The work is underway in different stages of execution.**

   d) **Replacement of old/frayed 11KV conductor for a length of 1307.95 KM in 132 nos. 11KV feeders are proposed out of which the work for 9 feeders is completed. The work for the balance feeders is underway in different stages of execution.**

   e) **Replacement of old/frayed LT conductor for a length of 967.48 KM in 619 nos. LT feeders are proposed. The work is underway in different stages of execution.**

iii) **Also, under T&D Improvement Works, the following works are being carried out:**

   a) **33KV interlinking lines for a circuit length of 96KM is sanctioned and the works are in different stages of execution.**

   b) **11KV interlinking lines for a circuit length of 20KM is sanctioned and the works are in different stages of execution.**

   c) **Also 140 nos. 160 KVA DTRs, 295 nos. 100KVA DTRs and 192 nos. 63 KVA DTRs are provided to enhance the DTR capacity/as additional DTRs.**

iv) **The remarks communicated by the Hon'ble Member/Technical and Special Officer on their field inspections are being attended time to time and the compliance reports of the same are submitted to the Commission.**

5) The number of court cases and the amount involved have increased significantly in three DISCOMS. An exclusive committee shall be formed at the corporate office to review the court cases in coordination with the legal cell.

(Para No.51, Page No.27 of RST 2025-26)

Reply: As per the directions of the Hon'ble APERC, an exclusive Committee was formed at corporate office level to review the court cases.

6) Estimating the quantum of energy supply to the Free Agriculture category to a reasonable accuracy level is paramount since the State Govt is providing subsidies to the supply cost to the full extent. The Commission has spelt out the consumption estimation methodology based on feeder metering. In the previous retail supply tariff order for FY 2024-25, DISCOM was instructed to make feeder-wise agricultural sales available under the free power category on their websites, rectifying all the defects at the feeder level. APEPDCL complied with the directions, but the other two DISCOMs did not furnish compliance report or measures taken in this regard. In continuation to the directive issued in the previous order, to maintain uniformity, the DISCOMs are hereby directed to make available on their website on the home page with a clear description of "Free Agriculture Supply" the details of free agriculture power supply on a monthly & cumulative basis in the following format. This shall form the basis for claiming the state government's free agricultural power supply subsidy.

(Para No.63, Page No.34 of RST 2025-26)

Reply: The methodology for computation of quantum of energy in free agriculture sales, by APERC, as in the tariff order 2024-2025 is strictly adhered. The estimated quantum of energy towards free agriculture sales is published in website www.apcpdcl.in/regulatory compliance/ APERC Free Agl sales report/ APERC Free Agl sales report FY24. The monthly and cumulative data will be published for the FY 2025-26 as in the prescribed format of APERC .

7) Given the expected services to be released in each DISCOM, the DISCOMS estimations for the free power category, as per the directions of the Commission in the RST Order for FY2024-25, are reasonable. Any reduction in approval of these sales may lead to considerable variations in FPPCA, and no reason has been found to alter their estimations. Hence, the Commission decided to approve them as filed. It is pertinent to reiterate here that under the Electricity (Amendment) Rules, 2022, the Ministry of Power, GoI, in its letter dated 03.07.2023, has communicated to the State Governments and DISCOMS the Standard Operating Procedure (SOP) on Subsidy Accounting and Payment. The SoP also stipulated the procedure for measuring the energy supplied to subsidised consumers. In no case shall the assessment of energy be computed based on contracted load, per HP basis, flat tariff, lump sum or any other such parameter for subsidised consumers to whom no metering is provided. The DISCOMs shall comply with the above directions following the procedure stipulated by the Commission in last year's tariff order. Further, DISCOMS shall raise the subsidy as per the sales estimation in this tariff order and at the end of the quarter, the subsidy shall be reconciled based on the actuals. The DISCOMS may follow the SoP issued by the MoP in this regard and report compliance.

(Para No.66, Page No.37 of RST 2025-26)

Reply: It is to submit that Quarter wise advanced subsidy bill prepared as per the sales estimation of Tariff Order 2025-26 and submitted vide reference Lr.No.CMD/DIR(FIN)/ CGM(FIN)/ GM(COST)/ SAO(A&IA)/ AO(C&IA)/ D.No.59/ Dt.04.04.2025. At the end of the quarter, the subsidy bill will be prepared as in compliance to the SoP on Subsidy Accounting and Payment after due reconciliation based on the actual sales.

8) DISCOMS currently requires approximately 3500 MU from the market for FY2025-26 based on the current performance of APGENCO and APPDCL. However, by improving the generation of these entities, the reliance on external procurement can be significantly reduced. In light of this assessment, the Commission is inclined to grant permission for:

a. Importing coal or procuring domestic coal with the required Gross Calorific value (GCV) from alternative sources beyond existing Fuel Supply Agreements (FSAs) by APGENCO & APPDCL.

b. The continued use of the RSR mode for coal transportation to improve generation and enhance capacity availability for DISCOMS.

Nevertheless, a cost-benefit analysis remains a fundamental requirement for both coal blending and the RSR mode. Efforts to optimise coal supply through conventional rail transport must also be sustained, ensuring the situation does not deteriorate compared to conditions before this approval. To ensure transparency and accountability, APGENCO and APDISCOMS must submit independent monthly reports to the Commission. These reports should detail APGENCO's performance and quantify the benefits gained from APERC's permissions, including improvements in coal stocks at APGENCO's coal yards due to RSR mode and the impact of imported coal blending on generation efficiency. Furthermore, APGENCO and APPDCL must enhance the flexibility of their unit dispatch by blending high-GCV domestic or imported coal. Any operational constraints in implementing this strategy should be promptly reported to the Commission for resolution.

(Para No.81, Page No.64 of RST 2025-26)

Reply: <u>APGENCO:</u>

Month	MCL		SCCL (No. of Rakes)	Total no. of Rakes	Coal Stocks as on 1st of the month in MT
	All Rail Route (ARR) (No. of Rakes)	Rail Sea Rail Route (RSR) (No. of Rakes)			
March'24	151	0	95	246	Mobilization works of RSR contract from M/s MCL to Paradip Port were started in the month of March'24.
April'24	142	34	66	242	1,59,972
May'24	141	54	71	266	48,234
Mar'25	168	86	56	310	2,94,925
Apr'25	131	69	62	262	3,68,892
May'25	119	66	53	238	5,07,480

a. Dr.NTTPS Generation during 2023-24 is 12,031.01 MU and during the FY 2024-25 is 14,381.74 MU.

b. Though 800 MW, Dr.NTTPS-V is in operation, the coal supply through RSR mode is supplementing the All-Rail Route due to congestion in the enroute. With this arrangement, APGENCO is meeting daily requirement of coal and achieving maximum power generation.

c. Railways are supplying average 5 rakes per day through all rail Route from MCL to Dr.NTTPS even after commencement of RSR mode transportation to Dr.NTTPS. Further, Railways are supplying additional average 2 rakes per day through RSR mode from MCL to Paradip Port.

APPDCL:

APPDCL is receiving the coal from M/s MCL and M/s ECL through RS mode (Rail – Sea mode).

The generation data along with the details of coal utilization of ECL coal / imported coal data in April and May of 2025 is detailed below:

	UOM	Stage-I (2x800 MW) Ex-Bus Energy Details		Stage-II (1x800 MW) Ex-Bus Energy Details	
		Apr-25	May-25	Apr-25	May-25
Ex-Bus	MU	654.765	627.643	367.267	433.211
Availability	%	63.14	59.36	70.80	83.57
Total Coal consumed	MT	4,29,974	4,47,420	2,44,223	2,80,661
% ECL Coal	%	21.85	22.28	38.86	30.51
Average coal stocks	MT	178679	130790	178679	130790

The following table shows the comparison between generation, coal stocks and market purchases for the months of April 24& 25 and May 24&25.

APRIL:

S.No	Name of the Station	Description	April-24	April-25
1	VTPS	Generation in MU	1208.98	1323.87
2	RTPP		850.147	868.15
3	SDSTPS Stg-I		597.311	680.13
4	SDSTPS Stg-II		342.324	384.34
	Total Thermal Generation (APGENCO+APPDCL)		2998.762	3256.49
5		Market Purchases in MU	840.13	447.929
6		Wt.Avg. Unit Rate	7.9	7.788
7		Total Cost	663.5	348.841

S.No	Name of the Station	Description	April-24	April-25
1	VTPS	Avg Coal Stock availability in days	2.15	9.26
2	RTPP		3.75	3.98
3	SDSTPS Stg-I		2.54	6.53
4	SDSTPS Stg-II			

MAY:

S.No	Name of the Station	Description	May-24	May-25
1	Dr. NTTPS	Generation	1112.458	1007.74**
2	RTPP		812.416	797.67
3	SDSTPS Stg-I		659.102	660.74
4	SDSTPS Stg-II		400.434	468.83
	Total Thermal Generation (APGENCO+APPDCL)		2984.41	2934.98
5		Market Purchases in MU	789.64	429.258
6		Wt.Avg. Unit Rate	8.15	6.91
7		Total Cost in Crs	643.51	296.617

S. No	Name of the Station	Description	May-24	May-25
1	Dr. NTTPS	Avg Coal Stock availability in days	1.51	10.31
2	RTPP		0.88	1.26
3	SDSTPS Stg-I		2.34	4.6
4	SDSTPS Stg-II			

- **Total demand during the month has reduced considerably from 7071.794 MU (May 24) to 6636.385 MU (May 2025).**
- **** Generation from Dr NTTPS Stage-V is less due to rotor failure for the period from 08-05-2025 to 02-06-2025.**

From the above it is observed that coal stocks and generation has been improved when compared to the previous year due to the permissions granted by the Hon'ble commission for procuring imported coal or domestic coal with high grade GCV from alternate sources beyond FSAs and use of RSR mode for coal transportation.

9) As for the effect of the inclusion of sources in the power procurement plan for FY2025-26, the Commission reiterates its direction in the previous RST Orders that the inclusion of any project/plant under the above sources is only to estimate the availability of capacity during the FY2025-26 and the same does not in any way confer automatic regulatory approval which has to be obtained separately based on merits as per the law. Further, for the Generating stations included in the sources of supply shown above which either have no Power Purchase Agreements or which have no approval from the Commission for their Power Purchase Agreements and/or whose tariffs are yet to be determined by the Commission, except in the cases where there is an ad-hoc tariff being paid as per the Orders of the Commission, the licensees shall not receive any supply of power without prior intimation to and prior approval of the Commission.

(Para No.95, Page No.69 of RST 2025-26)

Reply: The Commission has disallowed power purchase from 4 Nos. CGS stations, i.e., NTPC Kudgi, NTECL Valuru, NNTPS, and NTPL in RSTO FY 22-23, FY 23-24 and also PPA for these stations has also been rejected vide order dt. 30.10.2023. Further, Hon'ble APERC has not approved energy dispatch from these stations in RSTO 2024-25 also. These stations have a share of 500MW (Appx) of contracted capacity. M/s NTPC and APDISCOMs have approached Hon'ble APTEL regarding the above issues as it is required to meet the base load, and the matter is subjudice. APDISCOMs have already emphasised the importance of procuring from these four stations during the RSTO FY 22-23, FY 23-24 and FY2024-25 hearings. Though the Commission has disallowed the power purchases from these stations, until there is complete relinquishment with MoP approval, the Discoms are liable to pay fixed charges and part load compensations. Hence, Power is still procured from these stations to meet the grid demand.

It is also to submit that, during FY2024-25, in spite of scheduling all stations based on merit order, there was a shortfall in power and the same was procured from market at higher costs in certain time blocks. If the power from the above said stations is not scheduled, there would have been huge power purchase cost for the FY2024-25 as the quantum of power is high and the requirement is round the clock. In order to optimize the power purchase cost, the scheduling of power from these 4 No. CGS stations are continued. Further, the payment mechanism through markets is different than through long-term PPAs. The payments for the purchase of power in Exchanges have to be done immediately as per the byelaws of Exchanges and whereas that for long term basis, the payments can be made up to 45 days from the date of the invoice which is will be generated after the completion of the month in which the power is scheduled.

10) The availability corresponding to 125 MW of SEIL existing PPA with Plant 2 is not considered. However, the DISCOMS may procure the power as per the requirement and PPA conditions. The gas power from GGPP is also not shown, but the plant may generate power as per the DISCOMS's requirement and cost-benefits to the consumers.

(Para No.96, Page No.70 of RST 2025-26)

Reply: DISCOMs have been procuring power from Open Capacity of 125 MW segment based on power requirement duly following the terms and conditions of the PSA dated 31-12-2021. Further M/s MCL vide addendum –Y to FSA issued on 10.04.2024 has enhanced the operative ACQ of coal from 70% of 625 MW to 100% of 625 MW i.e., from 2.023 MTPA to 3.056 MTPA. Further, M/s MCL has permitted to draw more than ACQ and up to 120 % of ACQ w.e.f.26.10.2024. Now, APDISCOMs have regulated M/s SEIL to supply the enter contracted capacity i.e.,627 MW using concessional coal only.

Due to non-availability of natural gas, there has been no power generation from GGPP. Additionally, gas procurement through IGX is also not available.

11) The Commission has finalised the energy availability of some thermal stations, as discussed above, based on the actual performance for the last three years and actual performance up to November 2024. Accordingly, it proposes to reduce the fixed costs proportionately corresponding to the capacity approved in the present order. However, DISCOMS shall pay the fixed costs based on the actual availability during the month or the availability approved in this order, subject to limiting the same to normative value every month and for the year. In respect of the plants whose availability is considered at normative value, the fixed charges approved in this order are payable, provided they achieve the normative availability/capacity index at the end of the month/year as specified in the relevant Regulations/orders. SLDC shall inform the DISCOMS of the availability achieved by each generator, including CGSs of any month, within 15 days of the following month.

(Para No.96, Page No.72 of RST 2025-26)

Reply: State generating stations are complying with the direction of the Hon'ble APERC. The fixed cost to CGS stations is being admitted by APDISCOMs based on the actual cumulative % availabilities subject to normative % availability as certified by SRPC published on their website. The annual fixed costs of each generating station are notified by CERC through respective tariff orders. Further, APSLDC is complying the directions of Hon'ble APERC in furnishing the availability achieved by each state generator to Discoms.

12) There are concerns on the estimation of short-term power estimation. The traditional approach of energy dispatch based on the monthly energy availability and requirement does not give a correct estimation of short-term power requirements. This leads to many questions from stakeholders about estimated despatches and actuals, particularly short-term power purchases. To address this issue, the Commission has experimented with implementing hourly merit order despatches in this Order for the first time. The demand profiles for FY2023-24 and FY2024-25 (Up to November 2024) have been taken into account to project the demand profiles for FY2025-26 monthwise. Hydel, Solar, and Wind generation profiles have also been taken based on the generation profiles in FY2023-24 and FY2024-25 (up to November 2024). The energy availability from thermal stations of the month has been allocated to all-time blocks uniformly. The DISCOMS shall follow the methodology in this Order or any better AI tool to estimate the demands and power requirements for filing the ARR for FY2026-27 and refer to the Resource Plan Order issued by the Commission. While operating intraday merit order despatch by SLDC in real-time, the least cost source shall be despatched to the full extent to achieve lower power purchase cost at the end of the day. The SLDC shall use unit commitment software for the same. While backing down approved thermal stations intraday, the technical limits for backing down the units as specified in the IEGC shall be followed. For keeping reserve shutdown of units for any reason, the Guidelines on " the Reserve shutdown and Revival from reserve shutdown of thermal generating units to be despatched by APSLDC " issued by APERC by proceeding dated 31.07.2023 shall be followed.

(Para No.97, Page No.72 & 74 of RST 2025-26)

Reply: The DISCOM will endeavor to follow the methodology adopted in RSTO 2025-26 with regard to estimation of hourly demand-supply position and optimizing power purchase cost in the ARR filings for FY 2026-27. APSLDC has informed that it is complying with the directive of the Hon'ble APERC regarding merit order dispatch and RSD and revival of Thermal generating stations.

13) During some months/weeks, part or full availability of energy estimated from some of the approved generating stations/sources may not materialise due to factors like break-down of power plants, non-availability of fuel, etc., leading to a gap between demand and supply. In that case, the DISCOMs shall approach the Commission for remedial measures to meet the shortfall in energy from alternative sources, duly making some analysis. Any short-term power purchase, including the shortfall of energy during certain time blocks in a day or certain days, shall be procured as per Regulation 1 of 2022 and furnish the information to the Commission accordingly. The Timelines as specified in the Commission's proceedings dated 10.07.2023 shall be followed for the Submission of Power

Procurement Proposals to the Commission. Violation of the above directions of the Commission will be viewed very seriously, and appropriate action will be initiated against the officers/persons responsible for the violation under the provisions of the Electricity Act, 2003, AP Electricity Reform Act, 1998, and Rules and Regulations made thereunder under the prescribed procedure.

(Para No.98, Page No.74 of RST 2025-26)

Reply: In compliance with the directives under Para 98 of the RST Order 2025–26 and Regulation 1 of 2022, the Trading and Exchange Operations wing/APPCC humbly submit that the wing has taken all the necessary steps to address the shortfall in energy availability due to the non-materialization of approved sources in view of unforeseen outages, demand variations, wind and solar variations, non-availability of fuel. Accordingly, short-term power was procured from alternate sources with detailed cost benefit analysis through approved mechanisms to maintain supply continuity, and the requisite information is being furnished to the Hon'ble Commission seeking approval duly adhering strictly to the timelines prescribed in the Commission's proceedings dated 10.07.2023 and Regulation 1 of 2022.

The details of such procurements/swapping arrangements are being placed before the Hon'ble Commission immediately for kind consideration, approval and post-facto ratification according to the directions given in the APERC regulation 1 of 2022 and as per timelines specified in the commission proceeding date 10.07.2023.

The DISCOMS are directed to pay the variable cost to each plant/source only on an actual basis as per the procedure stipulated in Regulation 1 of 2008 for FY 2025-26 or as per PPA and inform the Commission of the sources which claimed variable cost more than the price adopted in this order with detailed reasons. Wherever any limitations were/are imposed by the Commission in payment of variable cost per unit from any source, the same shall be complied with.

(Para No.99(ii), Page No.76 of RST 2025-26)

Reply: The DISCOMS are complying with the directives issued by the Hon'ble commission.

14) For short-term power purchases approved, the actual weighted average per unit rate available with the Commission till the end of November 2024 during FY 2024-25 has been adopted to avoid the burden of FPPCA in future since the variation in the quantum of market purchases & costs approved in this Order is imminent for the reasons mentioned supra. For such purchases, the Commission approves the ceiling rate at Rs.5.82 per unit, which is the per unit short-term power purchase price for FY2025-26, fixed by the Commission in this order for three DISCOMS put together. If the weighted average price exceeds the ceiling price in any month, the reasons and justification for such purchases at higher prices shall be furnished to the Commission.

(Para No.99(iv), Page No.76 of RST 2025-26)

Reply: The DISCOM has adopted the actual weighted average per unit rate of Rs. 7.04/kWh (FY 2024-25), in line with the directive of the Hon'ble commission. However, the monthly report of short term procurements made exceeding the approved weighted average cost are submitted to the commission with necessary justification reports duly detailing the volume, cost, and source of short-term purchases, along with comparisons against the ceiling rate to maintain transparency and to ensure full regulatory compliance.

Further for FY 2025-26 also, the approved ceiling rate of Rs.5.82 per unit for short-term power purchases applicable across all three DISCOMs, will be strictly adhered to ensure continued compliance.

15) However, the Commission reiterates its earlier direction that the DISCOMs are directed to submit the full details of Bad & Doubtful debts written off in the past five years of all cases with detailed reasons and Board resolutions, if any, in this regard and Audit certificate by the statutory auditor of the Company to the Commission within two months from the date of the issue of this order for prudent check and further corrections if any required to be taken by the Commission on the tentatively admitted amounts as shown above and in previous year Order. If they fail to file a petition as directed, they will have to forego their right to claim write-offs on bad debts.

(Para No.132, Page No.96 of RST 2025-26)

Reply: The Audit certificate for Bad & Doubtful debts written off is enclosed. The C.O.Os and Board resolutions are enclosed along with the letter. Further, APCPDCL respectfully request the Hon'ble Commission to kindly condone the delay in submission of this reply to the directive.

16) It has been a repeated stakeholder request over the last few years. The Commission had not considered and given detailed reasoning. As part of the tariff-setting exercise, the Commission determines the indicative cost of service (CoS) at each voltage level. This forms the basis for the fixation of the full cost recovery tariff, subject to meeting certain guiding principles in National Tariff Policy 2016, which states that the tariff shall be within +_20% of the average cost of the licensee's supply. Since the tariff determined by the Commission for the 33 kV voltage level in this order is within the range prescribed in the National Tariff Policy 2016, the Commission is not inclined to accept the request. However, the suggestion of a unified tariff for HT industrial consumers with voltage-based rebates will be introduced at the appropriate time after considering all views in this regard. The DISCOMS may submit the proposals accordingly for the FY2026-27.

(Para No.195, Page No.131 of RST 2025-26)

Reply: The suggestion for unified tariff for HT industrial consumers with voltage based rebates will be examined at the time of submission of ARR and Tariff proposals for FY 2026-27 and views will be submitted.

17) Tariff concessions extended by the State Govt under various GOs are included as DBT to various consumers in the gap statement determined by the Commission in the retail supply tariff order as is done for previous years. The GoAP is committed to concessions under DBT issued through various GOs. The DISCOMS are directed to comply with the Govt. Orders.

(Para No.201, Page No.133 of RST 2025-26)

Reply: In respectful compliance with the directive outlined in Para No.201, the APCPDCL is diligently extending concessions to various consumers, in accordance with the gap statement determined by the Hon'ble Commission in the retail supply tariff order.

18) The Commission reiterates its decision of last year's RST Orders that DISCOMS are entitled to interest as envisaged by the SoP issued by GoI dated 03.07.2023 and also request the State government to account for the subsidy as per SoP dated 03.07.203 in respect of the subsidy committed to the DISCOMS for FY2025-26.

(Para No.214, Page No.140 of RST 2025-26)

Reply: In adherence to the aforementioned directive, the APCPDCL will duly comply and calculate interest as stipulated in the SoP issued by the Government of India on 03.07.2023. Furthermore, a formal request will be made to the State Government to account for the subsidy as per the same SoP in relation to the subsidy committed to the APCPDCL for the financial year 2025-26.

19) The payment of subsidy amounts indicated in the beginning of this chapter must be made by the Government of Andhra Pradesh to the Licensees in equal monthly instalments in advance. The subsidy accounting and payment including the interest on subsidy if it gets delayed shall be done by GoAP as per the SoP communicated by the MoP, GoI dated 03.07.2023.

(Para No.226, Page No.194 of RST 2025-26)

Reply: In compliance with the directive, advance bills for the current financial year, as indicated, have been duly submitted to the Government of Andhra Pradesh for payment arrangement as directed by the Hon'ble APERC. Furthermore, in adherence to the stipulated guidance, the APCPDCL will diligently calculate interest on unpaid subsidies for the delayed period, as communicated by the MoP, GoI, dated 03.07.2023.

20) The above-determined rates for "Category I (A): Domestic-LT" & "Category V: Agriculture & Others-LT" consumers for all the three licensees are contingent on payment of subsidy as agreed by the GoAP, failing which, the rates contained in the full cost recovery tariff schedule (Chapter-X of this order) will become operative.

(Para No.227, Page No.194 of RST 2025-26)

Reply: It is to submit that billing is being done as per the rates of supply tariff schedule. Further, if the GoAP fails to provide the external subsidy, APCPDCL will comply the direction of the Hon'ble Commission regarding Full Cost Recovery Tariff.

21) The Commission directs all the DISCOMs to examine the requests/suggestions made during the public hearings by various consumers and redress them.

(Para No.244, Page No.213 of RST 2025-26)

Reply: The directive was complied.

10. Cost of Service for FY 2026-27:

The Licensee has been filing Cost of service (CoS) in embedded cost methodology. As per the directions, the study of various CoS methods was done and report submitted to Hon'ble Commission. In Tariff order FY 2019-20, the Hon'ble commission having examined the report on various methods of CoS finally decided to adopt the same Voltage wise CoS methodology as in FY 2018-19 for arriving at the Cost of Service for FY 2019-20 to FY FY 2025-26 also, considering the under lying complex exercise involved in data collection etc. in arriving CoS though the embedded cost methodology is robust. Thus, considering the inferences drawn by the Commission, the Licensee is adopting Hon'ble Commission's approach in arriving CoS for FY 2026-27.

The Licensee estimated gross energy sales (MU) at different voltage levels as shown in the table below:

Projected Sales in MU	
Particulars	**FY 2026-27**
Sales at LT Level	11968.70
Sales at 11 KV Level	1833.77
Sales at 33 KV Level	1762.50
Sales at 132 KV Level & above	2207.21
Total Sales	**17772.18**

The Licensee has, thereafter, grossed up the energy sales (MU) at the specific voltage levels with T &D losses (%) as estimated in this filing for FY 2026-27 for arriving at the power purchase requirement (MU). The summary of the voltage wise losses considered are shown in the table below:

Projected T&D Losses %	
Particulars	**FY 2026-27**
T&D Loss at LT Level	12.72
T&D Loss at 11 KV Level	9.35
T&D Loss at 33 KV Level	6.51
T&D Loss at 132 KV Level	3.65

Applying the above losses, the power purchase requirement / energy input (MU) for the respective voltage levels is arrived at is as shown in the Table below:

Power Purchase Requirement/ Energy Input for different Voltage Levels in MU	
Particulars	**FY 2026-27**
Input at LT Level	13712.46
Input at 11 KV Level	2022.99
Input at 33 KV Level	1885.26
Input at 132 KV Level	2290.83
Total Input	**19911.54**

The ARR estimated for the year has been apportioned in proportion to the energy input at different voltage levels. The ARR cost allocated at different voltage levels is as shown in the Table below:

ARR allocation to different voltage levels (Rs. Crs)	
Particulars	**FY 2026-27**
For LT Level	9949.15
For 11 KV Level	1467.79
For 33 KV Level	1367.86
For 132 KV Level	1662.12
Total ARR allocation	**14446.93**

Based on the energy sales and the apportioned ARR at the respective voltage levels, the Licensee has calculated Cost of Service per unit for different voltage levels for FY 2026-27 as shown in the Table below:

Particulars	**FY 2026-27**
LT Level	8.31
11 KV Level	8.00
33 KV Level	7.76
132 KV Level	7.53
Average	**8.13**

11. Subsidies to be received and expected to be received

The Government of Andhra Pradesh is providing subsidies to various categories of consumers as given below:

For FY 2024-25:

Details	Nature of subsidy receivable	Balance as on 01-04-2024	Demand during FY 2024-25	Collection against FY 2024-25 Demand	Collection against arrears as on 01-04-2025	Total Collection during FY 2024-25	Balance as on 31-03-2025
1. Tariff Subsidy	Tariff Subsidy (Agriculture and Domestic)	1,837.94	3,457.45	3,457.45	52.51	3,509.96	1,785.43
2. Tariff Concessions	Aquaculture Subsidy	315.78	238.10	238.10	--	238.10	315.78
	SC Subsidy	292.01	242.65	111.96	--	111.96	422.70
	ST Subsidy	44.92	34.13	--	--	0.00	79.05
	Power looms & Others	2.35	1.49	--	--	0.00	3.84
Total (To be received from GoAP)		**2,493.00**	**3,973.82**	**3,807.51**	**52.51**	**3,860.02**	**2,606.80**

For FY 2025-26 (H1):

Details	Nature of subsidy receivable	Balance as on 01-04-2025	Demand during FY 2025-26 (H1)	Collection against FY 2025-26 (H1) Demand	Collection against arrears as on 01-04-2025	Total Collection during FY 2025-26	Balance as on 30-09-2025
1. Tariff Subsidy	Tariff Subsidy (Agriculture and Domestic)	1,785.43	1,204.37	1,252.53	166.31	1,418.84	1,570.96
2. Tariff Concessions	Aquaculture Subsidy	315.78	148.45	60.06	--	60.06	404.17
	SC Subsidy	422.70	145.84	--	--	0.00	568.54
	ST Subsidy	79.05	20.87	--	--	0.00	99.92
	Power looms & Others	3.84	0.81	--	--	0.00	4.65
Total (To be received from GoAP)		**2,606.80**	**1,520.34**	**1,312.59**	**166.31**	**1,478.90**	**2,648.24**

12. Retail Supply Tariff Proposals for FY 2026-27:

It is hereby affirmed that there will be no tariff increase for any consumer category or sub-category within the State. The licensees propose to maintain the existing five principal categories for both LT and HT power supply, as authorised by the Commission in the retail supply tariff order for FY 2025-26, for the upcoming financial year FY 2026-27. The terms and conditions for FY 2026-27 remain unchanged, except for select modifications as directed by the Hon'ble Commission in the RSTO for FY 2025-26, certain tariff rationalisation measures, and minor interventions that do not impact revenue. These are detailed in two sections: (A) Compliance with directions of the Hon'ble APERC, and (B) Tariff rationalisation and new proposals.

Section: A

Compliance of directions of Hon'ble APERC on Tariff issues is presented as below.

1. Cost reflective Tariffs.

The Hon'ble APERC, through communications dated 13th August and 20th June 2025, has advised the Government of Andhra Pradesh (GoAP) to implement cost-reflective tariffs. APERC has requested that GoAP instruct the DISCOMs to submit ARR and tariff petitions for the upcoming year in accordance with the Commission's statutory advice. This guidance follows directions issued by the Hon'ble Supreme Court of India in WP(C) 104 of 2024, BSES Rajadhani Ltd & ANR vs Union of India & Ors, dated 6 August 2025. The Supreme Court emphasize**d several significant observations regarding the functio**ns of the Electricity Regulatory Commission, including the directive that: "As a first principle, tariff shall be cost-reflective."

Additionally, the Commission has provided a model tariff schedule designed to keep electricity tariffs for consumers within the range of 80-120% of Average Cost of Supply (ACOS). It was further indicated that certain categories may be maintained at a minimum of 50 percent of ACOS, as directed by GoAP. Moreover, it has been proposed that GoAP may consider implementing a Direct Beneficiary Transfer (DBT) for eligible consumers or granting revenue subsidies to APDISCOMS under Section 65 of the Electricity Act 2003, if so desired, analogous to the existing provision of free power supply for farmers.

In this regard the following points are submitted for kind consideration of the Hon'ble Commission.

a) APDISCOMs in compliance to the GO Rt No. 161 dated 15.11.2021 have been presenting the proposed full cost recovery energy tariffs as part of their retail supply tariff filings. Historically, the difference between the approved Full Cost recovery tariff and the reference tariff schedule is being bridged by the Govt. of AP to the full extent to the DISCOMs as per the recommended subsidy quantum by the Hon'ble Commission to different category of consumers under section 65 of the Act.

b) The DISCOMs have reviewed the model tariff schedule attached to their advisory letter to the Government of Andhra Pradesh (GoAP). As indicated in each year's relevant retail supply tariff order, the Government of AP commits to providing subsidies to various categories of consumers.

Subsidised electricity is extended to the free agriculture supply category, allied activities, and certain lower tariff slabs within the domestic sector. The DISCOMs recognise that if tariffs for small and marginal farmers, underprivileged, and socioeconomically disadvantaged consumers were set to reflect the average cost of supply, these groups would experience a significant tariff increase. Nevertheless, the GoAP remains dedicated to granting subsidies to these consumers, as recommended by the Hon'ble Commission under Section 65.

c) The percentage tariff gap of different consumers on a broader category level is presented below for kind perusal of the Hon'ble Commission.

Category	Avg. Revenue- Rs/Unit	Avg. Cost of Supply (ACoS) - Rs/Unit	% Gap w.r.t ACoS
Domestic	5.33	8.13	-34.48
Commercial	10.90	8.13	34.09
Industry	8.25	8.13	1.45
LBs & Institutions	8.40	8.13	3.27
Agriculture & Lift Irrigation	1.68	8.13	-79.30
Total	**6.17**	**8.13**	**-24.16**

d) The overall deviation is within 25% which is made good by the State Govt through tariff subsidy under section 65. Further it is to submit that never in the history of regulatory regime in electricity sector in this State, the Hon'ble Commission left any uncovered regulatory gap / Regulatory asset, and for such an act of prudence, the DISCOMs are ever thankful to this Commission.

e) Category wise / slab wise Full cost reflective tariff and proposed tariff in subsidised categories in the APCPDCL area is herewith submitted for perusal please.

Category / Slab	Full Cost Reflective Tariff- Rs/Unit	Proposed/ Reference Tariff -Rs/Unit	Expected GoAP Subsidy Rs/Unit
Domestic – LT-I			
0-30	5.06	1.90	3.16
31-75	5.70	3.00	2.70
76-125	6.68	4.50	2.18
126-225	7.72	6.00	1.72
226-400	8.75	8.75	0.00
Above 400	9.75	9.75	0.00
LT-V Agriculture (A)			
Corporate farmers	7.69	3.50	4.19
Non-Corporate farmers	8.06	--	8.06
Salt farming units up to 15 HP	7.53	2.50	5.03
Sugarcane crushing	8.13	--	8.13
Rural Horticulture Nurseries	7.99	--	7.99
Floriculture in Green House	7.05	4.50	2.55
B-Aquaculture and Animal Husbandry	7.53	3.85	3.68
D-Agro Based Cottage Industries up to 10 HP	7.44	3.75	3.69
E-Government / Private Lift Irrigation Schemes	7.70	6.40	1.30

f) Further it is to submit that the DISCOMs are taking measures for rationalisation of tariffs wherever possible.

g) In view of the aforesaid explanation, the Hon'ble Commission is requested to consider this direction as complied.

2. Aligning Time of the Day (ToD) Timings to the draft GEOA Amendment Regulation and Agriculture / evening peak timings.

It is important to highlight that, under the current Retail Supply tariff schedule, morning Time of Day (ToD) hours are set between 6:00 A.M. and 10:00 A.M. However, recent observations reveal a crucial shift in the energy landscape. Solar power generation only begins to rise notably after 8:00 A.M., which means that the demand-supply gap and shortages start to ease at that time. More critically, agricultural loads—which become significant as early as 4:00 A.M.—are causing the AP Grid to experience acute shortages during these pre-solar hours, precisely when solar power is not yet available. As a result, market prices remain elevated during both the pre-solar and immediate post-solar periods. These factors strongly suggest that a realignment of ToD hours is not just warranted but essential for optimizing grid stability, supporting agricultural productivity, and achieving cost efficiency for all stakeholders.

Table 1:Proposed changes to the ToD classifications

Time of the Day (ToD) Classification	Existing Timings	No. of Hours in a Day	Proposed Timings	No. of Hours
Peak	06:00 to 10:00 & 18:00 to 22:00	8	05:00 to 9:00 & 19:00 to 23:00	8
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	9:00 to 17:00	8
Normal	15:00 to 18:00 & 22:00 to 24:00	5	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8

Note: There is no change in the ToD tariff rates & applicable seasonality.

There is no change in the ToD rates and the timings applicable to HT Industry & Commercial consumers with effect from ensuing FY-2026-27 are presented below.

HT ToD Existing & Proposed timings

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	06:00 to 10:00 & 18:00 to 22:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/ Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 18:00 to 22:00	05:00 to 9:00 & 19:00 to 23:00	8	**Rs 1.50/Unit Extra** -High Grid Demand period - Feb-May & Sep-Oct. **Rs 1.0/Unit extra** remaining Months	**Rs 1.0/Unit extra** during evening peak hours 19:00 to 23:00
Off Peak	10:00 to 15:00 & 00:00 to 6:00	11	**Rs 0.75/Unit Less** in all months	Normal Tariff	9:00 to 17:00	8	**Rs 0.75/Unit Less** in all months	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to 24:00	5	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 5:00	8	Normal Tariff	Normal Tariff

3. Unified HT Industrial Tariff with Voltage wise Rebate.

In the RSTO for FY 2025-26, the Hon'ble Commission indicated that DISCOMs may submit proposals regarding a Unified HT Industrial Tariff with Voltage Wise Rebate in their FY 2026-27 filings. In response, DISCOMs have conducted an analysis of voltage-wise consumption and applicable tariffs. The current tariffs, as per the retail supply tariff schedule for the HT Industry - General category with voltage-based variations using the 11kV tariff as the "Base," are presented below.

Voltage Wise HT Industry General Tariffs

Voltage Wise HT Industry General Tariffs	Demand Charges (Rs/KVA/Month)	Energy Charges (Rs/KVAH)	Percentage rebate when compared to 11kV Energy Charge
220kV	475	5.35	**-15.08%**
132kV		5.40	**-14.29%**
33kV		5.85	**-7.14%**
11kV		6.30	**0.00%**

Since there is no revision in the proposed tariff for any category, and considering the financial status of DISCOMs as well as the need to maintain revenue neutrality within the HT Industry - General category, DISCOMs are ready to implement percentage-based rebates on energy charges according to voltage levels, using the 11kV tariff as the reference point, while leaving demand charges unchanged. The Hon'ble Commission is respectfully requested to make a considered decision regarding this proposal.

Section B:

The proposed tariff rationalisation measures and new proposal in accordance with the direction of the GoAP are presented below.

1. Dispense the Category –II D –Green Power in LT & HT

- Currently, a separate sub-category, II-D, is designated for Green Power, featuring a tariff of Rs 12.25 per unit and no fixed charges. This category is available as an option for consumers who wish to voluntarily procure power from non-conventional energy sources and demonstrate their support for environmental initiatives.
- It is important to bring to the attention of the Hon'ble Commission that, in addition to the Green Energy Tariff outlined above in the retail tariff schedule, consumers can also procure green energy through another provision. Individual consumers across all categories are permitted to purchase Green Power by paying a tariff premium of Rs 0.75 per unit. Those opting for Green Power must pay this premium above their regular tariff to obtain Green Consumer status. This arrangement enables the procurement of renewable energy from DISCOMs by obligated entities and others without necessitating a change in category. Distribution licensees are required to issue Green Star certificates to entities or consumers purchasing power under the premium Green tariff, based on their consumption.

- Given that consumers already have the opportunity to qualify as Green Consumers by paying the Rs 0.75 per unit premium, it is proposed to eliminate the current "Green Power Tariff" sub-category from both LT and HT retail supply tariff schedules, as part of the tariff rationalization process. Existing consumers under this category would be reallocated according to their intended usage as defined in the tariff schedule.

2. Tariff rationalization – keeping maximum Energy Charges in any category in the retail tariff schedule to a level below Rs 10.0/Unit.

In accordance with the current tariff schedule, an Energy Charge of Rs 12.25 per unit is applicable for start-up power, function halls, and advertisement hoardings. As part of the ongoing tariff rationalization, it is proposed to eliminate the higher tariff rate of Rs 12.25 per unit, which exceeds 50% of the Average Cost of Service (ACoS). To further facilitate rationalization, a reduction of energy charges to Rs 9.95 per unit is proposed, accompanied by a nominal fixed charge of Rs 200 per kW per month for Advertisement Hoardings & Function halls and a reduction of energy charges to Rs 9.95 per unit is proposed for Startup Power. This revised energy charge will also apply to the higher slab within the LT-II commercial category, which currently has a tariff of Rs 10.15 per unit.

3. Applicability of ToD Tariffs to LT Commercial & Industrial Consumers

In strict adherence to the Retail Supply Tariff Order (RSTO) for FY 2025-26 as stipulated by the Hon'ble Commission, Time of Day (ToD) tariffs are being implemented for LT Commercial and Industrial consumers. However, in the course of executing these directives, several practical challenges have surfaced, particularly concerning the limitations of the existing metering infrastructure at the LT level. These meters lack the capability to accurately capture time-slot-wise consumption on a daily basis, which is a fundamental requirement for precise billing under the ToD regime.

It is imperative to underscore that the intention behind introducing the ToD tariff is not to generate additional revenue for the Utility. Rather, this initiative should be understood as a strategic cost optimization measure from the Utility's perspective. It is a well-acknowledged fact that power purchase costs escalate considerably during peak load hours, as prices discovered in the markets are higher during these periods. To ensure uninterrupted, high-quality power supply to consumers, DISCOMs are occasionally compelled to procure power from short-term sources, including transactions on power exchanges, even at ceiling prices fixed by the Central Electricity Regulatory Commission (CERC)—Rs 10.00 per unit in the normal market and up to Rs 20.00 per unit in the high-price segment.

The core objective of the ToD tariff is to achieve a real-time balance between demand and supply and to optimize power procurement costs. By incentivizing the shift of consumption from peak to off-peak hours, the ToD mechanism encourages industries and commercial establishments to modify their usage patterns. It is noteworthy that the impact of ToD tariffs on usage behavior is more pronounced in the industrial sector, given its greater flexibility in adjusting loads according to time-of-day variations. In contrast, the commercial sector exhibits a relatively lower propensity for such variation.

Furthermore, it is respectfully submitted for the kind consideration of the Hon'ble APERC that the Ministry of Power (MoP) has promulgated the Electricity (Rights of Consumers) Rules, 2023, vide notification dated 06/14/2023. These rules mandate the application of ToD tariffs to all consumers with a maximum demand exceeding 10 kilowatts—excluding agricultural consumers—effective immediately upon installation of Smart Meters. Consequently, the minimum threshold for ToD billing is unequivocally established at 10 kW.

In view of the above, the Hon'ble Commission is respectfully requested to consider these circumstances and offer guidance that will ensure the smooth and effective implementation of ToD tariffs. Such direction will further help in fulfilment of dual objectives of enhancing operational efficiency and achieving cost optimization for the Utility, while safeguarding consumer interests.

a) ToD tariffs shall be made available to consumers upon the replacement of existing meters with SMART Meters.
b) To encourage industrial consumption within the MSME sector, particularly for micro-level units under LT supply, the ToD incentive will be applicable exclusively to LT Industrial Consumers.
c) The ToD incentive does not apply to LT Commercial consumers.
d) LT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 10 KW/7.5 HP or higher.
e) HT TVR Meters shall be installed for all Commercial & Industrial Consumers with a contracted load of 37.5 KW/50 HP or higher.

Existing & proposed ToD tariffs for LT Industrial & Commercial Consumers is submitted as below.

LT ToD Existing & Proposed timings

Time of the Day (ToD) Classification	Existing				Proposed Timings			
	Timings	No. of Hours in a Day	Industry	Commercial	Timings	No. of Hours	Industry	Commercial
Peak	18:00 to 22:00	4	**Rs 0.50/Unit extra** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit extra** for loads =>25KW/33.5HP	**Rs 0.50/Unit extra** for Loads of 10 KW to 20 KW **Rs 1.00/ Unit extra** for Loads above 20 KW	19:00 to 23:00	4	**Rs 1.00/Unit extra** for loads => 10KW/13.40HP	**Rs 01.00/Unit extra** for Loads =>10KW
Off Peak	10:00 to 15:00	5	**Rs 0.50/Unit less** for 15KW/20 HP to 25 KW/33.5 HP. **Rs 1.0/Unit less** for loads => 25KW/33.5HP	**Rs 0.50/Unit less** for Loads of 10 KW to 20 KW **Rs 1.00/ Unit less** for Loads above 20 KW	9:00 to 17:00	8	**Rs 1.00/Unit less** for loads => 10KW/13.40HP	Normal Tariff
Normal	15:00 to 18:00 & 22:00 to next day 10:00	15	Normal Tariff	Normal Tariff	17:00 to 19:00, 23:00 to 24:00 & 00:00 to 09:00	12	Normal Tariff	Normal Tariff

4. Creation of a separate sub-category in HT III(C) - Energy Intensive Industries for Solar PV module manufacturing industry allocated under PLI:

The GoAP vide the G.O.MS.No.66, Industries & Commerce (P&I) Department, Dated:15-09-2022, G.O.MS.No.43, Industries & Commerce (P&I) Department, Dated: 25-03-2025. have extended certain special package of incentives for establishment of vertically Integrated Solar PV Manufacturing Plant and associated Captive Renewable Energy Plants.

Further vide the letter dated 29.11.2025, the Special Chief Secretary to Govt of AP, Energy Dept instructed the DISCOMs to take necessary action for implementation of the above incentives.

Accordingly, the APDISCOMs proposing creation of a separate sub-category under HT-III(C)(b), as submitted below.

Tariff Category – HT-III (c)-ii: Solar PV module manufacturing allocated under GOI-PLI scheme.

"This tariff applies to vertically integrated PV Solar modules manufacturing facilities allocated under PLI or such projects/industries that have been allocated power/tariff related incentives by GoAP under HT- III (C)(b)"

Voltage of Supply	Demand Charges (Rs. /kVA/month)	Energy Charges (Rs. /kVAh)	ToD Charges (Rs. /kVAh)
400/220 kV and below	Nil	4.00 for the first 7 years and Rs.4.50/unit for the next eight years	Nil

5. To implement Non-Telescopic Billing to the Consumers/Entities who are covered under Solar Rooftop and BESS Regulations.

- It is proposed to include a condition in the retail tariff schedule stating that imported energy billed to any consumer or entity with Solar Rooftop installations or behind-the-meter Battery Energy Storage Systems (BESS), as per the applicable regulations issued by the Hon'ble APERC, under the Net Metering or Net Billing method, shall be charged at the relevant category tariff in Non-Telescopic mode.

Retail Supply Tariff Proposals for FY 2026-27

Category	Consumer Category	LT SUPPLY		
		Fixed / Demand Charges per month (Rs/HP or kW)	Energy Charges (Rs./Unit)	Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)
I	**DOMESTIC**			
	(A) : Domestic (Telescopic)			
	0-30	10	1.90	5.16
	31-75	10	3.00	5.70
	76-125	10	4.50	6.68
	126-225	10	6.00	7.72
	226-400	10	8.75	8.75
	>400	10	9.75	9.75
II	**COMMERCIAL & OTHERS**			
	A (i) : Commercial			
	0-50	75	5.40	5.40
	51-100	75	7.65	7.65
	101-300	75	9.05	9.05
	301-500	75	9.60	9.60
	>500	75	9.95	9.95
	Peak (19:00 Hrs - 23:00 Hrs.) => 10KW (ToD Premium)		+1.00	+1.00
	Off Peak (09.00 Hrs to 17.00 Hrs) => 10KW (ToD Premium/ Rebate)		0.00	0.00
	(ii) Advertising Hoardings	200	9.95	9.95
	(iii) Function halls / Auditoriums	200	9.95	9.95
	(B):Startup power	-	9.95	9.95
	(C):Electric Vehicles/Charging Stations	-	6.70	6.70
III	**INDUSTRY**			
	(A) : Industry (General)	75	6.70	6.70
	Peak (19-23Hrs.) => 10KW/13.4HP (ToD Premium)	75	+1.00	+1.00
	Peak (19-23Hrs.) >75KW/100HP to 112KW/150HP (ToD Premium)	275	+1.00	+1.00
	Off Peak (9-17Hrs.) => 10KW/13.4HP (ToD Premium/ Rebate)	75	-1.00	-1.00
	Off Peak (9-17Hrs.) >75KW/100HP to 112KW/150HP (option) (ToD Premium/ Rebate)	275	-1.00	-1.00
	(B) : Seasonal Industries (off-season)	75	7.45	7.45
	(D) : Cottage Industries up to 10HP	20	3.75	3.75
IV	**INSTITUTIONAL**			
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	75	7.00	7.00
	(B) : General Purpose	75	7.00	7.00
	(C) : Religious Places			
	(i) <= 2kW other than Goshalas	30	3.85	3.85
	(ii) > 2kW	30	5.00	5.00
V	**AGRICULTURE & RELATED**			
	(A) : Agriculture			
	(i) Corporate farmers	-	3.50	7.69
	(ii) Non-Corporate farmers	-	-	8.06
	(iii) Salt farming units up to 15 HP	-	2.50	7.53
	(iv) Sugarcane crushing	-	-	8.13
	(v) Rural Horticulture Nurseries	-	-	7.99
	(vi) Floriculture in Green House	75	4.50	7.05
	(B) : Aquaculture and Animal Husbandry	30	3.85	7.53
	(D) : Agro Based Cottage Industries up to 10 HP	20	3.75	7.44
	(E) : Government / Private Lift Irrigation Schemes	-	6.40	7.70

Category	Consumer Category	HT SUPPLY								
		Fixed / Demand Charges per month (Rs./kVA)	Energy Charges (Rs./Unit)				Full Cost Recovery Energy charges as per the directions of GoAP (Rs./unit)			
			11 kV	33 kV	132 kV	220 kV	11 kV	33 kV	132 kV	220 kV
I	**DOMESTIC**									
	(B) : Townships, Colonies, Gated Communities and Villas	75	7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
II	**COMMERCIAL & OTHERS**									
	A (i) : Commercial	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	Time of Day Tariffs Peak (19:00 Hrs - 23:00 Hrs.)		8.65	7.95	7.70	7.65	8.65	7.95	7.70	7.65
	Time of Day Tariffs Off Peak (09:00 Hrs - 17:00 Hrs.)		7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(iii) Function halls / Auditoriums	200	9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(B):Startup power		9.95	9.95	9.95	9.95	9.95	9.95	9.95	9.95
	(C):Electric Vehicles/Charging Stations		6.70	6.70	6.70	6.70	6.70	6.70	6.70	6.70
III	**INDUSTRY**									
	(A) : Industry (General)	475								
	Time of Day Tariff (TOD) (High Grid Demand) (Feb, Mar), (Apr-May) & (Sep-Oct)									
	Peak (05-09) & (19-23)		7.80	7.35	6.90	6.85	7.80	7.35	6.90	6.85
	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
	Time of Day Tariff (TOD) (Low Grid Demand) (Jun-Aug) & (Nov-Jan)									
	Peak (05-09) & (19-23)		7.30	6.85	6.40	6.35	7.30	6.85	6.40	6.35
	Off-Peak (09 -17)		5.55	5.10	4.65	4.60	5.55	5.10	4.65	4.60
	Normal (17-19), (23-24) & (00-05)		6.30	5.85	5.40	5.35	6.30	5.85	5.40	5.35
	Industrial Colonies		7.00	7.00	7.00	7.00	7.00	7.00	7.00	7.00
	(B) : Seasonal Industries (off-season)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(C) : Energy Intensive Industries	475	5.80	5.35	4.95	4.90	5.80	5.35	4.95	4.90
	(C) (ii): Solar PV module manufacturing allocated under GOI-PLI		4.00	4.00	4.00	4.00	4.00	4.00	4.00	4.00
IV	**INSTITUTIONAL**									
	(A) : Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)	475	7.65	6.95	6.70	6.65	7.65	6.95	6.70	6.65
	(B) : General Purpose	475	7.95	7.25	7.00	6.95	7.95	7.25	7.00	6.95
	(C) : Religious Places	30	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
	(D) : Railway Traction	350	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
V	**AGRICULTURE & RELATED**									
	(B) : Aquaculture and Animal Husbandry	30	3.85	3.85	3.85	3.85	3.85	3.85	3.85	3.85
	(E) : Government / Private Lift Irrigation Schemes		7.15	7.15	7.15	7.15	7.15	7.15	7.15	7.15

13. Revenue Impact:

The overall revenue gain due to above proposed tariff is Rs. 3465.35 Crs as shown in the table below:

Category	LT Supply			HT Supply			Total Impact (LT+HT) (Rs. in Crs)
	FY 2026-27 as per present tariffs (Crs.)	FY 2026-27 as per proposed tariffs (Crs.)	Impact	FY 2026-27 as per present tariffs (Crs.)	FY 2026-27 as per proposed tariffs (Crs.)	Impact	
Domestic	3,171.44	4457.19	**1285.75**	24.21	24.21	**0.00**	**1285.75**
Commercial & Others	1,462.31	1462.42	**0.10**	771.18	779.25	**8.08**	**8.18**
Industry	472.02	472.02	**0.00**	3,467.11	3183.17	**-283.93**	**-283.93**
Institutional	304.18	304.18	**0.00**	642.40	642.40	**0.00**	**0.00**
Agriculture & Related	594.53	3049.88	**2455.35**	48.40	48.40	**0.00**	**2455.35**
Total	**6004.48**	**9745.69**	**3741.21**	**4953.30**	**4677.44**	**-275.86**	**3465.35**

14. Revenue Gap:

The estimated revenue gap with proposed tariffs for FY 2026-27 is as follows:

SNO.	Particulars	FY 2026-27
A	**Aggregate Revenue Requirement**	**14446.93**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	10344.51
C	Non - Tariff Income (Rs. Crs.)	613.27
D	Revenue from Trading (in Crs)	0.00
E	**Revenue Deficit (-) / Surplus (+) at Current Tariff**	**-3489.15**
F	Revenue changed through Proposed Tariff (in Crs)	3465.35
G	External subsidy available / contracted (in Crs)	
H	Any other means of adjustments (in Crs) (FPPCA @0.40 /unit)	
I	Revenue from Cross Subsidy Surcharge & Grid Support charges (in Crs)	23.80
J	Revenue from Additional Surcharge (in Crs)	
K	Revenue from REC (in Crs)	0.00
L	**Net Deficit / Surplus**	**0.00**

Note: The Revenue at Full Cost Recovery tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

15. Determination of Cross Subsidy Surcharge for FY 2026-27

The licensee has calculated the Cross Subsidy Surcharge based on the formula specified in the revised National Tariff Policy issued on 28.01.2016.

As per the said Tariff Policy, the surcharge is to be computed as per the following formula;

S= T – [C/ (1-L/100) + D+ R]

Where,

'S' in Rs./unit is the Cross Subsidy Surcharge ,

'T' is the tariff payable by the relevant category of consumers in Rs./unit, including reflecting the Renewable Purchase Obligation,

'C' is the per unit weighted average cost of power purchase by the Licensee, including meeting the Renewable Purchase Obligation in Rs./unit ,

'D' is the aggregate of transmission, distribution and wheeling charge applicable to the relevant voltage level in Rs./unit and 'L' in percentage is the aggregate of transmission, distribution and commercial losses, applicable to the relevant voltage level and

'R' is the cost of carrying regulatory assets in Rs. /unit.

Provided that the surcharge shall not exceed 20% of the tariff applicable to the category of the consumers seeking open access.

Computation of CSS

For the computation of CSS;

T – is the average revenue realization excluding NTI, customer charges, minimum charges, DPS

C – Weighted average Cost of Power purchase (As per Tariff filing)

D – Calculated from the MYT orders of Transmission and Distribution

L – As per Tariff filing

R – Considered as zero

The category-wise CSS computation for APCPDCL for FY 2026-27 is as follows:

Cat.	Sub - Cat.	HT-Category	Average Revenue Realization (Only Demand & Energy Charges) (T)	Per Unit Cost of Power Purchase (C)	Wheeling Charges (D)	Applicable Loss (L)	Cost of Regulatory Asset (R)	CSS (Rs./Unit) (S)	20 % of Average Revenue Realization	Applicable CSS (Rs./Unit)
		11KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.70	4.61	1.96	9.35	0.00	0.66	1.54	0.66
II	A	Commercial	11.74	4.61	1.96	9.35	0.00	4.70	2.35	2.35
II	A	Function Halls / Auditoriums	18.04	4.61	1.96	9.35	0.00	11.00	3.61	3.61
II	B	Startup power	9.95	4.61	1.96	9.35	0.00	2.91	1.99	1.99
III	A	Industry	9.24	4.61	1.96	9.35	0.00	2.20	1.85	1.85
III	B	Seasonal Industries	8.68	4.61	1.96	9.35	0.00	1.64	1.74	1.64
III	C(i)	Energy Intensive Industries	8.73	4.61	1.96	9.35	0.00	1.69	1.75	1.69
IV	A	Utilities	9.03	4.61	1.96	9.35	0.00	1.98	1.81	1.81
IV	B	General Purpose	10.74	4.61	1.96	9.35	0.00	3.70	2.15	2.15
V	E	Government / Private Lift Irrigation	7.15	4.61	1.96	9.35	0.00	0.11	1.43	0.11
		33 KV								
I	B	Townships, Colonies, Gated Communities and Villas	7.50	4.61	0.96	6.51	0.00	1.61	1.50	1.50
II	A	Commercial	9.30	4.61	0.96	6.51	0.00	3.41	1.86	1.86
II	B	Startup power	9.95	4.61	0.96	6.51	0.00	4.06	1.99	1.99
II	C	Electric Vehicles (Evs) / Charging stations	6.70	4.61	0.96	6.51	0.00	0.81	1.34	0.81
III	A	Industry	7.74	4.61	0.96	6.51	0.00	1.85	1.55	1.55
III	B	Seasonal Industries	7.95	4.61	0.96	6.51	0.00	2.06	1.59	1.59
IV	B	General Purpose	8.74	4.61	0.96	6.51	0.00	2.85	1.75	1.75
V	E	Government / Private Lift Irrigation	7.15	4.61	0.96	6.51	0.00	1.26	1.43	1.26
		132 KV								
II	B	Startup power	9.95	4.61	0.49	3.65	0.00	4.68	1.99	1.99
III	A	Industry	7.01	4.61	0.49	3.65	0.00	1.74	1.40	1.40
IV	D	Railway Traction	7.85	4.61	0.49	3.65	0.00	2.57	1.57	1.57
V	E	Government / Private Lift Irrigation	7.15	4.61	0.49	3.65	0.00	1.88	1.43	1.43
		220 KV								
III	A	Industry	9.78	4.61	0.49	3.65	0.00	4.51	1.96	1.96

16. Additional Surcharge

The Licensee will attempt to make supplemental submissions for determination of additional surcharge at a later date.

17. Prayer

Based on the information available, the applicant has made sincere efforts to comply with the Regulation of the Hon'ble Commission and discharge its obligations to the best of its abilities. However, should any further material information become available in the near future, the applicant shall file such additional information and consequently amend/ revise the application.

In the aforesaid facts and circumstances, the Applicant requests that this Honourable Commission may be pleased to:

a. Take the accompanying ARR, Tariff Proposal, Cross Subsidy Surcharge for FY 2026-27 of APCPDCL on record and treat it as complete;

b. Grant suitable opportunity to APCPDCL within a reasonable time frame to file additional material information that may be subsequently available;

c. Consider and approve APCPDCL's ARR and Tariff application including all requested regulatory treatments in the filing;

d. Pass such order as the Honourable Commission may deem fit and proper in the facts and circumstances of the case.

Company Name	**APCPDCL**
Filing Date (dd/mm/yy)	**30.11.2025**
Multi Year Tariff Period	**FY 25-29**
Year	**FY 2026-27**
Commission' s Regulations	**Reg-4/2005**
Business type	**Retail Supply of Electricity**

S. No.	Title	Form No.
1	Aggregate Revenue Requirement for Retail Supply Business	Form 1
2	Transmission Cost	Form 1.1
3	SLDC Charges	Form 1.2
4	Distribution Cost	Form 1.3
5	Power Purchase and Procurement Cost (For Regulated Business)	Form 1.4
6	Power Purchase and Procurement Cost (For Non-regulated Business)	Form 1.4a
7	NCE Generation (Year 2)	Form 1.4(iii)
8	NCE Generation (Year 3)	Form 1.4(iv)
9	NCE Generation (Year 4)	Form 1.4(v)
10	NCE Generation (Year 5)	Form 1.4(vi)
11	Sales to Licensees	Form 1.4b
12	Discom-Discom Purchases	Form 1.4c
13	Interest on Consumer Security Deposits	Form 1.5
14	Supply Margin	Form 1.6
15	Other Costs	Form 1.7
16	New consumer categories	Form A
17	Cost of Service	Form 2
18	Sales Forecast	Form 3
19	Power Purchase Requirement	Form 4
20	Energy Losses (Distribution System)	Form 4a
21	Transmission Losses	Form 4b
22	Energy Availability	Form 4.1
23	Energy Dispatch	Form 4.2
24	Revenue from Current Tariffs	Form 5
25	Incentives at current Tariffs	Form 5a
26	Consumers switching to competition	Form 5b
27	Consumers served under Open Access as per Section 42 and Section 49 of E Act	Form 5c
28	Non-tariff Income at current charges	Form 6
29	Total Revenue at Current tariff and Charges	Form 7
30	Revenue Deficit/Surplus at current tariff and charges	Form 8
31	Revenue Deficit/Surplus and Proposed Adjustments	Form 9
32	Revenue with Energy Charges as an indicator of Subsidy per unit	Form 10
33	Incentives at Proposed Tariffs	Form 10a
34	Non-tariff Income at proposed charges	Form 11
35	Total Revenue with Energy Charges as an indicator of Subsidy per unit	Form 12
36	Cost and Revenue	Form 13

Notes:

1)

2023-24	Base Year for the 5th control period FY25-29 is FY 2023-24
2024-25	Year 1 is the First Year of the control Period, FY 2024-25
2025-26	Year 2 is the Second Year of the control Period, FY 2025-26
2026-27	Year 3 is the Third Year of the control Period, FY 2026-27
2027-28	Year 4 is the Fourth Year of the control Period, FY 2027-28
2028-29	Year 5 is the Five Year of the control Period, FY 2028 -29

2) **Filings 2026-27, Licensees shall provide**

Full projections for FY 2026-27

Estimates for FY 2025-26 based on actuals for first half of the year

3) **Regulated Business:** The retail supply of electricity to (i) consumers within the area of supply of the licensee and not eligible to avail Open Access as per Commission's Regulations (ii) consumers within the area of supply of the licensee and eligible to avail Open Access but not exercising their option of availing open access.

Non-regulated Business: The retail supply of electricity to consumers availing supply under open access from the licensee either forming the part of area of supply of the licensee or outside the area of supply of the licensee.

4) **Direct Non-Tariff Income:** Non-Tariff income which is directly identifiable with a consumer category.

Apportioned Non-Tariff Income: Non-Tariff income which is not directly identifiable with a consumer category. It shall be appropriately apportioned across various consumer categories.

5) **New Categories**

The Licensees shall add the proposed categories in Form A, the new categories would be then updated automatically in other forms

The new categories are segregated voltage-wise in Form A

6) Modification/addition of Slabs/sub categories for LT consumers should be carried out in Form 7 for Current Tariff and Form 12 for Proposed Tariff.See notes in the relevant form for details

7) **Phasing of Open Access as per Regulation 2 of 2005 of APERC**

Eligibility Criteria for Open Access

Phase	Eligibility criteria	Commencement date
1	Consumers availing of power from NCE developers irrespective of the quantum of contracted capacity	September, 2005
2	Contracted capcity being greater than 5 MW	September, 2005
3	Contracted capacity being greater than 2 MW	September, 2006
4	Contracted capacity being greater than 1 MW	April, 2008

8) **Terminology for Open Access Status**

1	Load not eligible for Open Access	Load within the area of supply of the licensees not satisfying the eligibility criteria to avail open access as per Commission's Regulation during the time period under consideration.
2	Load Eligible for Open Access	Load within the area of supply of the licensees and satisfying the eligibility criteria to avail open access as per Commission's Regulation during the period under consideration whether availing power through Open Access or not.
3	Availed (within area of supply)	Load within the area of supply of the Licensee and availing power through Open Access whether from the same Licensee or any other supplier.
4	Availed (Outside Area of supply)	Load outside the area of supply of the Licensee but availing power through Open Access from the Licensee under consideration.

Form 1 **Aggregate Revenue Requirement for Retail Supply Business**

Amount (in Rs. Crores)

Revenue Requirement Item (Rs. Crs.)		Details link	For Control Period			
			FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Transmission Cost	Form 1.1	425.87	668.67	796.17	938.63
2	SLDC Cost	Form 1.2	16.69	20.15	27.46	31.14
3	Net Distribution Cost - Transferred to RSB	Form 1.3	2,634.90	2,235.28	1764.78	2223.93
4	PGCIL Expenses		334.59	367.49	378.98	422.19
5	ULDC Charges		1.45	1.08	1.12	1.19
6	**Network and SLDC Cost (1+2+3+4+5)**		**3,413.50**	**3,292.67**	**2,968.51**	**3,617.08**
7	Power Purchase / Procurement Cost	Form 1.4	10,110.39	9,079.62	8790.23	9169.38
8	Distribution Cost attributable to Retail Supply Business		--	646.27	722.51	806.87
9	Interest on Consumer Security Deposits		103.68	154.83	105.23	113.25
10	Supply Margin in Retail Supply Business		19.16	0.00	0.00	0.00
11	Interest on working capital	Form 1.5	--	--	--	--
12	Provision for Bad debts		--	2.17	3.32	3.32
13	N-2 Year (FY 2023-24): Uncontrollable Items-Pass Through		--	259.72	51.02	-256.45
14	Additional interest on Pension bonds of APGENCO	Form 1.6	472.50	323.36	348.72	385.61
15	Other Costs, if any	Form 1.7	35.70	159.85	31.66	61.67
16	FPPCA 24-25 Adjustment					510.79
17	PP Cost Adjustment in RST order for FY 2025-26					35.41
18	**Supply Cost (7+8+9+10+11+12+13+14+15)**		**10,741.43**	**10,625.82**	**10,052.68**	**10,829.85**
19	**Aggregate Revenue Requirement (6+16)**		**14,154.92**	**13,918.48**	**13,021.19**	**14,446.93**

Note:		
1	The Revenue Requirement Items are cost borne for supply of power to consumers within the area of supply of the Licensees and not availing supply under Open Access.	
2	Transmission Cost refers to the transmission cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access	
3	SLDC cost refers to the SLDC Charges paid to serve the consumers within the area of the supply and not availing supply under Open Access	
4	Distribution Cost refers to the distribution cost borne by the licensee to serve the consumers within the area of the supply and not availing supply under Open Access	
5	PGCIL and ULDC Expenses to be submitted in this form	

Form 1.1

Transmission Cost

FY 2023-24 **Base Year**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2705.75	188.38	611.65	908.75	188.38	205.43						
Adjustment			-391.21									
Total	**2705.75**		**220.44**	**908.75**		**205.43**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO			0.00									
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Total Long term + Short term Contracts ((A) + (B))	**2705.75**		**220.44**	**908.75**		**205.43**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2024-25 **Year 1**

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2104.53	180.83	456.67	936.01	180.83	203.11						
Adjustment			8.88									
Total	**2104.53**		**465.55**	**936.01**		**203.11**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Total Long term + Short term Contracts ((A) + (B))	**2104.53**		**465.55**	**936.01**		**203.11**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2025-26 Year 2

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2451.46	194.25	571.44	964.09	194.25	224.73						
Total	**2451.46**		**571.44**	**964.09**		**224.73**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Total Long term + Short term Contracts ((A) + (B))	**2451.46**		**571.44**	**964.09**		**224.73**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2026-27 Year 3

(A) Long Term and Firm Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO	2863.76	201.80	693.49	1012.30	201.80	245.14						
Total	**2863.76**		**693.49**	**1012.30**		**245.14**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Transmission service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
APTRANSCO												
Total	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Total Long term + Short term Contracts ((A) + (B))	**2863.76**		**693.49**	**1012.30**		**245.14**	**0.00**		**0.00**	**0.00**		**0.00**

Form 1.2 **SLDC Charges**

FY 2023-24	Base Year						
Particulars	**Annual Fee**			**Charges**			**Total Cost (Rs. Crs.)**
	MW	**Tariff (Rs./MW/year)**	**Cost (Rs. Crs.)**	**MW**	**Tariff (Rs./MW/month)**	**Cost (Rs. Crs.)**	
Load not eligible for Open Access	4430.77	6382.27	**2.83**	4430.77	2235.65	**11.89**	**14.71**
Open Access							
Load Eligible for Open Access	908.75	6382.27	**0.58**	908.75	2235.65	**2.44**	**3.02**
Adjustment							**-1.04**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

FY 2024-25	Year 1						
Particulars	**Annual Fee**			**Charges**			**Total Cost (Rs. Crs.)**
	MW	**Tariff (Rs./MW/year)**	**Cost (Rs. Crs.)**	**MW**	**Tariff (Rs./MW/ month)**	**Cost (Rs. Crs.)**	
Load not eligible for Open Access	4081.02	14245.00	**5.81**	4081.02	2379.33	**11.65**	**17.47**
Open Access							
Load Eligible for Open Access	936.01	14245.00	**1.33**	936.01	2379.33	**2.67**	**4.01**
Adjustment							**-1.32**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

FY 2025-26	Year 2						
Particulars	**Annual Fee**			**Charges**			**Total Cost (Rs. Crs.)**
	MW	**Tariff (Rs./MW/year)**	**Cost (Rs. Crs.)**	**MW**	**Tariff (Rs./MW/ month)**	**Cost (Rs. Crs.)**	
Load not eligible for Open Access	4896.69	17634.00	**8.63**	4896.69	2435.60	**14.31**	**22.95**
Open Access							
Load Eligible for Open Access	964.09	17634.00	**1.70**	964.09	2435.60	**2.82**	**4.52**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

FY 2026-27	Year 3						
Particulars	**Annual Fee**			**Charges**			**Total Cost (Rs. Crs.)**
	MW	**Tariff (Rs./MW/year)**	**Cost (Rs. Crs.)**	**MW**	**Tariff (Rs./MW/ month)**	**Cost (Rs. Crs.)**	
Load not eligible for Open Access	5448.27	18618	**10.14**	5448.27	2465.57	**16.12**	**26.26**
Open Access							
Load Eligible for Open Access	1012.30	18618	**1.88**	1012.30	2465.57	**3.00**	**4.88**
Availed (within area of supply)			**0.00**			**0.00**	**0.00**
Availed (Outside Area of supply)			**0.00**			**0.00**	**0.00**

Form 1.3 **Distribution Cost**

FY 2023-24 **Base Year**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)	59.36	79.48	5.66	351.48	79.48	33.52						
CPDCL (11 KV)	561.81	436.83	294.50	52.69	436.83	27.62						
CPDCL (LT KV)	2408.73	766.95	2216.85		766.95	0.00						
Total (Non Eligible OA Cost)	**3029.90**		**2517.01**	**404.17**		**61.14**						
Adjustment			**56.75**									
Total	**3029.90**		**2573.76**	**404.17**		**61.14**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**3029.90**		**2573.76**	**404.17**		**61.14**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2024-25 **Year 1**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)												
CPDCL (11 KV)												
CPDCL (LT KV)												
Total (Non Eligible OA Cost)	**0.00**		**1882.18**	**0.00**		**0.00**						
Adjustment			**999.37**									
Total	**0.00**		**2881.55**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**0.00**		**2881.55**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2025-26 **Year 2**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)												
CPDCL (11 KV)												
CPDCL (LT KV)												
Total (Non Eligible OA Cost)	**0.00**		**2487.29**	**0.00**		**0.00**						
Total	**0.00**		**2487.29**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of supply)		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**0.00**		**2487.29**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

FY 2026-27 **Year 2**

(A) Long Term and Firm Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
CPDCL (33 KV)				0.00		0.00						
CPDCL (11 KV)				0.00		0.00						
CPDCL (LT KV)				0.00		0.00						
Total (Non Eligible OA Cost)	**0.00**	**0.00**	**3030.80**	**0.00**		**0.00**						
Total	**0.00**		**3030.80**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

(B) Short Term and Temporary Contracts

Name of Distribution service provider	Load not eligible for Open Access			Open Access								
				Load Eligible for Open Access			Availed (within area of supply)			Availed (Outside Area of		
	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)	MW	Tariff (Rs./kW/ month)	Cost (Rs. Crs.)
Total	0.00		0.00	0.00		0.00	0.00		0.00	0.00		0.00
Total Long term + Short term Contracts ((A) + (B))	**0.00**		**3030.80**	**0.00**		**0.00**	**0.00**		**0.00**	**0.00**		**0.00**

Form 1.4

Base Year (FY 2023-24)

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1814.70	1651.38	1570.16	149.94	676.31	0.00	0.00	0.00	**826.25**	0.95	4.31	0.00	0.00	0.00	5.26
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	801.38	741.28	694.39	63.40	278.41	0.00	0.00	0.00	**341.81**	0.91	4.01	0.00	0.00	0.00	4.92
Dr.NTTPS V			800	100%	23.34%	187	5.75%	152.35	143.59	212.22	17.81	87.46	0.00	0.00	0.00	**105.27**	0.84	4.12	0.00	0.00	0.00	4.96
RTPP Stage-I			420	100%	23.34%	98	9.00%	594.68	541.16	514.55	55.27	227.33	0.00	0.00	0.00	**282.60**	1.07	4.42	0.00	0.00	0.00	5.49
RTPP Stage-II			420	100%	23.34%	98	9.00%	703.56	640.24	578.75	59.34	255.03	0.00	0.00	0.00	**314.37**	1.03	4.41	0.00	0.00	0.00	5.43
RTPP Stage-III			210	100%	23.34%	49	9.00%	312.41	284.30	260.34	36.43	114.59	0.00	0.00	0.00	**151.02**	1.40	4.40	0.00	0.00	0.00	5.80
RTPP Stage-IV			600	100%	23.34%	140	5.75%	823.78	776.41	719.47	135.66	298.88	0.00	0.00	-0.27	**434.26**	1.89	4.15	0.00	0.00	0.00	6.04
Genco-Thermal Total			**4210**			**983**		**5202.87**	**4778.35**	**4549.89**	**517.86**	**1938.00**	**0.00**	**0.00**	**-0.27**	**2455.59**	**1.14**	**4.26**	**0.00**	**0.00**	**0.00**	**5.40**
Srisailam RCPH			770	100%	23.34%	180	1.00%	0.00	0.00	0.66	50.85	0.00	0.00	0.00	0.00	**50.85**	773.86	0.00	0.00	0.00	0.00	773.86
NSRCPH			90	100%	23.34%	21	1.00%	0.00	0.00	-0.06	5.84	0.00	0.00	0.00	0.00	**5.84**	-992.84	0.00	0.00	0.00	0.00	-992.84
NSTPDC PH			50	100%	23.34%	12	1.00%	0.00	0.00	-0.09	10.86	0.00	0.00	0.00	0.00	**10.86**	-1239.72	0.00	0.00	0.00	0.00	-1239.72
Upper Sileru			240	100%	23.34%	56	1.00%	0.00	0.00	77.02	18.30	0.00	0.00	0.00	0.00	**18.30**	2.38	0.00	0.00	0.00	0.00	2.38
Lower Sileru			460	100%	23.34%	107	1.00%	0.00	0.00	216.57	35.07	0.00	0.00	0.00	0.00	**35.07**	1.62	0.00	0.00	0.00	0.00	1.62
Donkarayi			25	100%	23.34%	6	1.00%	0.00	0.00	17.05	1.91	0.00	0.00	0.00	0.00	**1.91**	1.12	0.00	0.00	0.00	0.00	1.12
PABM			20	100%	23.34%	5	1.00%	0.00	0.00	-0.06	3.03	0.00	0.00	0.00	0.00	**3.03**	-478.54	0.00	0.00	0.00	0.00	-478.54
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	0.00	0.00	0.72	0.41	0.00	0.00	0.00	0.00	**0.41**	5.74	0.00	0.00	0.00	0.00	5.74
Machkund AP Share			60	100%	23.34%	14	1.00%	0.00	0.00	98.62	8.84	0.00	0.00	0.00	0.00	**8.84**	0.90	0.00	0.00	0.00	0.00	0.90
TB Dam AP Share			58	100%	23.34%	13	1.00%	0.00	0.00	17.91	6.06	0.00	0.00	0.00	0.00	**6.06**	3.38	0.00	0.00	0.00	0.00	3.38
Genco Hydel Total			**1774**			**414**		**0.00**	**0.00**	**428.33**	**141.16**	**0.00**	**0.00**	**0.00**	**0.00**	**141.16**	**3.30**	**0.00**	**0.00**	**0.00**	**0.00**	**3.30**
APGENCO-TOTAL			**5984**			**1397**		**5202.87**	**4778.35**	**4978.22**	**659.02**	**1938.00**	**0.00**	**0.00**	**-0.27**	**2596.75**	**1.32**	**3.89**	**0.00**	**0.00**	**0.00**	**5.22**
APPDCL Stage-I			1600	90%	23.34%	336	6.50%	1440.22	1346.60	1331.19	158.69	487.53	0.00	0.00	-18.48	**627.75**	1.19	3.66	0.00	0.00	-0.14	4.72
APPDCL Stage-II			800	100%	23.34%	187	5.75%	719.21	677.86	666.29	100.00	209.21	0.00	0.00	0.00	**309.21**	1.50	3.14	0.00	0.00	0.00	4.64
Godavari Gas Power Plant			217	100%	23.34%	51	3.00%	0.00	0.00	0.08	3.08	0.71	0.00	0.00	0.00	**3.79**	401.13	92.48	0.00	0.00	0.00	493.61
TS NPDCL (TSPCC)				100%	23.34%	0				5.18	0.00	3.92	0.00	0.00	0.00	**3.92**	0.00	7.57	0.00	0.00	0.00	7.57
Joint Sector-TOTAL			**2617**			**573**		**2159.43**	**2024.46**	**2002.73**	**261.78**	**701.38**	**0.00**	**0.00**	**-18.48**	**944.68**	**1.31**	**3.50**	**0.00**	**0.00**	**-0.09**	**4.72**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	7.04%	458.71	426.42	384.11	32.07	142.98	0.00	0.00	9.82	**184.88**	0.83	3.72	0.00	0.00	0.26	4.81
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	810.42	763.82	658.67	74.03	272.73	0.00	0.00	6.49	**353.25**	1.12	4.14	0.00	0.00	0.10	5.36
NTPC(SR) Simhadri Stage-II			1000	22.24%	23.34%	52	5.75%	369.74	348.48	278.59	46.90	112.59	0.00	0.00	7.41	**166.90**	1.68	4.04	0.00	0.00	0.27	5.99
NTPC(SR) Talcher Stage-II			2000	9.25%	23.34%	43	6.25%	312.40	292.88	280.98	22.76	49.50	0.00	0.00	3.96	**76.22**	0.81	1.76	0.00	0.00	0.14	2.71
NTPC(SR) Ramagundam III			500	15.05%	23.34%	18	6.25%	133.24	124.91	111.93	9.13	41.19	0.00	0.00	0.55	**50.86**	0.82	3.68	0.00	0.00	0.05	4.54
NTPC Kudgi Stage-I			2400	9.98%	23.34%	56	6.25%	356.36	334.09	209.37	53.10	107.55	0.00	0.00	0.74	**161.39**	2.54	5.14	0.00	0.00	0.04	7.71
NTECL Valluru			1500	5.76%	23.34%	20	6.25%	113.00	105.94	85.23	16.30	32.97	0.00	0.00	0.02	**49.28**	1.91	3.87	0.00	0.00	0.00	5.78
NLC Stage-I			630	7.44%	23.34%	11	10.00%	40.66	36.59	39.39	3.37	12.64	0.00	0.00	11.68	**27.69**	0.85	3.21	0.00	0.00	2.97	7.03
NLC Stage-II			840	10.22%	23.34%	20	10.00%	61.43	55.29	58.21	5.12	18.68	0.00	0.00	4.50	**28.31**	0.88	3.21	0.00	0.00	0.77	4.86
NPC(MAPS)			440	4.13%	23.34%	4	10.50%	0.00	0.00	9.62	0.00	2.73	0.00	0.00	0.01	**2.74**	0.00	2.83	0.00	0.00	0.01	2.85
NPC(KAIGA unit I,II,III,IV)			880	13.01%	23.34%	27	10.50%	0.00	0.00	179.67	0.00	67.84	0.00	0.00	-0.01	**67.83**	0.00	3.78	0.00	0.00	0.00	3.78
NTPL(NLC TamilNadu)			1000	12.16%	23.34%	28	5.75%	162.72	153.37	142.06	23.74	50.12	0.00	0.00	-0.13	**73.72**	1.67	3.53	0.00	0.00	-0.01	5.19
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	81.57	76.47	80.45	14.46	20.83	0.00	0.00	4.84	**40.12**	1.80	2.59	0.00	0.00	0.60	4.99
KKNPP Unit-I			1000	0.18%	23.34%	0	7.00%	0.00	0.00	2.44	0.00	1.05	0.00	0.00	0.00	**1.04**	0.00	4.30	0.00	0.00	-0.02	4.28
NLC TPS- I Expn.			630	0.36%	23.34%	1	8.50%	3.63	3.32	3.34	0.31	0.95	0.00	0.00	0.01	**1.27**	0.92	2.85	0.00	0.00	0.02	3.80
NLC TPS- II Expn.			840	0.32%	23.34%	1	10.00%	2.48	2.23	2.18	0.47	0.66	0.00	0.00	0.00	**1.13**	2.15	3.04	0.00	0.00	-0.02	5.17

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
NTPC Telangana STPS - I			1600	0.50%	23.34%	2	6.25%	5.20	4.87	4.45	0.83	1.67	0.00	0.00	-0.01	**2.50**	1.88	3.75	0.00	0.00	-0.02	5.61
NTPC Aravali								0.00		0.00	0.00	0.00	0.00	0.00	2.53	**2.53**	0.00	0.00	0.00	0.00	0.00	0.00
SCED								0.00		0.00	0.00	-3.37	0.00	0.00	0.00	**-3.37**	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Thermal						9		0.00		49.10	12.79	22.09	0.00	0.00	0.00	**34.89**	2.61	4.50	0.00	0.00	0.00	7.11
UI CHARGES (DSM)										-25.91	0.00	42.46	0.00	0.00	0.00	**42.46**	0.00	-16.39	0.00	0.00	0.00	-16.39
CGS TOTAL			**19360**			**485**		**2911.56**	**2728.67**	**2553.89**	**315.37**	**997.87**	**0.00**	**0.00**	**52.41**	**1365.65**	**1.23**	**3.91**	**0.00**	**0.00**	**0.21**	**5.35**
SEIL P1 (Formerly Thermal Powertech)			231	17%	23.34%	9	5.00%	421.16	400.10	388.68	59.01	110.13	0.00	0.00	1.68	**170.82**	1.52	2.83	0.00	0.00	0.04	4.39
SEIL P2			625	100%	23.34%	146	5.00%	891.49	846.92	819.53	126.67	239.94	0.00	0.00	2.03	**368.63**	1.55	2.93	0.00	0.00	0.02	4.50
HNPCL			1040	100%	23.34%	243	5.75%	1274.49	1201.21	1129.90	171.02	319.06	0.00	0.00	170.10	**660.17**	1.51	2.82	0.00	0.00	1.51	5.84
IPP TOTAL			**1896**			**398**		**2587.14**	**2448.23**	**2338.11**	**356.69**	**669.13**	**0.00**	**0.00**	**173.81**	**1199.63**	**1.53**	**2.86**	**0.00**	**0.00**	**0.74**	**5.13**
NCE- Others			153	100%	23.34%	36	10.00%	63.71	57.34	57.63	1.28	33.71	0.00	0.00	0.29	**35.28**	0.22	5.85	0.00	0.00	0.05	6.12
NCE Solar			2466	100%	23.34%	576	1.00%	1072.41	1061.69	1031.12	0.00	448.30	0.00	0.00	9.37	**457.67**	0.00	4.35	0.00	0.00	0.09	4.44
NCE WIND			3688	100%	23.34%	861	0.50%	1691.14	1682.69	1734.15	0.00	746.58	0.00	0.00	-0.12	**746.46**	0.00	4.31	0.00	0.00	0.00	4.30
JNNSM PH 1 SOLAR			39	100%	23.34%	9	1.00%	9.30	9.21	7.44	0.00	9.43	0.00	0.00	0.00	**9.43**	0.00	12.68	0.00	0.00	0.00	12.68
JNNSM PH 2 SOLAR			1250	100%	23.34%	292	1.00%	605.98	599.92	554.29	0.00	268.69	0.00	0.00	0.48	**269.17**	0.00	4.85	0.00	0.00	0.01	4.86
NCE TOTAL			**7596**			**1773**		**3442.55**	**3410.84**	**3384.63**	**1.28**	**1506.72**	**0.00**	**0.00**	**10.01**	**1518.01**	**0.00**	**4.45**	**0.00**	**0.00**	**0.03**	**4.49**
NET SHORTTERM										2407.27	0.00	1861.02	0.00	0.00	7.84	**1868.86**	0.00	7.73	0.00	0.00	0.03	7.76
Swapping Power to be Returned										-151.06	0.00	-82.00	0.00	0.00	0.00	**-82.00**	0.00	5.43	0.00	0.00	0.00	5.43
Past claims/refunds, if any, pertaining to previous years and other Adjustments										0.24	-0.04	-4.12	0.00	0.00	702.98	**698.82**						
TOTAL			**37452**			**4626**		**16303.54**	**15390.55**	**17514.04**	**1594.10**	**7587.99**	**0.00**	**0.00**	**928.30**	**10110.39**	**0.91**	**4.33**	**0.00**	**0.00**	**0.53**	**5.77**

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
Year 1 (FY 2024-25)																						
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1824.25	1660.07	1563.96	155.33	665.71	0.00	0.00	0.00	**821.04**	0.99	4.26	0.00	0.00	0.00	5.25
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	772.31	714.39	634.14	61.22	253.28	0.00	0.00	0.00	**314.51**	0.97	3.99	0.00	0.00	0.00	4.96
Dr. NTTPS-V			800	100%	23.34%	187	5.75%	781.47	736.54	726.14	160.39	224.43	0.00	0.00	0.00	**384.82**	2.21	3.09	0.00	0.00	0.00	5.30
RTPP Stage-I			420	100%	23.34%	98	9.00%	564.12	513.35	454.71	51.72	209.76	0.00	0.00	0.00	**261.47**	1.14	4.61	0.00	0.00	0.00	5.75
RTPP Stage-II			420	100%	23.34%	98	9.00%	722.74	657.69	525.80	57.91	242.24	0.00	0.00	0.00	**300.15**	1.10	4.61	0.00	0.00	0.00	5.71
RTPP Stage-III			210	100%	23.34%	49	9.00%	322.41	293.40	262.00	35.74	120.49	0.00	0.00	0.00	**156.24**	1.36	4.60	0.00	0.00	0.00	5.96
RTPP Stage-IV			600	100%	23.34%	140	5.75%	729.28	687.35	617.36	123.92	265.35	0.00	0.00	0.00	**389.27**	2.01	4.30	0.00	0.00	0.00	6.31
Genco-Thermal Total			**4210**			**983**		**5716.59**	**5262.78**	**4784.10**	**646.23**	**1981.26**	**0.00**	**0.00**	**0.00**	**2627.49**	**1.35**	**4.14**	**0.00**	**0.00**	**0.00**	**5.49**
Srisailam RCPH			770	100%	23.34%	180	1.00%	253.89	251.35	251.32	46.46	0.00	0.00	0.00	0.00	**46.46**	1.85	0.00	0.00	0.00	0.00	1.85
NSRCPH			90	100%	23.34%	21	1.00%	47.07	46.60	46.59	5.46	0.00	0.00	0.00	0.00	**5.46**	1.17	0.00	0.00	0.00	0.00	1.17
NSTPDC PH			50	100%	23.34%	12	1.00%	19.99	19.80	19.79	11.26	0.00	0.00	0.00	0.00	**11.26**	5.69	0.00	0.00	0.00	0.00	5.69
Upper Sileru			240	100%	23.34%	56	1.00%	131.91	130.59	130.60	18.33	0.00	0.00	0.00	0.00							
Lower Sileru			460	100%	23.34%	107	1.00%	270.25	267.55	267.55	35.15	0.00	0.00	0.00	0.00	**18.33**	0.43	0.00	0.00	0.00	0.00	0.43
Donkarayi			25	100%	23.34%	6	1.00%	31.24	30.93	30.93	1.91	0.00	0.00	0.00	0.00							
PABM			20	100%	23.34%	5	1.00%	-0.07	-0.07	-0.07	3.06	0.00	0.00	0.00	0.00	**3.06**	-427.49	0.00	0.00	0.00	0.00	-427.49
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	0.62	0.62	0.62	0.55	0.00	0.00	0.00	0.00	**0.55**	8.96	0.00	0.00	0.00	0.00	8.96
Machkund AP Share			60	100%	23.34%	14	1.00%	55.31	54.76	54.76	7.96	0.00	0.00	0.00	0.00							
TB Dam AP Share			58	100%	23.34%	13	1.00%	39.56	39.17	39.17	5.27	0.00	0.00	0.00	0.00	**7.96**	0.85	0.00	0.00	0.00	0.00	0.85
Genco Hydel Total			**1774**			**414**		**849.78**	**841.28**	**841.25**	**135.41**	**0.00**	**0.00**	**0.00**	**0.00**	**135.41**	**1.61**	**0.00**	**0.00**	**0.00**	**0.00**	**1.61**
APGENCO-TOTAL			**5984**			**1397**		**6566.37**	**6104.06**	**5625.35**	**781.64**	**1981.26**	**0.00**	**0.00**	**0.00**	**2762.90**	**1.39**	**3.52**	**0.00**	**0.00**	**0.00**	**4.91**
APPDCL Stage-I			1600	90%	23.34%	336	6.50%	1696.83	1586.54	1536.21	228.83	586.33	0.00	0.00	0.00	**815.16**	1.49	3.82	0.00	0.00	0.00	5.31
APPDCL Stage-II			800	100%	23.34%	187	5.75%	1032.97	973.57	947.09	238.40	322.11	0.00	0.00	-2.11	**558.41**	2.52	3.40	0.00	0.00	-0.02	5.90
Godavari Gas Power Plant			216	100%	23.34%	50	4.73%	6.66	6.34	6.34	3.27	6.72	0.00	0.00	0.01	**10.00**	5.15	10.59	0.00	0.00	0.02	15.76
TS NPDCL (TSPCC)										5.46	0.00	3.89	0.00	0.00	0.00	**3.89**	0.00	7.13	0.00	0.00	0.00	7.13
Joint Sector-TOTAL			**2616**			**573**		**2736.46**	**2566.45**	**2495.10**	**470.50**	**919.06**	**0.00**	**0.00**	**-2.10**	**1387.46**	**1.89**	**3.68**	**0.00**	**0.00**	**-0.01**	**5.56**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	7.04%	479.88	446.09	362.47	33.03	143.01	0.00	0.00	-0.69	**175.35**	0.91	3.95	0.00	0.00	-0.02	4.84
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	785.65	740.48	647.74	72.93	238.10	0.00	0.00	30.24	**341.27**	1.13	3.68	0.00	0.00	0.47	5.27
NTPC(SR) Simhadri Stage-II			1000	21.39%	23.34%	50	5.75%	372.73	351.29	306.47	47.63	112.11	0.00	0.00	4.46	**164.21**	1.55	3.66	0.00	0.00	0.15	5.36
NTPC(SR) Talcher Stage-II			2000	8.84%	23.34%	41	6.25%	304.64	285.60	270.44	22.34	46.72	0.00	0.00	1.40	**70.46**	0.83	1.73	0.00	0.00	0.05	2.61
NTPC(SR) Ramagundam III			500	14.57%	23.34%	17	6.25%	115.20	108.00	87.97	9.17	34.08	0.00	0.00	-0.24	**43.01**	1.04	3.87	0.00	0.00	-0.03	4.89
NTPC Kudgi Stage-I			2400	8.79%	23.34%	49	6.25%	354.75	332.58	198.44	52.78	93.51	0.00	0.00	1.25	**147.54**	2.66	4.71	0.00	0.00	0.06	7.43
NTECL Valluru			1500	5.98%	23.34%	21	6.25%	142.84	133.91	111.96	22.49	41.42	0.00	0.00	0.82	**64.73**	2.01	3.70	0.00	0.00	0.07	5.78
NLC Stage-I			630	7.88%	23.34%	12	10.00%	45.32	40.79	40.07	3.66	12.94	0.00	0.00	0.39	**16.99**	0.91	3.23	0.00	0.00	0.10	4.24
NLC Stage-II			840	10.54%	23.34%	21	10.00%	87.64	78.88	77.53	7.28	25.02	0.00	0.00	-0.28	**32.02**	0.94	3.23	0.00	0.00	-0.04	4.13
NPC(MAPS)			440	4.12%	23.34%	4	10.50%	13.32	11.92	11.92	0.00	3.10	0.00	0.00	0.03	**3.13**	0.00	2.60	0.00	0.00	0.03	2.63
NPC(KAIGA unit I,II,III,IV)			880	12.99%	23.34%	27	10.50%	212.93	190.57	190.57	0.00	69.47	0.00	0.00	0.00	**69.47**	0.00	3.65	0.00	0.00	0.00	3.65
NTPL(NLC TamilNadu)			1000	12.82%	23.34%	30	5.75%	195.44	184.21	141.14	30.92	58.64	0.00	0.00	-1.10	**88.46**	2.19	4.15	0.00	0.00	-0.08	6.27
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	86.80	81.38	78.18	15.43	21.53	0.00	0.00	-0.50	**36.46**	1.97	2.75	0.00	0.00	-0.06	4.66
KKNPP Unit-I			1000	0.17%	23.34%	0	7.00%	2.52	2.35	2.35	0.00	1.13	0.00	0.00	0.01	**1.14**	0.00	4.82	0.00	0.00	0.04	4.86
NLC TPS- I Expn.			630	0.51%	23.34%	1	8.50%	2.98	2.73	2.62	0.26	0.76	0.00	0.00	0.00	**1.02**	1.00	2.89	0.00	0.00	-0.01	3.88
NLC TPS- II Expn.			840	0.51%	23.34%	1	10.00%	1.01	0.90	0.89	0.23	0.28	0.00	0.00	0.00	**0.51**	2.55	3.19	0.00	0.00	-0.02	5.72

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
NTPC Telangana STPS - I			1600	1.01%	23.34%	4	6.25%	2.41	2.26	2.72	0.34	0.98	0.00	0.00	-0.62	**0.69**	1.24	3.59	0.00	0.00	-2.30	2.54
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities					9	6.25%	52.13	48.87	48.87	7.32	18.38	0.00	0.00	0.16	**25.86**	1.50	3.76	0.00	0.00	0.03	5.29
NTPC Aravali										0.00	0.00	0.00	0.00	0.00	0.01	**0.01**	0.00	0.00	0.00	0.00	0.00	0.00
SCED										0.00	0.00	0.00	0.00	0.00	-3.01	**-3.01**	0.00	0.00	0.00	0.00	0.00	0.00
UI charges										-49.97	6.47	6.34	0.00	0.00	0.04	**12.85**	-1.30	-1.27	0.00	0.00	-0.01	-2.57
CGS TOTAL			**19360**	**0.00**	**0.00%**	**480**		**3258.19**	**3042.80**	**2532.37**	**332.28**	**927.52**	**0.00**	**0.00**	**32.37**	**1292.17**	**1.31**	**3.66**	**0.00**	**0.00**	**0.13**	**5.10**
SEIL P1 (230MW)			230	17%	23.34%	9	5.00%	466.91	443.57	416.96	58.19	117.09	0.00	0.00	12.57	**187.86**	1.40	2.81	0.00	0.00	0.30	4.51
SEIL P2 (500MW Firm)			500						888.38	866.90	148.01	200.54	0.00	0.00	5.62	**354.17**	1.71	2.31	0.00	0.00	0.06	4.09
Sembcorp Project-1 (625MW)			625	100%	23.34%	146	5.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
Sembcorp Project-2 (125MW)			125	100%	23.34%	29	5.00%	203.04	192.88	96.51	30.58	26.51	0.00	0.00	1.08	**58.17**	3.17	2.75	0.00	0.00	0.11	6.03
HNPCL			1040	100%	23.34%	243	5.75%	906.87	854.73	812.23	121.71	329.10	0.00	0.00	0.00	**450.81**	1.50	4.05	0.00	0.00	0.00	5.55
Total IPPs			**2520**			**427**		**1576.82**	**2379.56**	**2192.61**	**358.50**	**673.24**	**0.00**	**0.00**	**19.26**	**1051.00**	**1.64**	**3.07**	**0.00**	**0.00**	**0.09**	**4.79**
NCE- Others			153	100%	23.34%	36	10.00%	69.24	62.32	62.32	1.17	35.14	0.00	0.00	0.00	**36.30**	0.19	5.64	0.00	0.00	0.00	5.83
NCE Solar			3756	100%	23.34%	877	1.00%	1646.02	1629.56	1629.58	0.00	714.21	0.00	0.00	3.57	**717.78**	0.00	4.38	0.00	0.00	0.02	4.40
NCE WIND			3688	100%	23.34%	861	0.50%	1587.89	1579.95	1579.94	0.00	704.17	0.00	0.00	0.00	**704.17**	0.00	4.46	0.00	0.00	0.00	4.46
NCE TOTAL			**7596**	**0.00**		**1773**		**3303.15**	**3271.82**	**3271.84**	**1.17**	**1453.52**	**0.00**	**0.00**	**3.57**	**1458.25**	**0.00**	**4.44**	**0.00**	**0.00**	**0.01**	**4.46**
Short term purchases										1182.19	0.00	785.39	0.00	0.00	17.71	**803.10**	0.00	6.64	0.00	0.00	0.15	6.79
Short term Sales										-214.80	0.00	-95.45	0.00	0.00	0.00	**-95.45**	0.00	4.44	0.00	0.00	0.00	4.44
Swapping power to be returned										181.53	0.00	101.26	0.00	0.00	0.00	**101.26**	0.00	5.58	0.00	0.00	0.00	5.58
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)											0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)											0.00	318.91	0.00	0.00	0.00	**318.91**	0.00	0.00	0.00	0.00	0.00	0.00

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
Total			**38076**			**4649**		**17440.98**	**17364.71**	**17266.18**	**1944.09**	**7064.71**	**0.00**	**0.00**	**70.82**	**9079.62**	**1.13**	**4.09**	**0.00**	**0.00**	**0.04**	**5.26**
Year 2 (FY 2025-26)																						
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1718.27	1563.63	1501.10	152.38	640.86	0.00	0.00	0.00	**793.24**	1.02	4.27	0.00	0.00	0.00	5.28
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	699.45	646.99	574.97	54.43	230.34	0.00	0.00	0.00	**284.77**	0.95	4.01	0.00	0.00	0.00	4.95
Dr. NTTPS-V			800	100%	23.34%	187	5.75%	883.00	832.23	816.88	179.11	267.28	0.00	0.00	0.00	**446.39**	2.19	3.27	0.00	0.00	0.00	5.46
RTPP Stage-I			420	100%	23.34%	98	9.00%	585.77	533.05	383.37	55.23	182.04	0.00	0.00	0.00	**237.27**	1.44	4.75	0.00	0.00	0.00	6.19
RTPP Stage-II			420	100%	23.34%	98	9.00%	648.48	590.11	301.61	56.44	143.09	0.00	0.00	0.00	**199.53**	1.87	4.74	0.00	0.00	0.00	6.62
RTPP Stage-III			210	100%	23.34%	49	9.00%	317.51	288.94	145.59	35.02	69.10	0.00	0.00	0.00	**104.12**	2.41	4.75	0.00	0.00	0.00	7.15
RTPP Stage-IV			600	100%	23.34%	140	5.75%	797.60	751.74	673.00	132.35	299.34	0.00	0.00	0.00	**431.69**	1.97	4.45	0.00	0.00	0.00	6.41
Genco-Thermal Total			**4210**			**983**		**5650.08**	**5206.68**	**4396.52**	**664.96**	**1832.05**	**0.00**	**0.00**	**0.00**	**2497.01**	**1.51**	**4.17**	**0.00**	**0.00**	**0.00**	**5.68**
Srisailam RCPH			770	100%	23.34%	180	1.00%	383.32	379.48	380.61	48.91	0.00	0.00	0.00	0.00	**48.91**	1.29	0.00	0.00	0.00	0.00	1.29
NSRCPH			90	100%	23.34%	21	1.00%	34.77	34.42	34.48	5.74	0.00	0.00	0.00	0.00	**5.74**	1.67	0.00	0.00	0.00	0.00	1.67
NSTPDC PH			50	100%	23.34%	12	1.00%	19.15	18.96	18.99	11.23	0.00	0.00	0.00	0.00	**11.23**	5.91	0.00	0.00	0.00	0.00	5.91
Upper Sileru			240	100%	23.34%	56	1.00%	104.17	103.13	103.21	38.85	0.00	0.00	0.00	0.00							
Lower Sileru			460	100%	23.34%	107	1.00%	250.60	248.09	248.31	18.41	0.00	0.00	0.00	0.00	**38.85**	1.03	0.00	0.00	0.00	0.00	1.03
Donkarayi			25	100%	23.34%	6	1.00%	24.06	23.82	23.84	1.00	0.00	0.00	0.00	0.00							
PABM			20	100%	23.34%	5	1.00%	0.83	0.82	0.82	3.17	0.00	0.00	0.00	0.00	**3.17**	38.54	0.00	0.00	0.00	0.00	38.54
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	0.52	0.51	0.51	0.54	0.00	0.00	0.00	0.00	**0.54**	10.61	0.00	0.00	0.00	0.00	10.61
Machkund AP Share			60	100%	23.34%	14	1.00%	79.88	79.08	79.17	12.65	0.00	0.00	0.00	0.00							
TB Dam AP Share			58	100%	23.34%	13	1.00%	31.54	31.22	31.28	4.08	0.00	0.00	0.00	0.00	**12.65**	1.15	0.00	0.00	0.00	0.00	1.15
Genco Hydel Total			**1774**			**414**		**928.84**	**919.55**	**921.23**	**144.58**	**0.00**	**0.00**	**0.00**	**0.00**	**144.58**	**1.57**	**0.00**	**0.00**	**0.00**	**0.00**	**1.57**
APGENCO-TOTAL			**5984**			**1397**		**6578.92**	**6126.24**	**5317.74**	**809.53**	**1832.05**	**0.00**	**0.00**	**0.00**	**2641.59**	**1.52**	**3.45**	**0.00**	**0.00**	**0.00**	**4.97**
APPDCL Stage-I			1600	90%	23.34%	336	6.50%	1789.78	1673.44	1619.20	220.79	644.54	0.00	0.00	0.00	**865.33**	1.36	3.98	0.00	0.00	0.00	5.34
APPDCL Stage-II			800	100%	23.34%	187	5.75%	936.80	882.94	840.31	211.25	303.41	0.00	0.00	0.00	**514.66**	2.51	3.61	0.00	0.00	0.00	6.12
Godavari Gas Power Plant			217	100%	23.34%	51	3.00%	0.00	0.00	0.00	3.39	0.00	0.00	0.00	0.00	**3.39**	0.00	0.00	0.00	0.00	0.00	0.00
TS NPDCL (TSPCC)									0.00	0.76	0.00	0.59	0.00	0.00	0.00	**0.59**	0.00	7.82	0.00	0.00	0.00	7.82
Joint Sector-TOTAL			**2617**			**573**		**2726.58**	**2556.38**	**2460.27**	**435.44**	**948.54**	**0.00**	**0.00**	**0.00**	**1383.98**	**1.77**	**3.86**	**0.00**	**0.00**	**0.00**	**5.63**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	7.04%	534.59	496.95	430.54	39.09	157.25	0.00	0.00	0.00	**196.34**	0.91	3.65	0.00	0.00	0.00	4.56
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	814.54	767.70	672.80	79.70	240.39	0.00	0.00	4.30	**324.39**	1.18	3.57	0.00	0.00	0.06	4.82
NTPC(SR) Simhadri Stage-II			1000	21.39%	23.34%	50	5.75%	389.27	366.89	320.93	52.94	113.96	0.00	0.00	0.00	**166.90**	1.65	3.55	0.00	0.00	0.00	5.20
NTPC(SR) Talcher Stage-II			2000	8.84%	23.34%	41	6.25%	335.39	314.43	302.23	23.93	51.40	0.00	0.00	0.00	**75.33**	0.79	1.70	0.00	0.00	0.00	2.49
NTPC(SR) Ramagundam III			500	14.57%	23.34%	17	6.25%	146.58	137.42	118.76	11.14	42.55	0.00	0.00	0.00	**53.69**	0.94	3.58	0.00	0.00	0.00	4.52
NTPC Kudgi Stage-I			2400	8.79%	23.34%	49	6.25%	412.05	386.29	244.89	65.37	115.02	0.00	0.00	0.00	**180.39**	2.67	4.70	0.00	0.00	0.00	7.37
NTECL Valluru			1500	5.98%	23.34%	21	6.69%	160.49	149.75	122.52	26.34	46.47	0.00	0.00	0.29	**73.10**	2.15	3.79	0.00	0.00	0.02	5.97
NLC Stage-I			630	7.88%	23.34%	12	10.00%	47.13	42.41	39.84	3.97	12.90	0.00	0.00	0.21	**17.07**	1.00	3.24	0.00	0.00	0.05	4.29
NLC Stage-II			840	10.54%	23.34%	21	10.00%	82.73	74.45	69.12	7.09	22.38	0.00	0.00	0.00	**29.46**	1.03	3.24	0.00	0.00	0.00	4.26
NPC(MAPS)			440	4.12%	23.34%	4	10.50%	13.46	12.05	12.06	0.00	3.14	0.00	0.00	0.01	**3.15**	0.00	2.60	0.00	0.00	0.01	2.61
NPC(KAIGA unit I,II,III,IV)			880	12.99%	23.34%	27	10.50%	167.80	150.18	150.29	0.00	52.39	0.00	0.00	0.00	**52.39**	0.00	3.49	0.00	0.00	0.00	3.49
NTPL(NLC TamilNadu)			1000	12.82%	23.34%	30	5.75%	219.03	206.43	161.24	34.76	65.90	0.00	0.00	0.29	**100.95**	2.16	4.09	0.00	0.00	0.02	6.26
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	84.23	78.96	75.78	15.83	21.42	0.00	0.00	0.00	**37.25**	2.09	2.83	0.00	0.00	0.00	4.92
KKNPP Unit-I			1000	0.17%	23.34%	0	7.00%	1.39	1.29	1.30	0.00	0.60	0.00	0.00	0.00	**0.60**	0.00	4.60	0.00	0.00	0.00	4.60
NLC TPS- I Expn.			420	0.51%	23.34%	0	8.50%	7.08	6.48	6.27	0.67	1.87	0.00	0.00	0.00	**2.54**	1.07	2.99	0.00	0.00	0.00	4.06
NLC TPS- II Expn.			500	0.51%	23.34%	1	10.00%	9.15	8.24	8.02	1.89	2.62	0.00	0.00	0.00	**4.51**	2.36	3.26	0.00	0.00	0.00	5.62

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
NTPC Telangana STPS - I			1600	1.01%	23.34%	4	6.25%	34.73	32.56	31.89	5.04	10.74	0.00	0.00	0.00	**15.79**	1.58	3.37	0.00	0.00	0.00	4.95
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities							57.71	57.71	57.75	5.89	25.35	0.00	0.00	0.00	**31.24**	1.02	4.39	0.00	0.00	0.00	5.41
SCED											0.00	3.38	0.00	0.00	0.00	**3.38**	0.00	0.00	0.00	0.00	0.00	0.00
UI charges									0.00	-21.10	0.00	11.53	0.00	0.00	0.00	**11.53**	0.00	-5.46	0.00	0.00	0.00	-5.46
CGS TOTAL			**18810**		**0.00%**	**470**		**3517.34**	**3290.21**	**2805.12**	**373.64**	**1001.24**	**0.00**	**0.00**	**5.10**	**1379.99**	**1.33**	**3.57**	**0.00**	**0.00**	**0.02**	**4.92**
SEIL P1 (230MW)			1320	17%	23.34%	54	5.00%	431.28	409.72	389.70	55.87	100.04	0.06	0.00	10.11	**166.07**	1.43	2.57	0.00	0.00	0.26	4.26
SEIL P1 (660MW)			660	100%	23.34%	154	5.00%	885.04	840.78	813.50	121.50	234.51	1.72	0.00	0.34	**358.07**	1.49	2.88	0.02	0.00	0.00	4.40
SEIL P2 (500MW Firm)			500	100%	23.34%	117	5.00%	879.84	835.85	823.74	144.31	192.84	4.22	0.00	2.14	**343.52**	1.75	2.34	0.05	0.00	0.03	4.17
SEIL P2 (125MW Open Cap)			125	100%	23.34%	29	5.00%	204.27	194.05	178.50	34.27	48.19	0.87	0.00	0.31	**83.65**	1.92	2.70	0.05	0.00	0.02	4.69
HNPCL			1040	100%	23.34%	243	5.75%	1281.96	1208.25	1113.25	191.24	388.34	0.00	0.00	39.13	**618.72**	1.72	3.49	0.00	0.00	0.35	5.56
Total IPPs			**3645**			**596**		**3682.39**	**3488.65**	**3318.68**	**547.19**	**963.92**	**6.87**	**0.00**	**52.04**	**1570.02**	**1.65**	**2.90**	**0.02**	**0.00**	**0.16**	**4.73**
NCE- Others			129	100%	23.34%	30	10.00%	69.02	62.12	62.18	1.52	34.73	0.00	0.00	0.00	**36.25**	0.25	5.59	0.00	0.00	0.00	5.83
NCE Solar			4006	100%	23.34%	935	1.00%	1782.15	1764.33	1765.48	0.00	752.91	0.00	0.00	2.14	**755.05**	0.00	4.26	0.00	0.00	0.01	4.28
NCE WIND			3574	100%	23.34%	834	0.50%	1686.53	1678.10	1681.13	0.00	770.37	0.00	0.46	0.00	**770.83**	0.00	4.58	0.00	0.00	0.00	4.59
SECI (APRAPSCOM)			1167	100%	23.34%	272	1.00%	137.71	136.33	136.33	0.00	33.95	0.00	0.00	0.00	**33.95**	0.00	2.49	0.00	0.00	0.00	2.49
NCE TOTAL			**8876**			**2072**		**3675.41**	**3640.88**	**3645.11**	**1.52**	**1591.95**	**0.00**	**0.46**	**2.14**	**1596.08**	**0.00**	**4.37**	**0.00**	**0.00**	**0.01**	**4.38**
NET SHORTTERM										331.14	0.00	283.07	0.00	0.00	0.00	**283.07**	0.00	8.55	0.00	0.00	0.00	8.55
Swapping Import										151.12	0.00	36.79	0.00	0.00	0.00	**36.79**	0.00	2.43	0.00	0.00	0.00	2.43
Swapping Export										-366.74	0.00	-152.45	0.00	0.00	0.00	**-152.45**	0.00	4.16	0.00	0.00	0.00	4.16
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)											30.41	20.76	0.00	0.00	0.00	**51.17**	0.00	0.00	0.00	0.00	0.00	0.00
Total			**39931**			**5108**		**20180.64**	**19102.36**	**17662.46**	**2167.33**	**6525.87**	**6.87**	**0.46**	**59.29**	**8790.23**	**1.23**	**3.69**	**0.00**	**0.00**	**0.03**	**4.98**

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
Year 2 (FY 2026-27)																						
APGenco-Thermal																						
Dr. NTTPS			1260	100%	23.34%	294	9.00%	1844.38	1678.38	1604.86	169.98	683.67	0.00	0.00	0.00	**853.65**	1.06	4.26	0.00	0.00	0.00	5.32
Dr. NTTPS-IV			500	100%	23.34%	117	7.50%	731.39	676.54	676.54	59.81	271.29	0.00	0.00	0.00	**331.11**	0.88	4.01	0.00	0.00	0.00	4.89
Dr. NTTPS-V			800	100%	23.34%	187	5.75%	1006.84	948.94	948.94	200.33	316.95	0.00	0.00	0.00	**517.28**	2.11	3.34	0.00	0.00	0.00	5.45
RTPP Stage-I			420	100%	23.34%	98	9.00%	615.27	559.90	27.22	60.64	12.96	0.00	0.00	0.00	**73.60**	22.28	4.76	0.00	0.00	0.00	27.04
RTPP Stage-II			420	100%	23.34%	98	9.00%	613.77	558.53	159.55	58.01	75.94	0.00	0.00	0.00	**133.96**	3.64	4.76	0.00	0.00	0.00	8.40
RTPP Stage-III			210	100%	23.34%	49	9.00%	307.19	279.54	113.95	35.33	54.24	0.00	0.00	0.00	**89.57**	3.10	4.76	0.00	0.00	0.00	7.86
RTPP Stage-IV			600	100%	23.34%	140	5.75%	818.61	771.54	550.50	140.45	244.97	0.00	0.00	0.00	**385.42**	2.55	4.45	0.00	0.00	0.00	7.00
Genco-Thermal Total			**4210**			**983**		**5937.45**	**5473.37**	**4081.56**	**724.55**	**1660.02**	**0.00**	**0.00**	**0.00**	**2384.58**	**1.78**	**4.07**	**0.00**	**0.00**	**0.00**	**5.84**
Srisailam RCPH			770	100%	23.34%	180	1.00%	236.05	233.69	233.69	54.06	0.00	0.00	0.00	0.00	**54.06**	2.31	0.00	0.00	0.00	0.00	2.31
NSRCPH			90	100%	23.34%	21	1.00%	32.71	32.39	32.39	6.34	0.00	0.00	0.00	0.00	**6.34**	1.96	0.00	0.00	0.00	0.00	1.96
NSTPDC PH			50	100%	23.34%	12	1.00%	19.99	19.79	19.79	11.77	0.00	0.00	0.00	0.00	**11.77**	5.95	0.00	0.00	0.00	0.00	5.95
Upper Sileru			240	100%	23.34%	56	1.00%	113.49	112.35	112.35												
Lower Sileru			460	100%	23.34%	107	1.00%	252.89	250.36	250.36	64.31	0.00	0.00	0.00	0.00	**64.31**	1.67	0.00	0.00	0.00	0.00	1.67
Donkarayi			25	100%	23.34%	6	1.00%	22.69	22.46	22.46												
PABM			20	100%	23.34%	5	1.00%	1.17	1.16	1.16	3.46	0.00	0.00	0.00	0.00	**3.46**	29.76	0.00	0.00	0.00	0.00	29.76
Minihydel(Chettipet)			1	100%	23.34%	0	1.00%	0.63	0.63	0.63	0.45	0.00	0.00	0.00	0.00	**0.45**	7.18	0.00	0.00	0.00	0.00	7.18
Machkund AP Share			60	100%	23.34%	14	1.00%	77.51	76.73	76.73	18.60	0.00	0.00	0.00	0.00	**18.60**	1.78	0.00	0.00	0.00	0.00	1.78
TB Dam AP Share			58	100%	23.34%	13	1.00%	28.15	27.86	27.86												
Genco Hydel Total			**1774**			**413.96**		**785.28**	**777.43**	**777.43**	**158.98**	**0.00**	**0.00**	**0.00**	**0.00**	**158.98**	**2.04**	**0.00**	**0.00**	**0.00**	**0.00**	**2.04**
APGENCO-TOTAL			**5984**			**1397**		**6722.72**	**6250.80**	**4858.99**	**883.53**	**1660.02**	**0.00**	**0.00**	**0.00**	**2543.56**	**1.82**	**3.42**	**0.00**	**0.00**	**0.00**	**5.23**
APPDCL Stage-I			1600	90%	23.34%	336	5.75%	1843.04	1737.07	1737.07	167.60	694.83	0.00	0.00	0.00	**862.43**	0.96	4.00	0.00	0.00	0.00	4.96
APPDCL Stage-II			800	100%	23.34%	187	5.75%	918.96	866.12	866.12	143.94	320.46	0.00	0.00	0.00	**464.40**	1.66	3.70	0.00	0.00	0.00	5.36
Godavari Gas Power Plant			217	100%	23.34%	51	4.73%	0.00	0.00	0.00	4.05	0.00	0.00	0.00	0.00	**4.05**	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL			**2617**			**573**		**2762.00**	**2603.19**	**2603.19**	**315.59**	**1015.29**	**0.00**	**0.00**	**0.00**	**1330.88**	**1.21**	**3.90**	**0.00**	**0.00**	**0.00**	**5.11**
NTPC(SR) Ramagundam I & II			2100	14.93%	23.34%	73	7.04%	675.03	627.51	627.51	41.01	229.21	0.00	0.00	0.00	**270.22**	0.65	3.65	0.00	0.00	0.00	4.31
NTPC(SR) Simhadri Stage-I			1000	46.11%	23.34%	108	5.75%	869.10	819.13	819.13	78.18	293.91	0.00	0.00	0.00	**372.10**	0.95	3.59	0.00	0.00	0.00	4.54
NTPC(SR) Simhadri Stage-II			1000	21.39%	23.34%	50	5.75%	431.45	406.64	406.64	53.47	144.99	0.00	0.00	0.00	**198.46**	1.31	3.57	0.00	0.00	0.00	4.88
NTPC(SR) Talcher Stage-II			2000	8.84%	23.34%	41	6.25%	375.01	351.57	351.57	26.10	59.66	0.00	0.00	0.00	**85.77**	0.74	1.70	0.00	0.00	0.00	2.44
NTPC(SR) Ramagundam III			500	14.57%	23.34%	17	6.25%	154.95	145.26	145.26	11.31	52.04	0.00	0.00	0.00	**63.36**	0.78	3.58	0.00	0.00	0.00	4.36
NTPC Kudgi Stage-I			2400	8.79%	23.34%	49	6.25%	465.87	436.75	232.98	71.39	110.07	0.00	0.00	0.00	**181.46**	3.06	4.72	0.00	0.00	0.00	7.79
NTECL Valluru			1500	5.98%	23.34%	21	6.25%	188.30	176.53	176.53	27.93	66.75	0.00	0.00	0.00	**94.68**	1.58	3.78	0.00	0.00	0.00	5.36
NLC Stage-I			630	7.88%	23.34%	12	10.00%	79.46	71.51	71.51	6.40	23.16	0.00	0.00	0.00	**29.56**	0.90	3.24	0.00	0.00	0.00	4.13
NLC Stage-II			840	10.54%	23.34%	21	10.00%	135.98	122.39	122.39	11.30	39.62	0.00	0.00	0.00	**50.92**	0.92	3.24	0.00	0.00	0.00	4.16
NPC(MAPS)			440	4.12%	23.34%	4	10.50%	13.45	12.04	12.04	0.00	3.14	0.00	0.00	0.00	**3.14**	0.00	2.61	0.00	0.00	0.00	2.61
NPC(KAIGA unit I,II,III,IV)			880	12.99%	23.34%	27	10.50%	183.48	164.21	164.21	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
NTPL(NLC TamilNadu)			1000	12.82%	23.34%	30	5.75%	240.19	226.38	226.38	38.96	92.33	0.00	0.00	0.00	**131.29**	1.72	4.08	0.00	0.00	0.00	5.80
NLC NNTPS			1000	5.27%	23.34%	12	6.25%	100.20	93.94	93.94	18.32	26.64	0.00	0.00	0.00	**44.96**	1.95	2.84	0.00	0.00	0.00	4.79
KKNPP Unit-I			1000	0.17%	23.34%	0	7.00%	1.32	1.23	1.23	0.00	0.58	0.00	0.00	0.00	**0.58**	0.00	4.71	0.00	0.00	0.00	4.71
NLC TPS- I Expn.			420	0.51%	23.34%	0	8.50%	10.97	10.03	10.03	1.00	3.00	0.00	0.00	0.00	**4.00**	1.00	2.99	0.00	0.00	0.00	3.99
NLC TPS- II Expn.			500	0.51%	23.34%	1	10.00%	16.51	14.86	14.86	3.47	4.84	0.00	0.00	0.00	**8.31**	2.33	3.26	0.00	0.00	0.00	5.59
NTPC Telangana STPS - I			1600	1.01%	23.34%	4	6.25%	74.45	69.80	69.80	10.21	23.51	0.00	0.00	0.00	**33.72**	1.46	3.37	0.00	0.00	0.00	4.83

Generating Station	D Link	Plant Type Must Run = 1 Others	Plant Capacity	AP share	CPDCL	CPDCL-Share	Aux.Consumption	Availability and Dispatch (MU)			Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
			(MW)	(%)	(%) Share	(MW)	%	Gross Availability (MU)	Net availability (MU)	Despatch (MU)	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total
JNNSM Ph-1 Thermal	*39 MW clubbed into above capacities						6.25%	76.59	71.81	71.81	6.13	27.68	0.00	0.00	0.00	**33.82**	0.85	3.86	0.00	0.00	0.00	4.71
UI charges									0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**18810**		**0.00%**	**470**		**4092.29**	**3821.57**	**3617.80**	**405.21**	**1201.13**	**0.00**	**0.00**	**0.00**	**1606.34**	**1.12**	**3.32**	**0.00**	**0.00**	**0.00**	**4.44**
SEIL P1 (230MW)			1320	17%	23.34%	54	5.00%	456.46	433.64	433.64	57.70	116.76	0.00	0.00	0.00	**174.46**	1.33	2.69	0.00	0.00	0.00	4.02
SEIL P1 (660MW)			660	95%	23.34%	146	5.00%	1107.84	1052.45	1052.45	173.03	297.84	0.00	0.00	0.00	**470.87**	1.64	2.83	0.00	0.00	0.00	4.47
SEIL P2 (500MW Firm)			500	100%	23.34%	117	5.00%	934.94	888.19	888.19	160.36	218.47	0.00	0.00	0.00	**378.83**	1.81	2.46	0.00	0.00	0.00	4.27
SEIL P2 (125MW Open Cap)			125	100%	23.34%	29	5.00%	233.73	222.05	222.05	39.93	75.26	0.00	0.00	0.00	**115.19**	1.80	3.39	0.00	0.00	0.00	5.19
HNPCL			1040	100%	23.34%	243	5.75%	1194.58	1125.89	1125.89	171.09	392.94	0.00	0.00	0.00	**564.02**	1.52	3.49	0.00	0.00	0.00	5.01
Total IPPs			**3645**			**588**		**3927.55**	**3722.21**	**3722.21**	**602.11**	**1101.27**	**0.00**	**0.00**	**0.00**	**1703.38**	**1.62**	**2.96**	**0.00**	**0.00**	**0.00**	**4.58**
NCE- Others			115	100%	23.34%	27	10.00%	77.31	69.58	69.58	4.89	35.64	0.00	0.00	0.00	**40.53**	0.70	5.12	0.00	0.00	0.00	5.82
NCE Solar			4006	100%	23.34%	935	1.00%	2061.66	2041.04	2041.04	0.00	847.17	0.00	0.00	0.00	**847.17**	0.00	4.15	0.00	0.00	0.00	4.15
NCE WIND			3574	100%	23.34%	834	0.50%	1690.49	1682.04	1682.04	0.00	754.79	0.00	0.00	0.00	**754.79**	0.00	4.49	0.00	0.00	0.00	4.49
SECI (APRAPSCOM)			3675	100%	23.34%	858	1.00%	1142.39	1130.97	1130.97	0.00	281.61	0.00	0.00	0.00	**281.61**	0.00	2.49	0.00	0.00	0.00	2.49
Solar (FLS)				100%	23.34%		1.00%	174.09	172.35	172.35	0.00	54.98	0.00	0.00	0.00	**54.98**	0.00	3.19	0.00	0.00	0.00	3.19
NCE TOTAL			**11370**			**2654**		**5145.94**	**5095.97**	**5095.97**	**4.89**	**1974.19**	**0.00**	**0.00**	**0.00**	**1979.07**	**0.01**	**3.87**	**0.00**	**0.00**	**0.00**	**3.88**
NET SHORTTERM										0.00	0.00	0.00	0.00	0.00	0.00	**0.00**	0.00	0.00	0.00	0.00	0.00	0.00
Swapping Import										88.76	0.00	40.80	0.00	0.00	0.00	**40.80**	0.00	4.60	0.00	0.00	0.00	4.60
Swapping Export										-75.39	0.00	-34.65	0.00	0.00	0.00	**-34.65**	0.00	4.60	0.00	0.00	0.00	4.60
Total			**42425**			**5682**		**22650.51**	**21493.75**	**19911.53**	**2211.33**	**6958.06**	**0.00**	**0.00**	**0.00**	**9169.38**	**1.11**	**3.49**	**0.00**	**0.00**	**0.00**	**4.61**

Index sheet

Form 1.4(i) **NCE Generation**

Base Year **FY 2023-24**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass	Balaji Agro						0.27	0.05	0.16				0.21	1.82	5.87	0.00	0.00	0.00	7.69	
	Varam Power											0.27	0.27	0.00	0.00	0.00	0.00	0.00	0.00	
	Satyamaharshi											0.02	0.02	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.27**	**0.05**	**0.16**	**0.00**	**0.00**	**0.30**	**0.51**	**1.82**	**5.87**	**0.00**	**0.00**	**10.76**	**18.45**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						1.04	0.09	0.30				0.39	0.89	2.85	0.00	0.00	0.00	3.73	
Bagasse	Chodavaram Sugars											0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bagasse					**0.00**	**0.00**	**1.04**	**0.09**	**0.30**	**0.00**	**0.00**	**0.01**	**0.39**	**0.89**	**2.85**	**0.00**	**0.00**	**0.07**	**3.80**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						25.34	0.00	16.38				16.38	0.00	6.46	0.00	0.00	0.00	6.46	
	Jindal Urban Waste Management Ltd - Visakhapatnam						23.12	0.00	14.83				14.83	0.00	6.41	0.00	0.00	0.00	6.41	
Total Municipal Waste to Energy					**0.00**	**0.00**	**48.46**	**0.00**	**31.21**	**0.00**	**0.00**	**0.00**	**31.21**	**0.00**	**6.44**	**0.00**	**0.00**	**0.00**	**6.44**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						2.73	0.46	1.58				2.05	1.70	5.80	0.00	0.00	0.00	7.50	
Total Industrial Waste					**0.00**	**0.00**	**2.73**	**0.46**	**1.58**	**0.00**	**0.00**	**0.00**	**2.05**	**1.70**	**5.80**	**0.00**	**0.00**	**0.00**	**7.50**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						1.28	0.26	0.00				0.26	2.04	0.00	0.00	0.00	0.00	2.04	
	Bhavani Hydro						0.02	0.00	0.02				0.02	0.59	9.50	0.00	0.00	0.00	10.08	
	Km Power Madhavaram						0.88	0.27	-0.02				0.25	3.03	-0.17	0.00	0.00	0.00	2.86	
	Vetamamidi MHPP Project						0.66	0.14	0.00				0.14	2.08	0.00	0.00	0.00	0.00	2.08	
	Ncl Energy TB Dam						1.47	0.00	0.26				0.26	0.00	1.78	0.00	0.00	0.00	1.78	
	KANDALERU											-0.01	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	Pinjarikonda Mini hydel						0.82	0.01	0.19				0.20	0.10	2.38	0.00	0.00	0.00	2.48	
Total Mini Hydel					**0.00**	**0.00**	**5.12**	**0.68**	**0.46**	**0.00**	**0.00**	**-0.01**	**1.12**	**1.32**	**0.89**	**0.00**	**0.00**	**-0.03**	**2.18**	
Interstate Mini Hydel													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	EAAMA Estate Pvt Ltd						0.88	0.00	0.64			0.24	0.88	0.00	7.25	0.00	0.00	2.72	9.97	
	VBC RENEWABLE ENERGY PVT LTD						0.72	0.00	0.51			0.17	0.69	0.00	7.13	0.00	0.00	2.43	9.55	
	NREDCAP						0.02	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Apgenco (solar) Project 5.426 MW						1.64	0.00	0.98				0.98	0.00	5.99	0.00	0.00	0.00	5.99	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.28	0.00	0.18				0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Adhedya Power Pvt Ltd						0.60	0.00	0.39				0.39	0.00	6.49	0.00	0.00	0.00	6.49	
	M/s. APGENCO SOLAR 400MW						168.91	0.00	48.46				48.46	0.00	2.87	0.00	0.00	0.00	2.87	
	Sri Power Gen - II (A) Kadiri						0.19	0.00	0.35			-0.75	-0.40	0.00	17.91	0.00	0.00	-38.69	-20.78	
	Amrit Jal Ventures Pvt. Ltd						0.26	0.00	0.47			-1.02	-0.55	0.00	17.97	0.00	0.00	-39.20	-21.22	
	Gajanan Financial Services Ltd						0.27	0.00	0.49			-1.13	-0.65	0.00	17.91	0.00	0.00	-41.62	-23.71	
	Kishore Infra						0.20	0.00	0.36			-0.69	-0.33	0.00	17.91	0.00	0.00	-34.57	-16.66	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.11	0.00	0.20			-0.60	-0.40	0.00	18.17	0.00	0.00	-53.91	-35.74	
	Amaravathi Textiles P Ltd						3.61	0.00	2.62			0.10	2.72	0.00	7.26	0.00	0.00	0.29	7.55	
	SAI Achyuth (New)						2.11	0.00	1.37				1.37	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.66	0.00	1.24			0.14	1.38	0.00	7.45	0.00	0.00	0.85	8.30	
	Palnadu Power						1.57	0.00	1.02				1.02	0.00	6.51	0.00	0.00	0.00	6.51	
	Bright Solar						4.22	0.00	3.13			0.05	3.18	0.00	7.43	0.00	0.00	0.12	7.54	
	Welspun 30MW						11.18	0.00	8.24			-0.03	8.21	0.00	7.38	0.00	0.00	-0.03	7.34	
	Welspun 70MW						22.77	0.00	16.78			-0.07	16.70	0.00	7.37	0.00	0.00	-0.03	7.34	
	Renew Solar 21MW						7.36	0.00	5.42			0.97	6.40	0.00	7.37	0.00	0.00	1.32	8.69	
	New Era Enviro Ventures Pvt Ltd						3.33	0.00	2.16				2.16	0.00	6.49	0.00	0.00	0.00	6.49	
	Azure Power						16.32	0.00	11.83				11.83	0.00	7.25	0.00	0.00	0.00	7.25	
	Renew Solar 39MW						14.39	0.00	10.61			1.92	12.53	0.00	7.37	0.00	0.00	1.33	8.71	
	GRT Jewellers						2.32	0.00	1.73			0.37	2.10	0.00	7.43	0.00	0.00	1.59	9.02	
	Arohi Solar Pvt Ltd 50MW						17.26	0.00	11.96			0.12	12.08	0.00	6.93	0.00	0.00	0.07	6.99	
	Niranjana Solar Energy Pvt Ltd						6.44	0.00	4.53			0.02	4.55	0.00	7.02	0.00	0.00	0.03	7.06	
	Hindupur Solar Park Pvt Ltd (ANAN)						16.02	0.00	10.34			1.37	11.71	0.00	6.46	0.00	0.00	0.86	7.31	
	Sri Power Gen Power (Cherivi) (K)						0.49	0.00	0.18				0.18	0.00	3.70	0.00	0.00	0.00	3.70	
	ACME Jai Salmer						7.42	0.00	5.12			1.11	6.23	0.00	6.90	0.00	0.00	1.50	8.40	
	Dayanidhi Solar Power Pvt Ltd						14.91	0.00	10.95			2.04	12.98	0.00	7.34	0.00	0.00	1.37	8.71	
	Vishwatma Solar Energy Pvt. Ltd						10.29	0.00	7.21			0.53	7.74	0.00	7.00	0.00	0.00	0.52	7.52	
	Sumeru Energy Pvt. Ltd						2.07	0.00	1.33				1.33	0.00	6.45	0.00	0.00	0.00	6.45	
	Sprouts Energy Pvt Ltd						0.74	0.00	0.48				0.48	0.00	6.45	0.00	0.00	0.00	6.45	
	YASHWANTH SOLAR ENERGY PVT LTD						0.28	0.00	0.11			0.00	0.10	0.00	3.76	0.00	0.00	-0.08	3.68	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						15.68	0.00	10.25			1.31	11.56	0.00	6.54	0.00	0.00	0.83	7.37	
	Waneep Solar Pvt Ltd 25MW- Gurramkonda						8.64	0.00	6.03				6.03	0.00	6.98	0.00	0.00	0.00	6.98	
	M/s.SECI-ACME 150MW						75.16	0.00	33.82			1.24	35.07	0.00	4.50	0.00	0.00	0.17	4.67	
	M/s.SECI-FRV-1 50MW						24.73	0.00	11.13			0.03	11.15	0.00	4.50	0.00	0.00	0.01	4.51	
	M/s.SECI-AZURE 50MW						21.21	0.00	9.54			0.23	9.77	0.00	4.50	0.00	0.00	0.11	4.61	
	M/s.SECI-TATA 100MW						44.23	0.00	19.90			0.97	20.87	0.00	4.50	0.00	0.00	0.22	4.72	
	M/s.SECI-FRV-2 50MW						25.64	0.00	11.54			0.03	11.57	0.00	4.50	0.00	0.00	0.01	4.51	
	Waneep Solar Pvt Ltd 25MW- Nagari						7.79	0.00	3.34				3.34	0.00	4.29	0.00	0.00	0.00	4.29	
	M/s. Rain Coke Ltd						5.74	0.00	2.52				2.52	0.00	4.39	0.00	0.00	0.00	4.39	
	M/s. SEI GREEN FLASH PVT LTD						14.48	0.00	6.35			0.28	6.64	0.00	4.39	0.00	0.00	0.20	4.58	
	M/s. SEI ARUSHI PVT LTD						9.81	0.00	4.30				4.30	0.00	4.39	0.00	0.00	0.00	4.39	
	SB SOLAR 3MW						0.94	0.00	0.19				0.19	0.00	2.00	0.00	0.00	0.00	2.00	
	Sri Subramanya Solar Power Projects LLP						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Cyber Village Solutions Pvt. Ltd.,						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Narasimha Swamy Solar Generators Private Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Repal Renewables Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT LTD.,(VIZIANAGARAM)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT. LTD., (ANANTHAPURAM)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NATEMS GREEN ENERGY PRIVATE LIMITED						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Arkha solar power pvt ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Chakra Cement Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Visakhapatnam Port Trust						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Odysseus Logos LLP						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Amplus andhra Power Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri City Solar						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vuddanda Solar Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Aurobindo Pharma Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NTPC-GREEN ENERGY LIMITED						62.42	0.00	40.79			0.11	40.90	0.00	6.54	0.00	0.00	0.02	6.55	
	NTPC NPKunta Ultra Mega Solar Project 1000MW						373.79	0.00	117.20			0.31	117.51	0.00	3.14	0.00	0.00	0.01	3.14	
	NTPC NVVNL Bundled Power						7.44	0.00	9.43			0.00	9.43	0.00	12.68	0.00	0.00	0.00	12.68	
	NTPC NSM Phase-II, Bundled Power						554.29	0.00	268.69			0.48	269.17	0.00	4.85	0.00	0.00	0.01	4.86	
Total NCE - Solar					**0.00**	**0.00**	**1592.85**	**0.00**	**726.42**	**0.00**	**0.00**	**9.85**	**736.27**	**0.00**	**4.56**	**0.00**	**0.00**	**0.06**	**4.62**	
NCE-Wind	NEDCAP,1.60 MW						0.69	0.00	0.14				0.14	0.00	2.04	0.00	0.00	0.00	2.04	
	nandi rolls ltd						0.35	0.00	0.09				0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Orange Sorting Machines (India) Pvt. Ltd						0.37	0.00	0.10				0.10	0.00	2.63	0.00	0.00	0.00	2.63	
	Prakash Beedies Pvt. Ltd.						0.35	0.00	0.10				0.10	0.00	2.73	0.00	0.00	0.00	2.73	
	Vikram Traders						0.26	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Compucom Software Ltd						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Chandulal Surajlal						0.24	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	G.Shoe Export						0.25	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Arts & Crafts Exports						0.22	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	Vish Wind Phase I						0.31	0.00	0.08				0.08	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase II						1.50	0.00	0.36				0.36	0.00	2.42	0.00	0.00	0.00	2.42	
	Vish Wind Phase III						0.54	0.00	0.13				0.13	0.00	2.43	0.00	0.00	0.00	2.43	
	Vish Wind Phase - IV						0.62	0.00	0.15				0.15	0.00	2.42	0.00	0.00	0.00	2.42	
	International Conveyors Ltd., Phase I						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	International Conveyors Ltd., Phase II						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Triveni Enterprises						0.26	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Sterling Agro Industries Ltd-1						0.44	0.00	0.21				0.21	0.00	4.82	0.00	0.00	0.00	4.82	
	Sterling Agro Industries Ltd-2						2.81	0.00	1.36				1.36	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.59	0.00	1.56				1.56	0.00	2.79	0.00	0.00	0.00	2.79	
	Indian Oil Corporation Ltd (16.8 MW)						6.77	0.00	1.79			0.00	1.79	0.00	2.64	0.00	0.00	0.00	2.64	
	Indian Oil Corporation Ltd (10.5 MW)						3.84	0.00	1.01				1.01	0.00	2.63	0.00	0.00	0.00	2.63	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						15.54	0.00	7.53				7.53	0.00	4.85	0.00	0.00	0.00	4.85	
	En En Electrical Engineers Pvt Ltd						0.66	0.00	0.32				0.32	0.00	4.91	0.00	0.00	0.00	4.91	
	Santhiram Wind Power Private Ltd						0.68	0.00	0.32				0.32	0.00	4.69	0.00	0.00	0.00	4.69	
	Hi-tech Systems & Services Ltd						1.45	0.00	0.68				0.68	0.00	4.69	0.00	0.00	0.00	4.69	
	Woodside Fashions Ltd						0.65	0.00	0.30				0.30	0.00	4.69	0.00	0.00	0.00	4.69	
	Ostro Andhra Wind Pvt Ltd						46.41	0.00	21.44				21.44	0.00	4.62	0.00	0.00	0.00	4.62	
	Ostro AP Wind Pvt Ltd						49.91	0.00	21.47			-0.46	21.02	0.00	4.30	0.00	0.00	-0.09	4.21	
	Danu Wind Parks Pvt Ltd						11.32	0.00	5.45				5.45	0.00	4.81	0.00	0.00	0.00	4.81	
	Natco Power Pvt Ltd						0.78	0.00	0.38				0.38	0.00	4.84	0.00	0.00	0.00	4.84	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						21.07	0.00	9.90				9.90	0.00	4.70	0.00	0.00	0.00	4.70	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Axis Wind Farms (Anantapur)Pvt Ltd						55.16	0.00	22.91				22.91	0.00	4.15	0.00	0.00	0.00	4.15	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						57.23	0.00	22.59				22.59	0.00	3.95	0.00	0.00	0.00	3.95	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.13	0.00	0.02				0.02	0.00	1.23	0.00	0.00	0.00	1.23	
	Mayura Steels Pvt. Ltd.						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Shilpa Medicare Ltd						0.65	0.00	0.17				0.17	0.00	2.64	0.00	0.00	0.00	2.64	
	S. Kumar						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Siddaganga Oil Extractions Pvt Ltd						0.61	0.00	0.16				0.16	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Canara Cement Pipes						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Precision Castings						0.61	0.00	0.16				0.16	0.00	2.64	0.00	0.00	0.00	2.64	
	Texmo Industries						0.90	0.00	0.24				0.24	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase - I						2.13	0.00	0.56				0.56	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase -II						1.72	0.00	0.45				0.45	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -III						1.82	0.00	0.48				0.48	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -IV						4.74	0.00	1.25				1.25	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase -V						2.31	0.00	0.61				0.61	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VI						3.36	0.00	1.11				1.11	0.00	3.30	0.00	0.00	0.00	3.30	
	Vaayu Phase -VII						3.50	0.00	0.92				0.92	0.00	2.63	0.00	0.00	0.00	2.63	
	Happy Valley Developers						0.28	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Shreem Electric Ltd.,						0.56	0.00	0.15				0.15	0.00	2.63	0.00	0.00	0.00	2.63	
	Texonic Instruments						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Ramsons Asbestos Cement Products						0.43	0.00	0.08				0.08	0.00	1.85	0.00	0.00	0.00	1.85	
	Hetero Wind Power(13.5)						6.90	0.00	3.08				3.08	0.00	4.46	0.00	0.00	0.00	4.46	
	Sunwin Powertech(4 MW)						1.67	0.00	0.81				0.81	0.00	4.83	0.00	0.00	0.00	4.83	
	Vibrant (0.8MW)						0.35	0.00	0.17				0.17	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(10.5 MW)						5.10	0.00	2.47				2.47	0.00	4.83	0.00	0.00	0.00	4.83	
	Hetero Wind Power(6MW)						3.31	0.00	1.59				1.59	0.00	4.82	0.00	0.00	0.00	4.82	
	Hetero Wind Power(24 MW)						11.62	0.00	5.61				5.61	0.00	4.83	0.00	0.00	0.00	4.83	
	Fujin Wind Parks						26.91	0.00	10.05				10.05	0.00	3.73	0.00	0.00	0.00	3.73	
	Aeolus Wind parks Pvt.Ltd						7.83	0.00	3.78				3.78	0.00	4.83	0.00	0.00	0.00	4.83	
	Dindore Winds Pvt. Ltd						7.54	0.00	2.00				2.00	0.00	2.65	0.00	0.00	0.00	2.65	
	PTC Energy -Kandimallayapalli						26.48	0.00	10.75				10.75	0.00	4.06	0.00	0.00	0.00	4.06	
	KRBL LTD(2.1)MW						0.98	0.00	0.46				0.46	0.00	4.67	0.00	0.00	0.00	4.67	
	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)						0.94	0.00	0.44				0.44	0.00	4.69	0.00	0.00	0.00	4.69	
	PTC Energy Ltd 50MW Molagavalli-3						23.46	0.00	10.88				10.88	0.00	4.64	0.00	0.00	0.00	4.64	
	PTC Energy Ltd 40MW Payalakunta						13.62	0.00	6.59				6.59	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						29.93	0.00	11.76				11.76	0.00	3.93	0.00	0.00	0.00	3.93	
	Animala wind power pvt Ltd 30MW						12.82	0.00	6.21				6.21	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						21.83	0.00	10.55			0.01	10.56	0.00	4.83	0.00	0.00	0.00	4.84	
	Green Infra Wind Solutions LTD (SEMBCORP)						24.49	0.00	10.78			0.01	10.78	0.00	4.40	0.00	0.00	0.00	4.40	
	Danu Wind Parks Pvt Ltd (23MW)						15.05	0.00	5.25				5.25	0.00	3.49	0.00	0.00	0.00	3.49	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.30	0.00	0.99				0.99	0.00	4.28	0.00	0.00	0.00	4.28	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						20.23	0.00	9.11				9.11	0.00	4.50	0.00	0.00	0.00	4.50	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						17.09	0.00	7.53				7.53	0.00	4.40	0.00	0.00	0.00	4.40	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						23.30	0.00	10.60				10.60	0.00	4.55	0.00	0.00	0.00	4.55	
	BNR Constructions						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sai Silks (Kalamandir)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	DANU WIND PARKS PVT LTD 2.3MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NALCO,Gandikota						0.00	0.00	0.00			-0.01	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	IOCL(14.7MW)						6.75	0.00	3.08				3.08	0.00	4.57	0.00	0.00	0.00	4.57	
	IOCL(4.2MW)						2.13	0.00	0.96				0.96	0.00	4.51	0.00	0.00	0.00	4.51	
	Sri KPR Infra & Project Ltd (2.1MW)						0.92	0.00	0.43				0.43	0.00	4.68	0.00	0.00	0.00	4.68	
	Weld fuse Pvt ltd						0.85	0.00	0.40				0.40	0.00	4.69	0.00	0.00	0.00	4.69	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						43.20	0.00	20.87				20.87	0.00	4.83	0.00	0.00	0.00	4.83	
	Tata Power Renewable Energy Ltd						41.11	0.00	19.90				19.90	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Anantapur Pvt Ltd						44.62	0.00	21.60				21.60	0.00	4.84	0.00	0.00	0.00	4.84	
	Poly Solar Park						9.95	0.00	4.81				4.81	0.00	4.84	0.00	0.00	0.00	4.84	
	Jed Solar park						10.13	0.00	4.89				4.89	0.00	4.83	0.00	0.00	0.00	4.83	
	Zemira Renewable Energy Ltd(50.4MW)						28.64	0.00	11.11				11.11	0.00	3.88	0.00	0.00	0.00	3.88	
	RSM Estates Ltd						0.51	0.00	0.25				0.25	0.00	4.83	0.00	0.00	0.00	4.83	
	Mangalam fashions Limited 2MW						0.79	0.00	0.38				0.38	0.00	4.83	0.00	0.00	0.00	4.83	
	Bommidala Enterprises Pvt Ltd						0.74	0.00	0.32				0.32	0.00	4.30	0.00	0.00	0.00	4.30	
	Daulat Financial Services Pvt Ltd 2MW						0.77	0.00	0.37				0.37	0.00	4.83	0.00	0.00	0.00	4.83	
	Amrit bottles Pvt Ltd 2MW						0.89	0.00	0.38				0.38	0.00	4.24	0.00	0.00	0.00	4.24	
	HC commercial Ltd2.00MW						0.81	0.00	0.39				0.39	0.00	4.83	0.00	0.00	0.00	4.83	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Sri KPR Infra & Projects Ltd (2MW)						0.90	0.00	0.45				0.45	0.00	5.01	0.00	0.00	0.00	5.01	
	Rajasthan Gum Private Ltd 2.1						0.82	0.00	0.24				0.24	0.00	2.93	0.00	0.00	0.00	2.93	
	KRBL 8.4 tallimadugula						3.16	0.00	1.47				1.47	0.00	4.65	0.00	0.00	0.00	4.65	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						1.05	0.00	0.49				0.49	0.00	4.65	0.00	0.00	0.00	4.65	
	Sterling Agro Industries ltd 4.2MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.81	0.00	0.38				0.38	0.00	4.69	0.00	0.00	0.00	4.69	
	NREDCAP Ltd 4MW Molagavali						2.13	0.00	0.76				0.76	0.00	3.60	0.00	0.00	0.00	3.60	
	Molagavalli Renewable Pvt Ltd 46MW						24.29	0.00	9.96				9.96	0.00	4.10	0.00	0.00	0.00	4.10	
	Meghna Associates						0.23	0.00	0.06				0.06	0.00	2.64	0.00	0.00	0.00	2.64	
	M.G.M. Springs Pvt. Ltd						0.28	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Electromech Pvt.Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-I)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-II)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-III)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -I)						0.00	0.00	-0.04				-0.04	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -II)						0.00	0.00	-0.01				-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -III)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -IV)						0.00	0.00	-0.03				-0.03	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -V)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VI)						0.00	0.00	-0.02				-0.02	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VII)						0.00	0.00	-0.01				-0.01	0.00	0.00	0.00	0.00	0.00	0.00	
	Oil Country Tubular Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	R3K Power LLP(Formerly Sukaso Ceracolors Pvt.Ltd.)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Neminath Trading Company						0.23	0.00	0.11				0.11	0.00	4.70	0.00	0.00	0.00	4.70	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.94	0.00	0.44				0.44	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.49	0.00	1.17				1.17	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.19	0.00	0.56				0.56	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.86	0.00	0.40				0.40	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-V)						6.34	0.00	2.97				2.97	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-1						0.23	0.00	0.11				0.11	0.00	4.69	0.00	0.00	0.00	4.69	
	Amrit Bottlers Pvt Ltd 0.8MW						0.34	0.00	0.14				0.14	0.00	4.24	0.00	0.00	0.00	4.24	
	Saptagir Camphor Ltd-2						0.36	0.00	0.15				0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	KKV Agro Powers Ltd						0.51	0.00	0.21				0.21	0.00	4.24	0.00	0.00	0.00	4.24	
	TSSS Infotech and Infra Pvt Ltd						0.80	0.00	0.39				0.39	0.00	4.82	0.00	0.00	0.00	4.82	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						108.17	0.00	49.56				49.56	0.00	4.58	0.00	0.00	0.00	4.58	
	WEIZMANN LTD., PHIII						0.63	0.00	0.10				0.10	0.00	1.55	0.00	0.00	0.00	1.55	
	ZR RENEWABLE ENERGY PVT LTD						6.62	0.00	3.00			0.00	3.00	0.00	4.53	0.00	0.00	0.00	4.53	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						11.46	0.00	4.35				4.35	0.00	3.80	0.00	0.00	0.00	3.80	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.65	0.00	0.28				0.28	0.00	4.25	0.00	0.00	0.00	4.25	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.23	0.00	0.52				0.52	0.00	4.25	0.00	0.00	0.00	4.25	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.64	0.00	0.31				0.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.57	0.00	0.27				0.27	0.00	4.83	0.00	0.00	0.00	4.83	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.58	0.00	0.28				0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Imperial Arts 2.1 MW (BLG 91)						0.57	0.00	0.24				0.24	0.00	4.25	0.00	0.00	0.00	4.25	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.63	0.00	0.31				0.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.59	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.57	0.00	0.27				0.27	0.00	4.83	0.00	0.00	0.00	4.83	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.60	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	OM Prakash Soni 2.1 MW (BLG-44)						0.55	0.00	0.23				0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.53	0.00	0.23				0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.14	0.00	0.48				0.48	0.00	4.25	0.00	0.00	0.00	4.25	
	SAI PET Preforms 2.1 MW (BLG-47)						0.60	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.07	0.00	0.45				0.45	0.00	4.25	0.00	0.00	0.00	4.25	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.59	0.00	0.29				0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.39	0.00	1.15				1.15	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.66	0.00	0.32				0.32	0.00	4.83	0.00	0.00	0.00	4.83	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						49.28	0.00	23.85				23.85	0.00	4.84	0.00	0.00	0.00	4.84	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						45.62	0.00	22.14				22.14	0.00	4.85	0.00	0.00	0.00	4.85	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						6.10	0.00	2.95				2.95	0.00	4.84	0.00	0.00	0.00	4.84	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.75	0.00	0.85				0.85	0.00	4.84	0.00	0.00	0.00	4.84	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.79	0.00	0.38				0.38	0.00	4.84	0.00	0.00	0.00	4.84	
	Mayank Green Energy 2.1 MW (BLG-52)						1.10	0.00	0.46				0.46	0.00	4.22	0.00	0.00	0.00	4.22	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						4.17	0.00	1.85				1.85	0.00	4.44	0.00	0.00	0.00	4.44	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						2.12	0.00	0.92				0.92	0.00	4.37	0.00	0.00	0.00	4.37	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.42	0.00	1.17				1.17	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.84	0.00	0.89				0.89	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.77	0.00	0.86				0.86	0.00	4.84	0.00	0.00	0.00	4.84	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.69	0.00	0.82				0.82	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.74	0.00	1.32				1.32	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.72	0.00	0.83				0.83	0.00	4.84	0.00	0.00	0.00	4.84	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						3.15	0.00	1.22				1.22	0.00	3.87	0.00	0.00	0.00	3.87	
	Eenadu Television Private Ltd 2.1MW BLG164						0.99	0.00	0.40				0.40	0.00	4.08	0.00	0.00	0.00	4.08	
	Vayuputhra Energy Private Limited 20 MW						8.26	0.00	4.01				4.01	0.00	4.86	0.00	0.00	0.00	4.86	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						28.10	0.00	10.97				10.97	0.00	3.90	0.00	0.00	0.00	3.90	
	Chimique (India) Ltd 2.1 MW AVR002						0.95	0.00	0.45				0.45	0.00	4.77	0.00	0.00	0.00	4.77	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						28.90	0.00	13.99				13.99	0.00	4.84	0.00	0.00	0.00	4.84	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						1.02	0.00	0.49				0.49	0.00	4.84	0.00	0.00	0.00	4.84	
	RBA Properties Ltd 2.1 (AVR001)						0.95	0.00	0.46				0.46	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						2.25	0.00	0.92				0.92	0.00	4.08	0.00	0.00	0.00	4.08	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.15	0.00	0.91				0.91	0.00	4.25	0.00	0.00	0.00	4.25	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.83	0.00	2.01				2.01	0.00	4.16	0.00	0.00	0.00	4.16	
	Arkas Energy LLP 2.1 MW (VAJ007)						1.00	0.00	0.46				0.46	0.00	4.58	0.00	0.00	0.00	4.58	
	Chimique (India) Ltd 2.1MW (VAJ-006)						1.05	0.00	0.46				0.46	0.00	4.34	0.00	0.00	0.00	4.34	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						1.12	0.00	0.40				0.40	0.00	3.59	0.00	0.00	0.00	3.59	
	ANANTPURA WIND ENERGIES PVT LTD.,						4.39	0.00	2.06				2.06	0.00	4.70	0.00	0.00	0.00	4.70	
	AXIS WIND FARMS (MPR DAM) PVT LTD						60.67	0.00	21.83				21.83	0.00	3.60	0.00	0.00	0.00	3.60	
	BETA WIND FARM PRIVATE LTD						9.48	0.00	4.46				4.46	0.00	4.70	0.00	0.00	0.00	4.70	
	BHARAT WIND FARM						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						44.40	0.00	20.87				20.87	0.00	4.70	0.00	0.00	0.00	4.70	
	HELIOS INFRATECH PRIVATE LIMITED						46.30	0.00	21.87				21.87	0.00	4.72	0.00	0.00	0.00	4.72	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						1.34	0.00	0.34				0.34	0.00	2.55	0.00	0.00	0.00	2.55	
	JINDAL ALUMINIUM LIMITED 25.2 MW						11.32	0.00	5.46				5.46	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENERGY PVT LTD (KCTRE-1) 20MW						13.62	0.00	4.34				4.34	0.00	3.18	0.00	0.00	0.00	3.18	
	KCT RENEWABLE ENERGY PVT LTD (KCTRE-2) 20MW						12.17	0.00	4.32				4.32	0.00	3.55	0.00	0.00	0.00	3.55	
	KCT RENEWABLE ENERGY PVT LTD 18.7						10.57	0.00	4.62				4.62	0.00	4.37	0.00	0.00	0.00	4.37	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						10.55	0.00	5.08				5.08	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						11.80	0.00	5.26				5.26	0.00	4.46	0.00	0.00	0.00	4.46	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						17.95	0.00	8.66				8.66	0.00	4.82	0.00	0.00	0.00	4.82	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.94	0.00	0.45				0.45	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.79	0.00	1.85				1.85	0.00	3.19	0.00	0.00	0.00	3.19	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						15.24	0.00	7.16				7.16	0.00	4.70	0.00	0.00	0.00	4.70	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						27.22	0.00	11.21				11.21	0.00	4.12	0.00	0.00	0.00	4.12	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						51.64	0.00	24.08				24.08	0.00	4.66	0.00	0.00	0.00	4.66	
	NILE LIMITED						0.35	0.00	0.07				0.07	0.00	2.03	0.00	0.00	0.00	2.03	
	NREDCAP 2.5MW NELLORE						0.55	0.00	0.19				0.19	0.00	3.37	0.00	0.00	0.00	3.37	
	NREDCAP LTD 5.95MW						1.69	0.00	0.59				0.59	0.00	3.51	0.00	0.00	0.00	3.51	
	NREDCAP LTD. 2.75 MW						0.46	0.00	0.07				0.07	0.00	1.50	0.00	0.00	0.00	1.50	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						43.63	0.00	20.29				20.29	0.00	4.65	0.00	0.00	0.00	4.65	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						20.87	0.00	9.68				9.68	0.00	4.64	0.00	0.00	0.00	4.64	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						3.59	0.00	1.66				1.66	0.00	4.62	0.00	0.00	0.00	4.62	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.89	0.00	1.83				1.83	0.00	4.70	0.00	0.00	0.00	4.70	
	VAYU URJA BHARAT PVT LTD						70.25	0.00	26.30				26.30	0.00	3.74	0.00	0.00	0.00	3.74	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						1.77	0.00	0.47				0.47	0.00	2.64	0.00	0.00	0.00	2.64	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.31	0.00	1.61				1.61	0.00	4.87	0.00	0.00	0.00	4.87	
	Blyth Wind Park Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Srinivasa Cotton & Oil Mills Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Idulapadu cotton mills						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Chinnahutur						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Tatrakallu						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Ramabhadra Industries Pvt. LTd.,						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton & Agro Products						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ITC Limited						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Hetero Wind power						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indian Oil Corporation (IOCL)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ATRIA WIND POWER PRIVATE LIMITED						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Belugappa						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Rambhadra Industries, BLG 55						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Rambhadra Industries, BLG 97						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sagar Cements						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indira Power						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SRI DHANALAKSHMI COTTON & RICE MILL PVT LTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	BANKED ENERGY						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VIBRANT GREENTECH INDIA PVT LTD 4.25 MW						0.00	0.00	0.00			0.32	0.32	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s IOCL-2.1MW						0.04	0.00	0.00				0.00	0.00	0.04	0.00	0.00	0.00	0.04	
	M/s Narasimha swamy solar						1.95	0.00	0.04				0.04	0.00	0.18	0.00	0.00	0.00	0.18	
	M/s The KCP Limited						0.03	0.00	0.00				0.00	0.00	0.11	0.00	0.00	0.00	0.11	
	Blyth wind park Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Odysseus Logos LLP						0.07	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Idupulapadu Cotton Mills						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	RPP LTD						0.07	0.00	0.00				0.00	0.00	0.40	0.00	0.00	0.00	0.40	
	Sri City LTD						0.13	0.00	0.01				0.01	0.00	0.46	0.00	0.00	0.00	0.46	
	ITC Ltd						0.20	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Lakshmi Ganapathi Engineering Works Wind						0.70	0.00	0.03				0.03	0.00	0.39	0.00	0.00	0.00	0.39	
	Rambhadra Industries Pvt Ltd						0.35	0.00	0.01				0.01	0.00	0.27	0.00	0.00	0.00	0.27	
	Rambhadra Industries , BLG-55						0.22	0.00	0.01				0.01	0.00	0.56	0.00	0.00	0.00	0.56	
	Rambhadra Industries , BLG-97						0.40	0.00	0.02				0.02	0.00	0.56	0.00	0.00	0.00	0.56	
	Sri Subramanya Solar Power Projects LLP						0.01	0.00	0.00				0.00	0.00	0.24	0.00	0.00	0.00	0.24	
	Indira Power						0.01	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Sree Lalitha Parameswari Spinning Mills Pvt Ltd						0.04	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton & Agro Products						0.02	0.00	0.01				0.01	0.00	2.63	0.00	0.00	0.00	2.63	
	Slylandro Power Pvt Ltd-CPDCL Project						0.02	0.00	0.00				0.00	0.00	2.04	0.00	0.00	0.00	2.04	
	ATRIA WIND POWER PRIVATE LIMITED						0.47	0.00	0.00				0.00	0.00	0.03	0.00	0.00	0.00	0.03	
	Arkha solar power pvt ltd						0.11	0.00	0.00				0.00	0.00	0.02	0.00	0.00	0.00	0.02	
	Sri Chakra Cement Ltd						0.02	0.00	0.00				0.00	0.00	0.19	0.00	0.00	0.00	0.19	
	Viswateja Spinning Mills (P) Ltd.,						0.02	0.00	0.00				0.00	0.00	1.70	0.00	0.00	0.00	1.70	
	Akshay Profiles Pvt Ltd.,						0.00	0.00	0.00				0.00	0.00	1.99	0.00	0.00	0.00	1.99	
	Espar Pak Pvt Ltd.,						0.00	0.00	0.00				0.00	0.00	1.10	0.00	0.00	0.00	1.10	
	Hetero wind Power (1329023)						0.14	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Visakhapatnam Port Trust (1329646)						0.62	0.00	0.00				0.00	0.00	0.05	0.00	0.00	0.00	0.05	
	Heritage foods (1329047)						1.69	0.00	0.02				0.02	0.00	0.14	0.00	0.00	0.00	0.14	
	Tirumala Cotton & Agro Products (1329032)						0.14	0.00	0.01				0.01	0.00	0.40	0.00	0.00	0.00	0.40	
	Natems Green Energy Pvt Ltd Kandivaripalli						1.04	0.00	0.03				0.03	0.00	0.25	0.00	0.00	0.00	0.25	
	Bharat Wind Farm Ltd Kadavakallu						0.02	0.00	0.00				0.00	0.00	0.37	0.00	0.00	0.00	0.37	
	Repal Renewable Pvt Ltd-Thimmi Theru						0.01	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Repal Renewable Pvt Ltd-Thanakallu						0.26	0.00	0.00				0.00	0.00	0.03	0.00	0.00	0.00	0.03	
	Repal Renewable Pvt Ltd-Komatikuntla						0.14	0.00	0.00				0.00	0.00	0.05	0.00	0.00	0.00	0.05	
	TTD						0.11	0.00	0.00				0.00	0.00	0.16	0.00	0.00	0.00	0.16	
	B.P.G.R Electrical Contractors & Engineers Pvt Ltd						0.06	0.00	0.00				0.00	0.00	0.46	0.00	0.00	0.00	0.46	
	Ramanchandra Transmission & Projects Pvt Ltd						1.90	0.00	0.05				0.05	0.00	0.25	0.00	0.00	0.00	0.25	
	Jyothi Bio-Energy-6MW						3.07	0.00	0.01				0.01	0.00	0.03	0.00	0.00	0.00	0.03	
	Jyothi Bio-Energy-4.5MW						8.53	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Jocil Ltd						0.09	0.00	0.00				0.00	0.00	0.54	0.00	0.00	0.00	0.54	
	Amplus andhra power pvt ltd						0.05	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	OTHERS						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	JSW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Wind					**0.00**	**0.00**	**1734.15**	**0.00**	**746.58**	**0.00**	**0.00**	**-0.12**	**746.46**	**0.00**	**4.31**	**0.00**	**0.00**	**0.00**	**4.30**	
NCE-Others							57.63	1.28	33.71	0.00	0.00	0.29	35.27	0.22	5.85	0.00	0.00	0.05	6.12	
Total NCE - Others					**0.00**	**0.00**	**57.63**	**1.28**	**33.71**	**0.00**	**0.00**	**0.29**	**35.27**	**0.22**	**5.85**	**0.00**	**0.00**	**0.05**	**6.12**	
Total NCE					**0.00**	**0.00**	**3384.63**	**1.28**	**1506.72**	**0.00**	**0.00**	**10.01**	**1518.01**	**0.00**	**4.45**	**0.00**	**0.00**	**0.03**	**4.48**	

Index sheet

Form 1.4(iii) **NCE Generation**

Year 1 **FY 2024-25**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						0.99	0.17	0.39				0.55	1.69	3.93	0.00	0.00	0.00	5.62	
	M/s. The Chodavaram Co-operative Sugars Ltd.,						0.41	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bagasse					**0.00**	**0.00**	**1.39**	**0.17**	**0.39**	**0.00**	**0.00**	**0.00**	**0.55**	**1.20**	**2.78**	**0.00**	**0.00**	**0.00**	**3.98**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						25.38	0.00	16.16				16.16	0.00	6.37	0.00	0.00	0.00	6.37	
	Jindal Urban Waste Management Ltd - Visakhapatnam						24.13	0.00	15.25				15.25	0.00	6.32	0.00	0.00	0.00	6.32	
Total Municipal Waste to Energy					**0.00**	**0.00**	**49.52**	**0.00**	**31.42**	**0.00**	**0.00**	**0.00**	**31.42**	**0.00**	**6.34**	**0.00**	**0.00**	**0.00**	**6.34**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						3.40	0.43	2.22				2.65	1.26	6.53	0.00	0.00	0.00	7.79	
	REDAN Infra Pvt Ltd						0.17	0.01	0.10				0.12	0.87	6.00	0.00	0.00	0.00	6.87	
Total Industrial Waste					**0.00**	**0.00**	**3.57**	**0.44**	**2.32**	**0.00**	**0.00**	**0.00**	**2.77**	**1.24**	**6.50**	**0.00**	**0.00**	**0.00**	**7.74**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						0.89	0.15	0.08				0.23	1.71	0.92	0.00	0.00	0.00	2.63	
	Bhavani Hydro						0.10	0.00	0.03				0.03	0.00	3.23	0.00	0.00	0.00	3.23	
	Vetamamidi MHPP Project (APTRIPCO)						0.96	0.09	0.14				0.23	0.95	1.44	0.00	0.00	0.00	2.39	
	NCL ENERGY TB DAM						5.08	0.19	0.69				0.88	0.37	1.36	0.00	0.00	0.00	1.73	
	Trimula Cotton & Agro Products GNT 4079 Unit - I, II & III												0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	DHANALAKSHMI COTTON &RICE MILLS PVT LTD												0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Pinjari Konda						0.81	0.12	0.07				0.20	1.50	0.89	0.00	0.00	0.00	2.40	
Total Mini Hydel					**0.00**	**0.00**	**7.84**	**0.55**	**1.01**	**0.00**	**0.00**	**0.00**	**1.57**	**0.71**	**1.29**	**0.00**	**0.00**	**0.00**	**2.00**	
Interstate Mini Hydel	NCL Energy Ltd												0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	EAAMA Estate Pvt Ltd						0.95	0.00	0.71			0.00	0.71	0.00	7.53	0.00	0.00	0.00	7.53	
	VBC RENEWABLE ENERGY PVT LTD						0.77	0.00	0.58			0.00	0.58	0.00	7.52	0.00	0.00	0.00	7.52	
	NREDCAP						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Apgenco (solar) Project 5.426 MW						1.50	0.00	0.90			0.00	0.90	0.00	5.99	0.00	0.00	0.00	5.99	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.28	0.00	0.18			0.00	0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Adhedya Power Pvt Ltd						0.54	0.00	0.35			0.00	0.35	0.00	6.49	0.00	0.00	0.00	6.49	
	M/s. APGENCO SOLAR 400MW						155.01	0.00	47.66			0.00	47.66	0.00	3.07	0.00	0.00	0.00	3.07	
	Sri Power Gen - II (A)						0.19	0.00	0.34			-0.23	0.11	0.00	17.84	0.00	0.00	-12.07	5.77	
	Amrit Jal Ventures Pvt. Ltd						0.28	0.00	0.50			-0.34	0.17	0.00	17.98	0.00	0.00	-11.98	6.00	
	Gajanan Financial Services Ltd						0.25	0.00	0.45			-0.30	0.15	0.00	17.91	0.00	0.00	-11.98	5.93	
	Kishore Infra						0.24	0.00	0.45			-0.29	0.17	0.00	18.98	0.00	0.00	-12.00	6.98	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.16	0.00	0.28			-0.20	0.08	0.00	16.97	0.00	0.00	-12.04	4.92	
	Amaravathi Textiles P Ltd						3.43	0.00	2.55			0.00	2.55	0.00	7.43	0.00	0.00	0.00	7.43	
	SAI Achyuth (New)						2.07	0.00	1.34			0.00	1.34	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.66	0.00	1.27			0.00	1.27	0.00	7.63	0.00	0.00	0.00	7.63	
	Palnadu Power						1.58	0.00	1.02			0.00	1.02	0.00	6.46	0.00	0.00	0.00	6.46	
	Bright Solar						4.21	0.00	3.22			0.00	3.22	0.00	7.64	0.00	0.00	0.00	7.64	
	Welspun 30MW						10.55	0.00	7.98			0.00	7.98	0.00	7.56	0.00	0.00	0.00	7.56	
	Welspun 70MW						21.88	0.00	16.52			0.00	16.52	0.00	7.55	0.00	0.00	0.00	7.55	
	Renew Solar 21MW						7.82	0.00	5.93			0.00	5.93	0.00	7.58	0.00	0.00	0.00	7.58	
	New Era Enviro Ventures Pvt Ltd						3.41	0.00	2.21			0.00	2.21	0.00	6.48	0.00	0.00	0.00	6.48	
	Azure Power						14.99	0.00	11.15			0.00	11.15	0.00	7.44	0.00	0.00	0.00	7.44	
	Renew Solar 39MW						15.12	0.00	11.48			0.00	11.48	0.00	7.59	0.00	0.00	0.00	7.59	
	GRT Jewellers						2.51	0.00	1.91			0.00	1.91	0.00	7.63	0.00	0.00	0.00	7.63	
	Arohi Solar Pvt Ltd 50MW						17.12	0.00	12.20			0.00	12.20	0.00	7.12	0.00	0.00	0.00	7.12	
	Niranjana Solar Energy Pvt Ltd						6.40	0.00	4.59			0.00	4.59	0.00	7.16	0.00	0.00	0.00	7.16	
	Hindupur Solar Park Pvt Ltd (ANAN)						16.69	0.00	11.09			0.00	11.09	0.00	6.65	0.00	0.00	0.00	6.65	
	Sri Power Gen Power (Cherivi) (K)						0.43	0.00	0.16			0.00	0.16	0.00	3.67	0.00	0.00	0.00	3.67	
	ACME Jai Salmer						8.11	0.00	5.75			0.00	5.75	0.00	7.09	0.00	0.00	0.00	7.09	
	Dayanidhi Solar Power Pvt Ltd						15.99	0.00	12.09			0.00	12.09	0.00	7.56	0.00	0.00	0.00	7.56	
	Vishwatma Solar Energy Pvt. Ltd						10.63	0.00	7.64			0.00	7.64	0.00	7.19	0.00	0.00	0.00	7.19	
	Sumeru Energy Pvt. Ltd						2.03	0.00	1.31			0.00	1.31	0.00	6.45	0.00	0.00	0.00	6.45	
	Sprouts Energy Pvt Ltd						0.69	0.00	0.45			0.00	0.45	0.00	6.44	0.00	0.00	0.00	6.44	
	YASHWANTH SOLAR ENERGY PVT LTD						0.28	0.00	0.11			0.00	0.11	0.00	3.95	0.00	0.00	0.00	3.95	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						16.09	0.00	10.82			0.00	10.82	0.00	6.72	0.00	0.00	0.00	6.72	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Waneep						8.74	0.00	6.28			0.00	6.28	0.00	7.19	0.00	0.00	0.00	7.19	
	M/s.SECI-ACME 150MW						72.02	0.00	32.86			0.95	33.82	0.00	4.56	0.00	0.00	0.13	4.70	
	M/s.SECI-FRV-1 50MW						22.86	0.00	10.29			0.06	10.34	0.00	4.50	0.00	0.00	0.03	4.53	
	M/s.SECI-AZURE 50MW						20.36	0.00	9.24			0.19	9.43	0.00	4.54	0.00	0.00	0.09	4.63	
	M/s.SECI-TATA 100MW						41.34	0.00	19.01			0.78	19.80	0.00	4.60	0.00	0.00	0.19	4.79	
	M/s.SECI-FRV-2 50MW						23.94	0.00	10.77			0.06	10.83	0.00	4.50	0.00	0.00	0.03	4.52	
	Waneep Solar Pvt Ltd 25MW- Nagari						7.76	0.00	3.44			0.00	3.44	0.00	4.43	0.00	0.00	0.00	4.43	
	M/s. Rain Coke Ltd						5.53	0.00	2.44			0.00	2.44	0.00	4.41	0.00	0.00	0.00	4.41	
	M/s. SEI GREEN FLASH PVT LTD						14.08	0.00	6.35			0.00	6.35	0.00	4.51	0.00	0.00	0.00	4.51	
	M/s. SEI ARUSHI PVT LTD						9.31	0.00	4.19			0.00	4.19	0.00	4.50	0.00	0.00	0.00	4.50	
	SB SOLAR 3MW						0.88	0.00	0.17			0.00	0.17	0.00	1.99	0.00	0.00	0.00	1.99	
	TTD						0.15	0.00	0.01			0.00	0.01	0.00	0.78	0.00	0.00	0.00	0.78	
	Cyber Village Solutions Pvt. Ltd.,						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Narasimha Swamy Solar Generators Private Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT LTD.,(VIZIANAGARAM)						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT. LTD., (ANANTHAPURAM)-1						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	REPAL RENEWABLES PVT. LTD., (ANANTHAPURAM)-2						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NATEMS GREEN ENERGY PRIVATE LIMITED						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VISWATEZA SPINNIG MILLS PVT LTD						0.02	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Chakra Cement Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Visakhapatnam Port Trust						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Odysseus Logos LLP						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	AKSHAY PROFILES PVT LTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri City Solar						0.14	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	GUNTUR SPINNING MILLS PVT LTD						0.02	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Aurobindo Pharma Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/S.Adani Solar Energy AP Eight Pvt Ltd						12.13	0.00	3.11			0.00	3.11	0.00	2.56	0.00	0.00	0.00	2.56	
	BPGR ELECTIRCAL CONTRACTORS AND ENGINEERS PVT LTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Subramanya Solar Power Projects LLP						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Slylandro Power Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NTPC NVVNL Bundled Power						8.17	0.00	8.85			0.03	8.88	0.00	10.84	0.00	0.00	0.04	10.87	
	NTPC NSM Phase-II, Bundled Power						579.68	0.00	258.54			1.06	259.60	0.00	4.46	0.00	0.00	0.02	4.48	
	NTPC-GREEN ENERGY LIMITED						79.51	0.00	47.44			0.46	47.89	0.00	5.97	0.00	0.00	0.06	6.02	
	NTPC NPKunta Ultra Mega Solar Project 1000MW						379.07	0.00	106.01			1.34	107.35	0.00	2.80	0.00	0.00	0.04	2.83	
Total NCE - Solar					**0.00**	**0.00**	**1629.58**	**0.00**	**714.21**	**0.00**	**0.00**	**3.57**	717.78	0.00	4.38	0.00	0.00	0.02	4.40	
NCE-Wind	NEDCAP,1.60 MW						0.65	0.00	0.17				0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	Nandi Rollers Flour Mills (P) Ltd.,						0.34	0.00	0.09				0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Orange Sorting Machines (India) Pvt. Ltd						0.35	0.00	0.09				0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Prakash Beedies Pvt. Ltd.						0.35	0.00	0.09				0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Vikram Traders						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Compucom Software Ltd						0.29	0.00	0.08				0.08	0.00	2.64	0.00	0.00	0.00	2.64	
	Chandulal Surajlal						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	G.Shoe Export						0.25	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Arts & Crafts Exports						0.19	0.00	0.05				0.05	0.00	2.63	0.00	0.00	0.00	2.63	
	Vish Wind Phase I						0.31	0.00	0.07				0.07	0.00	2.42	0.00	0.00	0.00	2.42	
	Vish Wind Phase III						0.08	0.00	0.01				0.01	0.00	1.29	0.00	0.00	0.00	1.29	
	Vish Wind Phase II						0.22	0.00	0.06				0.06	0.00	2.83	0.00	0.00	0.00	2.83	
	Vish Wind Phase - IV						0.10	0.00	0.02				0.02	0.00	2.40	0.00	0.00	0.00	2.40	
	International Conveyors Ltd., Phase I						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	International Conveyors Ltd., Phase II						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Triveni Enterprises						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Sterling Agro Industries Ltd-1						0.44	0.00	0.21				0.21	0.00	4.82	0.00	0.00	0.00	4.82	
	Sterling Agro Industries Ltd-2						2.77	0.00	1.34				1.34	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.14	0.00	1.35				1.35	0.00	2.63	0.00	0.00	0.00	2.63	
	Indian Oil Corporation Ltd (16.8 MW)						6.06	0.00	1.58				1.58	0.00	2.61	0.00	0.00	0.00	2.61	
	Indian Oil Corporation Ltd (10.5 MW)						3.45	0.00	0.90				0.90	0.00	2.61	0.00	0.00	0.00	2.61	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						15.24	0.00	7.18				7.18	0.00	4.71	0.00	0.00	0.00	4.71	
	En En Electrical Engineers Pvt Ltd						0.61	0.00	0.29				0.29	0.00	4.71	0.00	0.00	0.00	4.71	
	Santhiram Wind Power Private Ltd						0.64	0.00	0.31				0.31	0.00	4.78	0.00	0.00	0.00	4.78	
	Hi-tech Systems & Services Ltd						1.28	0.00	0.60				0.60	0.00	4.68	0.00	0.00	0.00	4.68	
	Woodside Fashions Ltd						0.59	0.00	0.28				0.28	0.00	4.74	0.00	0.00	0.00	4.74	
	Ostro Andhra Wind Pvt Ltd						44.94	0.00	21.73				21.73	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro AP Wind Pvt Ltd						47.23	0.00	21.75				21.75	0.00	4.60	0.00	0.00	0.00	4.60	
	Danu Wind Parks Pvt Ltd						10.14	0.00	4.40				4.40	0.00	4.34	0.00	0.00	0.00	4.34	
	Natco Power Pvt Ltd						0.68	0.00	0.32				0.32	0.00	4.66	0.00	0.00	0.00	4.66	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						17.32	0.00	8.10				8.10	0.00	4.67	0.00	0.00	0.00	4.67	
	Axis Wind Farms (Anantapur)Pvt Ltd						52.67	0.00	23.03				23.03	0.00	4.37	0.00	0.00	0.00	4.37	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						52.71	0.00	23.14				23.14	0.00	4.39	0.00	0.00	0.00	4.39	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Mayura Steels Pvt. Ltd.						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Shilpa Medicare Ltd						0.63	0.00	0.17				0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	S. Kumar						0.31	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Siddaganga Oil Extractions Pvt Ltd						0.58	0.00	0.15				0.15	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.30	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Canara Cement Pipes						0.26	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Precision Castings						0.59	0.00	0.15				0.15	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Industries						0.89	0.00	0.23				0.23	0.00	2.63	0.00	0.00	0.00	2.63	
	Vaayu Phase - I						0.31	0.00	0.08				0.08	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -II						0.28	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -III						0.34	0.00	0.09				0.09	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -IV						0.74	0.00	0.20				0.20	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -V						0.39	0.00	0.10				0.10	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VI						0.72	0.00	0.19				0.19	0.00	2.64	0.00	0.00	0.00	2.64	
	Vaayu Phase -VII						0.49	0.00	0.13				0.13	0.00	2.64	0.00	0.00	0.00	2.64	
	Happy Valley Developers						0.27	0.00	0.07				0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Shreem Electric Ltd.,						0.60	0.00	0.16				0.16	0.00	2.64	0.00	0.00	0.00	2.64	
	Texonic Instruments						0.27	0.00	0.07				0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Ramsons Asbestos Cement Products						0.30	0.00	0.08				0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Hetero Wind Power(13.5)						6.08	0.00	2.50				2.50	0.00	4.10	0.00	0.00	0.00	4.10	
	Sunwin Powertech(4 MW)						1.64	0.00	0.79				0.79	0.00	4.83	0.00	0.00	0.00	4.83	
	Vibrant (0.8MW)						0.33	0.00	0.16				0.16	0.00	4.82	0.00	0.00	0.00	4.82	
	Hetero Wind Power(10.5 MW)						4.93	0.00	2.21				2.21	0.00	4.48	0.00	0.00	0.00	4.48	
	Hetero Wind Power(6MW)						2.95	0.00	1.14				1.14	0.00	3.86	0.00	0.00	0.00	3.86	
	Hetero Wind Power(24 MW)						11.41	0.00	5.04				5.04	0.00	4.41	0.00	0.00	0.00	4.41	
	Fujin Wind Parks						25.85	0.00	10.12				10.12	0.00	3.92	0.00	0.00	0.00	3.92	
	Aeolus Wind parks Pvt.Ltd						13.60	0.00	4.88				4.88	0.00	3.59	0.00	0.00	0.00	3.59	
	Dindore Winds Pvt. Ltd						6.39	0.00	2.03				2.03	0.00	3.18	0.00	0.00	0.00	3.18	
	PTC Energy -Kandimallayapalli						23.72	0.00	10.84				10.84	0.00	4.57	0.00	0.00	0.00	4.57	
	KRBL LTD(2.1)MW						0.86	0.00	0.40				0.40	0.00	4.67	0.00	0.00	0.00	4.67	
	M/s.Sri KPR Industries Ltd.(Sri Venkateswara Pipes Limited) - 2.1MW						0.89	0.00	0.41				0.41	0.00	4.65	0.00	0.00	0.00	4.65	
	PTC Energy Ltd 50MW Molagavalli-3						21.64	0.00	10.42				10.42	0.00	4.82	0.00	0.00	0.00	4.82	
	PTC Energy Ltd 40MW Payalakunta						13.69	0.00	6.63				6.63	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						23.20	0.00	11.20				11.20	0.00	4.83	0.00	0.00	0.00	4.83	
	Animala wind power pvt Ltd 30MW						10.73	0.00	5.19				5.19	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						19.59	0.00	9.48				9.48	0.00	4.84	0.00	0.00	0.00	4.84	
	Green Infra Wind Solutions LTD (SEMBCORP)						22.87	0.00	10.87				10.87	0.00	4.75	0.00	0.00	0.00	4.75	
	Danu Wind Parks Pvt Ltd (23MW)						14.38	0.00	4.98				4.98	0.00	3.46	0.00	0.00	0.00	3.46	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.18	0.00	0.85				0.85	0.00	3.90	0.00	0.00	0.00	3.90	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						19.09	0.00	8.27				8.27	0.00	4.33	0.00	0.00	0.00	4.33	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						16.09	0.00	6.20				6.20	0.00	3.85	0.00	0.00	0.00	3.85	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						22.23	0.00	9.33				9.33	0.00	4.20	0.00	0.00	0.00	4.20	
	BNR Constructions						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sai Silks (Kalamandir)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	DANU WIND PARKS PVT LTD 2.3MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NALCO,Gandikota						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s IOCL(Indian Oil Corporation Ltd.) - 14.7MW						5.82	0.00	2.70				2.70	0.00	4.64	0.00	0.00	0.00	4.64	
	M/s IOCL(Indian Oil Corporation Ltd.) (Suzlon) - 4.2MW						1.80	0.00	0.74				0.74	0.00	4.10	0.00	0.00	0.00	4.10	
	Sri KPR Infra & Project Ltd						0.84	0.00	0.39				0.39	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s.Weld Fuse Pvt Ltd - 2.1MW						0.80	0.00	0.37				0.37	0.00	4.68	0.00	0.00	0.00	4.68	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						39.65	0.00	19.15				19.15	0.00	4.83	0.00	0.00	0.00	4.83	
	Tata Power Renewable Energy Ltd						38.27	0.00	18.52				18.52	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Anantapur Pvt Ltd						41.24	0.00	19.87				19.87	0.00	4.82	0.00	0.00	0.00	4.82	
	Poly Solar Parks Pvt Ltd - 24MW						9.59	0.00	4.60				4.60	0.00	4.79	0.00	0.00	0.00	4.79	
	JED Solar Parks Pvt Ltd - 24MW						9.18	0.00	4.40				4.40	0.00	4.80	0.00	0.00	0.00	4.80	
	Zemira Renewable Energy Ltd(50.4MW)						26.26	0.00	11.02				11.02	0.00	4.20	0.00	0.00	0.00	4.20	
	RSM Estates Ltd						0.70	0.00	0.34				0.34	0.00	4.80	0.00	0.00	0.00	4.80	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.62	0.00	0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	Bommidala Enterprises Pvt Ltd						0.73	0.00	0.31				0.31	0.00	4.27	0.00	0.00	0.00	4.27	
	Daulat Financial Services Pvt Ltd 2MW						0.74	0.00	0.36				0.36	0.00	4.80	0.00	0.00	0.00	4.80	
	Amrit bottles Pvt Ltd 2MW						0.56	0.00	0.24				0.24	0.00	4.22	0.00	0.00	0.00	4.22	
	HC commercial Ltd2.00MW						0.71	0.00	0.34				0.34	0.00	4.80	0.00	0.00	0.00	4.80	
	Sri KPR Infra & Projects Ltd (2MW)						0.80	0.00	0.37				0.37	0.00	4.57	0.00	0.00	0.00	4.57	
	Rajasthan Gum Private Ltd 2.1						0.74	0.00	0.31				0.31	0.00	4.21	0.00	0.00	0.00	4.21	
	KRBL 8.4 tallimadugula						2.78	0.00	1.24				1.24	0.00	4.47	0.00	0.00	0.00	4.47	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						0.94	0.00	0.38				0.38	0.00	4.03	0.00	0.00	0.00	4.03	
	Sterling Agro Industries ltd 4.2MW						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.71	0.00	0.33				0.33	0.00	4.69	0.00	0.00	0.00	4.69	
	NREDCAP Ltd 4MW Molagavali						1.89	0.00	0.68				0.68	0.00	3.59	0.00	0.00	0.00	3.59	
	Molagavalli Renewable Pvt Ltd 46MW						21.38	0.00	10.05				10.05	0.00	4.70	0.00	0.00	0.00	4.70	
	Meghna Associates						0.19	0.00	0.05				0.05	0.00	2.63	0.00	0.00	0.00	2.63	
	M.G.M. Springs Pvt. Ltd						0.26	0.00	0.07				0.07	0.00	2.85	0.00	0.00	0.00	2.85	
	Protectron Electromech Pvt.Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-I)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-II)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-III)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -I)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -II)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -III)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -IV)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -V)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VI)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VII)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Oil Country Tubular Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	R3K Power LLP(Formerly Sukaso Ceracolors Pvt.Ltd.)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Neminath Trading Company						0.26	0.00	0.12				0.12	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.93	0.00	0.43				0.43	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.46	0.00	1.15				1.15	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.22	0.00	0.57				0.57	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.87	0.00	0.41				0.41	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-V)						6.27	0.00	2.94				2.94	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-1						0.23	0.00	0.11				0.11	0.00	4.69	0.00	0.00	0.00	4.69	
	Amrit Bottlers Pvt Ltd						0.34	0.00	0.14				0.14	0.00	4.24	0.00	0.00	0.00	4.24	
	Saptagir Camphor Ltd-2						0.35	0.00	0.15				0.15	0.00	4.25	0.00	0.00	0.00	4.25	
	KKV Agro Powers Ltd						0.53	0.00	0.23				0.23	0.00	4.24	0.00	0.00	0.00	4.24	
	TSSS Infotech and Infra Pvt Ltd						0.83	0.00	0.40				0.40	0.00	4.82	0.00	0.00	0.00	4.82	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						106.39	0.00	49.57				49.57	0.00	4.66	0.00	0.00	0.00	4.66	
	WEIZMANN LTD., PHIII						0.00	0.00	0.00				0.00	0.00	3.18	0.00	0.00	0.00	3.18	
	ZR RENEWABLE ENERGY PVT LTD						5.42	0.00	2.61				2.61	0.00	4.82	0.00	0.00	0.00	4.82	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						11.30	0.00	4.44				4.44	0.00	3.93	0.00	0.00	0.00	3.93	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.65	0.00	0.27				0.27	0.00	4.21	0.00	0.00	0.00	4.21	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.24	0.00	0.52				0.52	0.00	4.18	0.00	0.00	0.00	4.18	
	Mangalam Fashions Limited 2 MW						0.64	0.00	0.31				0.31	0.00	4.80	0.00	0.00	0.00	4.80	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.58	0.00	0.28				0.28	0.00	4.76	0.00	0.00	0.00	4.76	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.57	0.00	0.27				0.27	0.00	4.81	0.00	0.00	0.00	4.81	
	Imperial Arts 2.1 MW (BLG 91)						0.56	0.00	0.24				0.24	0.00	4.21	0.00	0.00	0.00	4.21	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.89	0.00	0.42				0.42	0.00	4.69	0.00	0.00	0.00	4.69	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.58	0.00	0.28				0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.55	0.00	0.26				0.26	0.00	4.80	0.00	0.00	0.00	4.80	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.59	0.00	0.28				0.28	0.00	4.81	0.00	0.00	0.00	4.81	
	OM Prakash Soni 2.1 MW (BLG-44)						0.54	0.00	0.23				0.23	0.00	4.18	0.00	0.00	0.00	4.18	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.55	0.00	0.23				0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.14	0.00	0.48				0.48	0.00	4.21	0.00	0.00	0.00	4.21	
	SAI PET Preforms 2.1 MW (BLG-47)						0.60	0.00	0.28				0.28	0.00	4.76	0.00	0.00	0.00	4.76	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.12	0.00	0.47				0.47	0.00	4.18	0.00	0.00	0.00	4.18	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.60	0.00	0.29				0.29	0.00	4.75	0.00	0.00	0.00	4.75	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.34	0.00	1.13				1.13	0.00	4.81	0.00	0.00	0.00	4.81	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.64	0.00	0.31				0.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						45.74	0.00	20.22				20.22	0.00	4.42	0.00	0.00	0.00	4.42	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						43.24	0.00	20.93				20.93	0.00	4.84	0.00	0.00	0.00	4.84	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						5.77	0.00	2.76				2.76	0.00	4.79	0.00	0.00	0.00	4.79	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.71	0.00	0.82				0.82	0.00	4.79	0.00	0.00	0.00	4.79	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.77	0.00	0.37				0.37	0.00	4.77	0.00	0.00	0.00	4.77	
	Mayank Green Energy 2.1 MW (BLG-52)						1.02	0.00	0.46				0.46	0.00	4.50	0.00	0.00	0.00	4.50	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						3.83	0.00	1.76				1.76	0.00	4.60	0.00	0.00	0.00	4.60	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						1.97	0.00	0.88				0.88	0.00	4.48	0.00	0.00	0.00	4.48	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.30	0.00	1.11				1.11	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.73	0.00	0.82				0.82	0.00	4.76	0.00	0.00	0.00	4.76	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.67	0.00	0.79				0.79	0.00	4.75	0.00	0.00	0.00	4.75	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.60	0.00	0.76				0.76	0.00	4.77	0.00	0.00	0.00	4.77	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.56	0.00	1.22				1.22	0.00	4.78	0.00	0.00	0.00	4.78	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.66	0.00	0.79				0.79	0.00	4.76	0.00	0.00	0.00	4.76	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						2.97	0.00	1.21				1.21	0.00	4.09	0.00	0.00	0.00	4.09	
	Eenadu Television Private Ltd 2.1MW BLG164						0.97	0.00	0.39				0.39	0.00	4.03	0.00	0.00	0.00	4.03	
	Vayuputhra Energy Private Limited 20 MW						7.85	0.00	3.80				3.80	0.00	4.84	0.00	0.00	0.00	4.84	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						25.08	0.00	11.05				11.05	0.00	4.40	0.00	0.00	0.00	4.40	
	Chimique (India) Ltd 2.1 MW AVR002						0.87	0.00	0.41				0.41	0.00	4.72	0.00	0.00	0.00	4.72	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						26.10	0.00	12.63				12.63	0.00	4.84	0.00	0.00	0.00	4.84	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						0.62	0.00	0.30				0.30	0.00	4.83	0.00	0.00	0.00	4.83	
	RBA Properties Ltd 2.1 (AVR001)						0.86	0.00	0.42				0.42	0.00	4.84	0.00	0.00	0.00	4.84	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						2.07	0.00	0.93				0.93	0.00	4.49	0.00	0.00	0.00	4.49	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.01	0.00	0.92				0.92	0.00	4.55	0.00	0.00	0.00	4.55	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.59	0.00	1.94				1.94	0.00	4.23	0.00	0.00	0.00	4.23	
	Arkas Energy LLP 2.1 MW (VAJ007)						0.88	0.00	0.42				0.42	0.00	4.84	0.00	0.00	0.00	4.84	
	Chimique (India) Ltd 2.1MW (VAJ-006)						0.96	0.00	0.46				0.46	0.00	4.76	0.00	0.00	0.00	4.76	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						1.02	0.00	0.40				0.40	0.00	3.96	0.00	0.00	0.00	3.96	
	ANANTPURA WIND ENERGIES PVT LTD.,						3.90	0.00	1.83				1.83	0.00	4.70	0.00	0.00	0.00	4.70	
	AXIS WIND FARMS (MPR DAM) PVT LTD						54.58	0.00	21.93				21.93	0.00	4.02	0.00	0.00	0.00	4.02	
	BETA WIND FARM PRIVATE LTD						13.32	0.00	6.24				6.24	0.00	4.68	0.00	0.00	0.00	4.68	
	BHARAT WIND FARM						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						42.84	0.00	20.11				20.11	0.00	4.70	0.00	0.00	0.00	4.70	
	HELIOS INFRATECH PRIVATE LIMITED						43.83	0.00	21.30				21.30	0.00	4.86	0.00	0.00	0.00	4.86	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						1.17	0.00	0.30				0.30	0.00	2.60	0.00	0.00	0.00	2.60	
	JINDAL ALUMINIUM LIMITED 25.2 MW						10.44	0.00	5.04				5.04	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENERGY PVT LTD (KCTRE-1) 20MW						12.04	0.00	4.28				4.28	0.00	3.55	0.00	0.00	0.00	3.55	
	KCT RENEWABLE ENERGY PVT LTD (KCTRE-2) 20MW						10.85	0.00	4.28				4.28	0.00	3.95	0.00	0.00	0.00	3.95	
	KCT RENEWABLE ENERGY PVT LTD 18.7						9.01	0.00	3.44				3.44	0.00	3.82	0.00	0.00	0.00	3.82	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						9.97	0.00	4.81				4.81	0.00	4.82	0.00	0.00	0.00	4.82	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						9.86	0.00	3.59				3.59	0.00	3.64	0.00	0.00	0.00	3.64	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						16.41	0.00	7.94				7.94	0.00	4.84	0.00	0.00	0.00	4.84	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.82	0.00	0.40				0.40	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.21	0.00	1.86				1.86	0.00	3.56	0.00	0.00	0.00	3.56	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						13.40	0.00	6.30				6.30	0.00	4.70	0.00	0.00	0.00	4.70	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						26.28	0.00	11.06				11.06	0.00	4.21	0.00	0.00	0.00	4.21	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						46.62	0.00	20.48				20.48	0.00	4.39	0.00	0.00	0.00	4.39	
	NILE LIMITED						0.30	0.00	0.06				0.06	0.00	2.02	0.00	0.00	0.00	2.02	
	NREDCAP 2.5MW NELLORE						0.09	0.00	0.07				0.07	0.00	8.03	0.00	0.00	0.00	8.03	
	NREDCAP LTD 5.95MW						0.72	0.00	0.19				0.19	0.00	2.65	0.00	0.00	0.00	2.65	
	NREDCAP LTD. 2.75 MW						0.46	0.00	0.07				0.07	0.00	1.50	0.00	0.00	0.00	1.50	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						39.66	0.00	18.65				18.65	0.00	4.70	0.00	0.00	0.00	4.70	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						18.68	0.00	8.79				8.79	0.00	4.70	0.00	0.00	0.00	4.70	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						2.97	0.00	1.40				1.40	0.00	4.71	0.00	0.00	0.00	4.71	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.39	0.00	1.59				1.59	0.00	4.70	0.00	0.00	0.00	4.70	
	VAYU URJA BHARAT PVT LTD						63.83	0.00	26.28				26.28	0.00	4.12	0.00	0.00	0.00	4.12	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						1.81	0.00	0.48				0.48	0.00	2.64	0.00	0.00	0.00	2.64	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.22	0.00	1.55				1.55	0.00	4.82	0.00	0.00	0.00	4.82	
	M/s. Srikeerthi Projects Pvt Ltd						0.05	0.00	0.01				0.01	0.00	2.64	0.00	0.00	0.00	2.64	
	M/s. Srikeerthi Projects Pvt Ltd						0.04	0.00	0.01				0.01	0.00	2.64	0.00	0.00	0.00	2.64	
	Ramachandra Transmission & Projects Pvt Ltd						1.96	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Blyth Wind Park Pvt Ltd						0.19	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Srinivasa Cotton & Oil Mills Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s ASIAN PAINTS LIMITED						0.25	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Chinnahutur						0.25	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Tatrakallu						0.22	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Ramabhadra Industries Pvt. LTd-1						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SSR AGRO ENERGY						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ITC Limited						0.05	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Hetero Wind power						0.05	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indian Oil Corporation (IOCL)						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ATRIA WIND POWER PRIVATE LIMITED						0.20	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Heritage Foods ltd, Belugappa						0.09	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Ramabhadra Industries Pvt. LTd.,-2						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Ramabhadra Industries Pvt. LTd.-3						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sagar Cements						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ALUFLUORIDE LIMITED						0.15	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Indira Power						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	DHANALAKSHMI COTTON &RICE MILLS PVT LTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sree Lalitha Parameswari Spinning Mills Pvt Ltd						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VUDDANDA SOLAR PVT LTD						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	TIRUMALA COTTON 2						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.SRI LAKSHMI GANAPATHI ENGG.WORKS						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	IDDUPULAPADU COTTON						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Wind					**0.00**	**0.00**	**1579.94**	**0.00**	**704.17**	**0.00**	**0.00**	**0.00**	**704.17**	**0.00**	**4.46**	**0.00**	**0.00**	**0.00**	**4.46**	
NCE-Others							62.32	1.17	35.14	0.00	0.00	0.00	36.30	0.19	5.64	0.00	0.00	0.00	5.83	
Total NCE - Others					**0.00**	**0.00**	**62.32**	**1.17**	**35.14**	**0.00**	**0.00**	**0.00**	**36.30**	**0.19**	**5.64**	**0.00**	**0.00**	**0.00**	**5.83**	
Total NCE					**0.00**	**0.00**	**3271.84**	**1.17**	**1453.52**	**0.00**	**0.00**	**3.57**	**1458.25**	**0.00**	**4.44**	**0.00**	**0.00**	**0.01**	**4.46**	

Index sheet

Form 1.4(ii) **NCE Generation**

Year 2 **FY 2025-26**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)						0.25	0.04	0.10				0.14	1.70	3.93	0.00	0.00	0.00	5.63	
	M/s. The Chodavaram Co-operative Sugars Ltd.,						0.41	0.19	0.00				0.19	4.50	0.00	0.00	0.00	0.00	4.50	
Total Bagasse					**0.00**	**0.00**	**0.66**	**0.23**	**0.10**	**0.00**	**0.00**	**0.00**	0.33	**3.44**	**1.48**	**0.00**	**0.00**	**0.00**	**4.93**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						27.85	0.00	17.90				17.90	0.00	6.43	0.00	0.00	0.00	6.43	
	Jindal Urban Waste Management Ltd - Visakhapatnam						22.01	0.00	13.89				13.89	0.00	6.31	0.00	0.00	0.00	6.31	
Total Municipal Waste to Energy					**0.00**	**0.00**	**49.86**	**0.00**	**31.79**	**0.00**	**0.00**	**0.00**	31.79	**0.00**	**6.38**	**0.00**	**0.00**	**0.00**	**6.38**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						2.67	0.33	1.82				2.16	1.25	6.83	0.00	0.00	0.00	8.09	
	REDAN Infra Pvt Ltd						0.21	0.00	0.15				0.15	0.00	7.08	0.00	0.00	0.00	7.08	
Total Industrial Waste					**0.00**	**0.00**	**2.88**	**0.33**	**1.97**	**0.00**	**0.00**	**0.00**	2.31	**1.16**	**6.85**	**0.00**	**0.00**	**0.00**	**8.01**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						1.27	0.12	0.23				0.35	0.98	1.81	0.00	0.00	0.00	2.79	
	M/s Active Pwer Coorporation Pvt Limited						0.04	0.01	0.00				0.01	2.50	0.00	0.00	0.00	0.00	2.50	
	Vetamamidi MHPP Project (APTRIPCO)						1.18	0.15	0.15				0.30	1.27	1.24	0.00	0.00	0.00	2.51	
	NCL ENERGY TB DAM						4.27	0.54	0.19				0.74	1.27	0.45	0.00	0.00	0.00	1.72	
	Pinjari Konda						1.29	0.13	0.17				0.30	1.00	1.32	0.00	0.00	0.00	2.32	
	Metlapalem						0.00	0.00	0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NCL Industries Limited						0.73	0.00	0.12				0.12	0.00	1.70	0.00	0.00	0.00	1.70	
Total Mini Hydel					**0.00**	**0.00**	**8.78**	**0.96**	**0.86**	**0.00**	**0.00**	**0.00**	1.82	**1.09**	**0.98**	**0.00**	**0.00**	**0.00**	**2.07**	
Interstate Mini Hydel													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	ACME Jai Salmer						8.06	0.00	5.90			0.00	5.90	0.00	7.32	0.00	0.00	0.00	7.32	
	Abhedya Power Pvt Ltd						0.54	0.00	0.35			0.00	0.35	0.00	6.49	0.00	0.00	0.00	6.49	
	ALUFLUORIDE LIMITED						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Amaravathi Textiles P Ltd						3.40	0.00	2.59			0.00	2.59	0.00	7.62	0.00	0.00	0.00	7.62	
	Amplus andhra Power Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Amrit Jal Ventures Pvt. Ltd						0.31	0.00	0.36			0.00	0.36	0.00	11.73	0.00	0.00	0.00	11.73	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.19	0.00	0.21			0.00	0.21	0.00	11.19	0.00	0.00	0.00	11.19	
	Apgenco (solar) Project 5.426 MW						0.80	0.00	0.48			0.00	0.48	0.00	5.99	0.00	0.00	0.00	5.99	
	Arkha solar power pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Arohi Solar Pvt Ltd 50MW						16.51	0.00	12.13			0.00	12.13	0.00	7.35	0.00	0.00	0.00	7.35	
	AUROBINDO PHARMA LTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Azure Power						7.64	0.00	5.87			0.00	5.87	0.00	7.68	0.00	0.00	0.00	7.68	
	Bright Solar						2.00	0.00	1.56			0.00	1.56	0.00	7.82	0.00	0.00	0.00	7.82	
	Cyber Village Solutions Pvt. Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Dayanidhi Solar Power Pvt Ltd						15.80	0.00	12.31			0.00	12.31	0.00	7.79	0.00	0.00	0.00	7.79	
	EAAMA Estate Pvt Ltd						0.46	0.00	0.36			0.00	0.36	0.00	7.91	0.00	0.00	0.00	7.91	
	Gajanan Financial Services Ltd						0.27	0.00	0.33			0.00	0.33	0.00	12.24	0.00	0.00	0.00	12.24	
	GRT Jewellers						1.17	0.00	0.92			0.00	0.92	0.00	7.82	0.00	0.00	0.00	7.82	
	Hindupur Solar Park Pvt Ltd (ANAN)						7.76	0.00	5.32			0.00	5.32	0.00	6.85	0.00	0.00	0.00	6.85	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						15.78	0.00	10.93			0.00	10.93	0.00	6.93	0.00	0.00	0.00	6.93	
	Indira Power Private Limited						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Kishore Infra						0.12	0.00	0.22			0.00	0.22	0.00	17.91	0.00	0.00	0.00	17.91	
	M/s Indian Oil Corporation Limited 3 MW						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. APGENCO SOLAR 400MW						66.43	0.00	20.21			0.00	20.21	0.00	3.04	0.00	0.00	0.00	3.04	
	M/s. BPGR ELECTIRCAL CONTRACTORS AND ENGINEERS PVT LTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. NATEMS GREEN ENERGY PVT LTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. Rain Coke Ltd						5.48	0.00	2.56			0.00	2.56	0.00	4.67	0.00	0.00	0.00	4.67	
	M/s. SEI ARUSHI PVT LTD						9.31	0.00	4.34			0.00	4.34	0.00	4.66	0.00	0.00	0.00	4.66	
	M/s. SEI GREEN FLASH PVT LTD						14.09	0.00	6.55			0.00	6.55	0.00	4.65	0.00	0.00	0.00	4.65	
	M/s. THE EXECUTIVE OFFICER, TTD						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.REPAL RENEWABLES PVT LTD,KOMATIKUNTLA						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.REPAL RENEWABLES PVT LTD,THANAKALLU						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.REPAL RENEWABLES PVT LTD,THIMMITHERU						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.SECI-ACME 150MW						34.51	0.00	15.53			0.30	15.83	0.00	4.50	0.00	0.00	0.09	4.59	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	M/s.SECI-ADANI SOLAR ENERGY AP EIGHT PVT LTD-250MW						58.26	0.00	16.14			0.00	16.14	0.00	2.77	0.00	0.00	0.00	2.77	
	M/s.SECI-AKRP PVT LTD-250MW						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.SECI-AZURE 50MW						9.62	0.00	4.33			0.03	4.36	0.00	4.50	0.00	0.00	0.03	4.53	
	M/s.SECI-FRV-1 50MW						11.43	0.00	5.14			0.02	5.16	0.00	4.50	0.00	0.00	0.02	4.52	
	M/s.SECI-FRV-2 50MW						13.25	0.00	5.96			0.02	5.98	0.00	4.50	0.00	0.00	0.01	4.51	
	M/s.SECI-SPRNG SKV PVT LTD-250MW						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.SECI-TATA 100MW						18.61	0.00	8.37			0.27	8.64	0.00	4.50	0.00	0.00	0.14	4.64	
	Narasimha Swamy Solar Generators Private Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	New Era Enviro Ventures Pvt Ltd						3.40	0.00	2.20			0.00	2.20	0.00	6.49	0.00	0.00	0.00	6.49	
	Niranjana Solar Energy Pvt Ltd						6.20	0.00	4.62			0.00	4.62	0.00	7.45	0.00	0.00	0.00	7.45	
	NREDCAP						0.03	0.00	0.02			0.00	0.02	0.00	6.80	0.00	0.00	0.00	6.80	
	NTPC NPKunta Ultra Mega Solar Project 1000MW						181.00	0.00	50.71			0.69	51.39	0.00	2.80	0.00	0.00	0.04	2.84	
	NTPC NSM Phase-II, Bundled Power						265.92	0.00	118.60			0.61	119.21	0.00	4.46	0.00	0.00	0.02	4.48	
	NTPC NVVNL Bundled Power						3.19	0.00	3.34			0.00	3.34	0.00	10.47	0.00	0.00	0.00	10.47	
	NTPC-GREEN ENERGY LIMITED						37.53	0.00	22.73			0.21	22.95	0.00	6.06	0.00	0.00	0.06	6.11	
	Palnadu Power						0.73	0.00	0.47			0.00	0.47	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.70	0.00	1.33			0.00	1.33	0.00	7.82	0.00	0.00	0.00	7.82	
	Ravali Spinners Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Renew Solar 21MW						3.92	0.00	3.06			0.00	3.06	0.00	7.80	0.00	0.00	0.00	7.80	
	Renew Solar 39MW						7.17	0.00	5.60			0.00	5.60	0.00	7.80	0.00	0.00	0.00	7.80	
	SAI Achyuth (New)						0.97	0.00	0.63			0.00	0.63	0.00	6.49	0.00	0.00	0.00	6.49	
	SAVITHA RENEWABLE ENEGRY PVT LTD/BHASYAM RENEWBLES						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SB SOLAR 3MW						0.38	0.00	0.08			0.00	0.08	0.00	2.00	0.00	0.00	0.00	2.00	
	Slylandro Power Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sprouts Energy Pvt Ltd						0.63	0.00	0.41			0.00	0.41	0.00	6.45	0.00	0.00	0.00	6.45	
	Sree Lalitha Parameswari Spinning Mills Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Chakra Cement Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SRI CITY SOLAR FARM Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.27	0.00	0.18			0.00	0.18	0.00	6.49	0.00	0.00	0.00	6.49	
	Sri Power Gen - II (A)						0.11	0.00	0.20			0.00	0.20	0.00	17.91	0.00	0.00	0.00	17.91	
	Sri Power Gen Power (Cherivi) (K)						0.23	0.00	0.09			0.00	0.09	0.00	3.70	0.00	0.00	0.00	3.70	
	Sri Subramanya Solar Power Projects LLP						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	SSR Agro Energy 2MW						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sumeru Energy Pvt. Ltd						1.99	0.00	1.28			0.00	1.28	0.00	6.45	0.00	0.00	0.00	6.45	
	VBC RENEWABLE ENERGY PVT LTD						0.72	0.00	0.56			0.00	0.56	0.00	7.75	0.00	0.00	0.00	7.75	
	Vishwatma Solar Energy Pvt. Ltd						10.46	0.00	7.77			0.00	7.77	0.00	7.43	0.00	0.00	0.00	7.43	
	Vuddanda Solar Pvt Ltd						0.00	0.00	0.00			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Waneep						4.34	0.00	3.17			0.00	3.17	0.00	7.30	0.00	0.00	0.00	7.30	
	Waneep Solar Pvt Ltd 25MW- Nagari						8.51	0.00	3.87			0.00	3.87	0.00	4.55	0.00	0.00	0.00	4.55	
	Welspun 30MW						5.13	0.00	4.01			0.00	4.01	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun 70MW						10.42	0.00	8.15			0.00	8.15	0.00	7.82	0.00	0.00	0.00	7.82	
	YASHWANTH SOLAR ENERGY PVT LTD						0.40	0.00	0.12			0.00	0.12	0.00	3.07	0.00	0.00	0.00	3.07	
	Spring Soura Kiran Vidyut Pvt Ltd						44.81	0.00	12.41			0.00	12.41	0.00	2.77	0.00	0.00	0.00	2.77	
	Adani Solar AP Eight Pvt Ltd						56.71	0.00	15.71			0.00	15.71	0.00	2.77	0.00	0.00	0.00	2.77	
	AP Genco Solar Park at Tadipatri 400 MW-Tallarcheruvu						71.86	0.00	22.20			0.00	22.20	0.00	3.09	0.00	0.00	0.00	3.09	
	APGENCO Solar Project (Canal Bund)						0.77	0.00	0.46			0.00	0.46	0.00	5.99	0.00	0.00	0.00	5.99	
	Ayana Renewable Power (P) Ltd						28.59	0.00	7.95			0.00	7.95	0.00	2.78	0.00	0.00	0.00	2.78	
	Azure Power Infrastructure Pvt Ltd						7.57	0.00	5.82			0.00	5.82	0.00	7.69	0.00	0.00	0.00	7.69	
	Bright Solar Renewable Energy Pvt Ltd						2.17	0.00	1.69			0.00	1.69	0.00	7.82	0.00	0.00	0.00	7.82	
	EAAMA Estates Pvt Ltd						0.49	0.00	0.38			0.00	0.38	0.00	7.75	0.00	0.00	0.00	7.75	
	GRT Jewellers Pvt Ltd						1.28	0.00	1.00			0.00	1.00	0.00	7.82	0.00	0.00	0.00	7.82	
	Hindupur Solar Park Pvt Ltd (Ananthapur)						8.51	0.00	5.83			0.00	5.83	0.00	6.85	0.00	0.00	0.00	6.85	
	Kishore Electro Infra Pvt Ltd						0.13	0.00	0.07			0.00	0.07	0.00	5.67	0.00	0.00	0.00	5.67	
	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW						35.99	0.00	16.20			0.00	16.20	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW						10.23	0.00	4.61			0.00	4.61	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW						11.22	0.00	5.05			0.00	5.05	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW						11.88	0.00	5.34			0.00	5.34	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW						20.25	0.00	9.11			0.00	9.11	0.00	4.50	0.00	0.00	0.00	4.50	
	NREDCAP Solar						0.10	0.00	0.07			0.00	0.07	0.00	6.80	0.00	0.00	0.00	6.80	
	NTPC NPKunta Ultra Mega Solar Project 750MW						185.96	0.00	52.00			0.00	52.00	0.00	2.80	0.00	0.00	0.00	2.80	
	NTPC NSM Phase-II, Bundled Power (SOLAR)						308.81	0.00	137.97			0.00	137.97	0.00	4.47	0.00	0.00	0.00	4.47	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	NTPC NVVNL Bundled Power (Only SOLAR)						6.19	0.00	6.53			0.00	6.53	0.00	10.56	0.00	0.00	0.00	10.56	
	NTPC-GREEN ENERGY LIMITED 250MW						39.67	0.00	23.67			0.00	23.67	0.00	5.97	0.00	0.00	0.00	5.97	
	Palnadu Solar Power Pvt Ltd						0.81	0.00	0.53			0.00	0.53	0.00	6.49	0.00	0.00	0.00	6.49	
	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW						7.84	0.00	6.11			0.00	6.11	0.00	7.80	0.00	0.00	0.00	7.80	
	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW						3.88	0.00	3.03			0.00	3.03	0.00	7.80	0.00	0.00	0.00	7.80	
	SAI Achyuth Energy Pvt Ltd						1.03	0.00	0.67			0.00	0.67	0.00	6.49	0.00	0.00	0.00	6.49	
	SB Solar Services Pvt Ltd						0.45	0.00	0.09			0.00	0.09	0.00	2.00	0.00	0.00	0.00	2.00	
	Sri Power Gen - (kadiri)						0.11	0.00	0.06			0.00	0.06	0.00	5.67	0.00	0.00	0.00	5.67	
	Sri Power Gen (Cherivi) (K)						0.19	0.00	0.07			0.00	0.07	0.00	3.70	0.00	0.00	0.00	3.70	
	Waneep Solar Pvt Ltd 25MW- Gurramkonda						4.33	0.00	3.26			0.00	3.26	0.00	7.52	0.00	0.00	0.00	7.52	
	Welspun Renewables Energy Pvt Ltd 30MW						5.22	0.00	4.08			0.00	4.08	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun Renewables Energy Pvt Ltd 70MW						11.29	0.00	8.82			0.00	8.82	0.00	7.82	0.00	0.00	0.00	7.82	
Total NCE - Solar					**0.00**	**0.00**	**1765.48**	**0.00**	**752.95**	**0.00**	**0.00**	**2.14**	755.10	**0.00**	**4.26**	**0.00**	**0.00**	**0.01**	**4.28**	
NCE-Wind	Adurjee & Bros Private Limited 14.7MW (BLG-136)						5.94		2.87		0.00		2.87	0.00	4.84	0.00	0.00	0.00	4.84	
	Aeolus Wind parks Pvt.Ltd						14.97		5.85		0.00		5.85	0.00	3.91	0.00	0.00	0.00	3.91	
	Amrit Bottlers Pvt Ltd						0.36		0.15		0.00		0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	Amrit bottles Pvt Ltd 2MW						0.74		0.31		0.00		0.31	0.00	4.21	0.00	0.00	0.00	4.21	
	ANANTPURA WIND ENERGIES PVT LTD.,						4.21		1.98		0.00		1.98	0.00	4.70	0.00	0.00	0.00	4.70	
	Animala wind power pvt Ltd 30MW						12.13		5.87		0.00		5.87	0.00	4.84	0.00	0.00	0.00	4.84	
	Animala wind power pvt Ltd 60MW						27.31		13.19		0.00		13.19	0.00	4.83	0.00	0.00	0.00	4.83	
	Arkas Energy LLP 2.1 MW (VAJ007)						0.97		0.47		0.00		0.47	0.00	4.83	0.00	0.00	0.00	4.83	
	Arts & Crafts Exports						0.01		0.00		0.00		0.00	0.00	2.64	0.00	0.00	0.00	2.64	
	ASIAN PAINTS LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Asian Paints Limited						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ATRIA WIND POWER PRIVATE LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Axis Wind Farms (Anantapur)Pvt Ltd						57.10		27.04		0.00		27.04	0.00	4.74	0.00	0.00	0.00	4.74	
	AXIS WIND FARMS (MPR DAM) PVT LTD						58.39		24.63		0.00		24.63	0.00	4.22	0.00	0.00	0.00	4.22	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						57.09		25.03		0.00		25.03	0.00	4.38	0.00	0.00	0.00	4.38	
	BETA WIND FARM PRIVATE LTD						16.27		7.63		0.00		7.63	0.00	4.69	0.00	0.00	0.00	4.69	
	BLYTH WIND PARK PRIVATE LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Blyth Wind Park Pvt Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	BNR Constructions						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Bommidala Enterprises Pvt Ltd						0.67		0.28		0.00		0.28	0.00	4.21	0.00	0.00	0.00	4.21	
	Canara Cement Pipes						0.25		0.07		0.00		0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.66		0.80		0.00		0.80	0.00	4.84	0.00	0.00	0.00	4.84	
	Chandulal Surajlal						0.33		0.09		0.00		0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Chimique (India) Ltd 2.1 MW AVR002						0.93		0.44		0.00		0.44	0.00	4.78	0.00	0.00	0.00	4.78	
	Chimique (India) Ltd 2.1MW (VAJ-006)						1.06		0.51		0.00		0.51	0.00	4.82	0.00	0.00	0.00	4.82	
	Compucom Software Ltd						0.32		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.77		0.37		0.00		0.37	0.00	4.84	0.00	0.00	0.00	4.84	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.78		0.86		0.00		0.86	0.00	4.84	0.00	0.00	0.00	4.84	
	Danu Wind Parks Pvt Ltd						10.56		4.95		0.00		4.95	0.00	4.69	0.00	0.00	0.00	4.69	
	Danu Wind Parks Pvt Ltd (23MW)						16.59		6.87		0.00		6.87	0.00	4.14	0.00	0.00	0.00	4.14	
	DANU WIND PARKS PVT LTD 2.3MW						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Daulat Financial Services Pvt Ltd 2MW						0.77		0.37		0.00		0.37	0.00	4.80	0.00	0.00	0.00	4.80	
	Dindore Winds Pvt. Ltd						6.10		2.03		0.00		2.03	0.00	3.34	0.00	0.00	0.00	3.34	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.58		0.28		0.00		0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.99		2.12		0.00		2.12	0.00	4.25	0.00	0.00	0.00	4.25	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.64		0.27		0.00		0.27	0.00	4.25	0.00	0.00	0.00	4.25	
	Eenadu Television Private Ltd 2.1MW BLG164						1.01		0.41		0.00		0.41	0.00	4.09	0.00	0.00	0.00	4.09	
	En En Electrical Engineers Pvt Ltd						0.69		0.32		0.00		0.32	0.00	4.69	0.00	0.00	0.00	4.69	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						39.59		20.00		0.00		20.00	0.00	5.05	0.00	0.00	0.00	5.05	
	Fujin Wind Parks						25.26		10.47		0.00		10.47	0.00	4.15	0.00	0.00	0.00	4.15	
	G.Shoe Export						0.27		0.07		0.00		0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	Green Infra Wind Solutions LTD (SEMBCORP)						24.28		11.75		0.00		11.75	0.00	4.84	0.00	0.00	0.00	4.84	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						10.59		4.08		0.00		4.08	0.00	3.85	0.00	0.00	0.00	3.85	
	Happy Valley Developers						0.31		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	HC commercial Ltd2.00MW						0.70		0.34		0.00		0.34	0.00	4.80	0.00	0.00	0.00	4.80	
	HELIOS INFRATECH PRIVATE LIMITED						44.76		23.10		0.00		23.10	0.00	5.16	0.00	0.00	0.00	5.16	
	Hetero Wind Power Limited						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Hetero Wind Power(10.5 MW)						5.34		2.35		0.00		2.35	0.00	4.40	0.00	0.00	0.00	4.40	
	Hetero Wind Power(13.5)						6.94		3.02		0.00		3.02	0.00	4.35	0.00	0.00	0.00	4.35	
	Hetero Wind Power(24 MW)						12.32		5.36		0.00		5.36	0.00	4.35	0.00	0.00	0.00	4.35	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Hetero Wind Power(6MW)						2.90		1.34		0.00		1.34	0.00	4.60	0.00	0.00	0.00	4.60	
	Hi-tech Systems & Services Ltd						1.35		0.63		0.00		0.63	0.00	4.69	0.00	0.00	0.00	4.69	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						1.03		0.48		0.00		0.48	0.00	4.70	0.00	0.00	0.00	4.70	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.65		0.32		0.00		0.32	0.00	4.83	0.00	0.00	0.00	4.83	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						2.08		1.00		0.00		1.00	0.00	4.84	0.00	0.00	0.00	4.84	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						3.70		1.79		0.00		1.79	0.00	4.84	0.00	0.00	0.00	4.84	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						0.97		0.26		0.00		0.26	0.00	2.62	0.00	0.00	0.00	2.62	
	Idupulapadu Cotton Mills Pvt.Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Imperial Arts 2.1 MW (BLG 91)						0.49		0.21		0.00		0.21	0.00	4.25	0.00	0.00	0.00	4.25	
	Indian Oil Corporation Ltd (10.5 MW)						3.45		0.91		0.00		0.91	0.00	2.63	0.00	0.00	0.00	2.63	
	Indian Oil Corporation Ltd (16.8 MW)						6.64		1.75		0.00		1.75	0.00	2.63	0.00	0.00	0.00	2.63	
	International Conveyors Ltd., Phase I						0.34		0.09		0.00		0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	International Conveyors Ltd., Phase II						0.31		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	IOCL(14.7MW)						4.86		2.28		0.00		2.28	0.00	4.68	0.00	0.00	0.00	4.68	
	IOCL(4.2MW)						1.53		0.72		0.00		0.72	0.00	4.68	0.00	0.00	0.00	4.68	
	ITC LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.94		0.46		0.00		0.46	0.00	4.83	0.00	0.00	0.00	4.83	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						0.69		0.33		0.00		0.33	0.00	4.83	0.00	0.00	0.00	4.83	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.24		1.08		0.00		1.08	0.00	4.83	0.00	0.00	0.00	4.83	
	Jed Solar park						7.68		3.68		0.00		3.68	0.00	4.80	0.00	0.00	0.00	4.80	
	JINDAL ALUMINIUM LIMITED 25.2 MW						11.25		5.39		0.00		5.39	0.00	4.79	0.00	0.00	0.00	4.79	
	K. RAMACHANDRA RAO TRANSMISSION & PROJECTS PVT LTD						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.56		0.27		0.00		0.27	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW						12.72		4.63		0.00		4.63	0.00	3.64	0.00	0.00	0.00	3.64	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW						11.40		4.50		0.00		4.50	0.00	3.95	0.00	0.00	0.00	3.95	
	KCT RENEWABLE ENEGRY PVT LTD 18.7						10.07		4.21		0.00		4.21	0.00	4.18	0.00	0.00	0.00	4.18	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						10.87		5.25		0.00		5.25	0.00	4.83	0.00	0.00	0.00	4.83	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						10.84		4.55		0.00		4.55	0.00	4.19	0.00	0.00	0.00	4.19	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.97		0.46		0.00		0.46	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.61		1.22		0.00		1.22	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.31		0.62		0.00		0.62	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.94		0.44		0.00		0.44	0.00	4.69	0.00	0.00	0.00	4.69	
	Khandke Wind Energy Pvt Ltd (Phase-V)						6.80		3.19		0.00		3.19	0.00	4.69	0.00	0.00	0.00	4.69	
	KKV Agro Powers Ltd						0.57		0.24		0.00		0.24	0.00	4.24	0.00	0.00	0.00	4.24	
	KRBL 8.4 tallimadugula						3.20		1.42		0.00		1.42	0.00	4.42	0.00	0.00	0.00	4.42	
	KRBL LTD(2.1)MW						1.84		0.86		0.00		0.86	0.00	4.69	0.00	0.00	0.00	4.69	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.59		0.28		0.00		0.28	0.00	4.83	0.00	0.00	0.00	4.83	
	M.G.M. Springs Pvt. Ltd						0.30		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	M/s Heritage Foods Limited Unit 1						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Heritage Foods Limited Unit 2						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Heritage Foods Limited Unit 3						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Indian Oil Corporation Limited 2.1 MW						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Ramabhadra Industries Pvt Ltd (Unit-I)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Ramabhadra Industries Pvt Ltd (Unit-Ii)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s Ramabhadra Industries Pvt Ltd (Unit-Iii)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. Guntur Spinning Mills (P) Limited						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. Srikeerthi Projects Pvt Ltd						0.27		0.07		0.00		0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	M/s. Srikeerthi Projects Pvt Ltd						0.25		0.07		0.00		0.07	0.00	2.63	0.00	0.00	0.00	2.63	
	M/s.BHARATH WIND FARMS LTD,KADAVAKALLU						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s.SRI LAKSHMI GANAPATHI ENGG.WORKS						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.61		0.29		0.00		0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Mangalam fashions Limited 2MW						0.56		0.27		0.00		0.27	0.00	4.80	0.00	0.00	0.00	4.80	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.58		0.25		0.00		0.25	0.00	4.25	0.00	0.00	0.00	4.25	
	Mayank Green Energy 2.1 MW (BLG-52)						1.03		0.49		0.00		0.49	0.00	4.80	0.00	0.00	0.00	4.80	
	Mayura Steels Pvt. Ltd.						0.32		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Meghna Associates						0.01		0.00		0.00		0.00	0.00	2.64	0.00	0.00	0.00	2.64	
	Molagavalli Renewable Pvt Ltd 46MW						20.76		10.03		0.00		10.03	0.00	4.83	0.00	0.00	0.00	4.83	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						28.01		13.53		0.00		13.53	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						17.30		8.34		0.00		8.34	0.00	4.82	0.00	0.00	0.00	4.82	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.91		0.44		0.00		0.44	0.00	4.83	0.00	0.00	0.00	4.83	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.14		2.00		0.00		2.00	0.00	3.89	0.00	0.00	0.00	3.89	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						14.73		6.92		0.00		6.92	0.00	4.70	0.00	0.00	0.00	4.70	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.76		1.51		0.00		1.51	0.00	2.63	0.00	0.00	0.00	2.63	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						16.05		7.52		0.00		7.52	0.00	4.69	0.00	0.00	0.00	4.69	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						26.44		12.54		0.00		12.54	0.00	4.74	0.00	0.00	0.00	4.74	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						51.38		21.83		0.00		21.83	0.00	4.25	0.00	0.00	0.00	4.25	
	NALCO,Gandikota						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Nandi Rollers Flour Mills (P) Ltd.,						0.37		0.10		0.00		0.10	0.00	2.63	0.00	0.00	0.00	2.63	
	Natco Power Pvt Ltd						0.72		0.35		0.00		0.35	0.00	4.84	0.00	0.00	0.00	4.84	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.77		0.86		0.00		0.86	0.00	4.84	0.00	0.00	0.00	4.84	
	NEDCAP,1.60 MW						0.67		0.18		0.00		0.18	0.00	2.63	0.00	0.00	0.00	2.63	
	Neminath Trading Company						0.27		0.13		0.00		0.13	0.00	4.69	0.00	0.00	0.00	4.69	
	NILE LIMITED						0.25		0.05		0.00		0.05	0.00	2.03	0.00	0.00	0.00	2.03	
	NREDCAP 2.5MW NELLORE						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NREDCAP Ltd 4MW Molagavali						1.95		0.83		0.00		0.83	0.00	4.24	0.00	0.00	0.00	4.24	
	NREDCAP LTD 5.95MW						0.06		0.02		0.00		0.02	0.00	2.64	0.00	0.00	0.00	2.64	
	NREDCAP LTD. 2.75 MW						0.47		0.07		0.00		0.07	0.00	1.50	0.00	0.00	0.00	1.50	
	ODYSSEUS LOGOS LLP						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	OIL COUNTRY TUBULAR LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Oil Country Tubular Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	OM Prakash Soni 2.1 MW (BLG-44)						0.53		0.23		0.00		0.23	0.00	4.25	0.00	0.00	0.00	4.25	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						44.02		21.26		0.00		21.26	0.00	4.83	0.00	0.00	0.00	4.83	
	Orange Sorting Machines (India) Pvt. Ltd						0.39		0.10		0.00		0.10	0.00	2.65	0.00	0.00	0.00	2.65	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						49.26		23.84		0.00		23.84	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Anantapur Pvt Ltd						44.62		21.60		0.00		21.60	0.00	4.84	0.00	0.00	0.00	4.84	
	Ostro Andhra Wind Pvt Ltd						48.81		23.56		0.00		23.56	0.00	4.83	0.00	0.00	0.00	4.83	
	Ostro AP Wind Pvt Ltd						51.22		24.73		0.00		24.73	0.00	4.83	0.00	0.00	0.00	4.83	
	Poly Solar Park						7.54		3.61		0.00		3.61	0.00	4.79	0.00	0.00	0.00	4.79	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.69		0.82		0.00		0.82	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.66		1.29		0.00		1.29	0.00	4.84	0.00	0.00	0.00	4.84	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.70		0.82		0.00		0.82	0.00	4.84	0.00	0.00	0.00	4.84	
	Prakash Beedies Pvt. Ltd.						0.39		0.10		0.00		0.10	0.00	2.63	0.00	0.00	0.00	2.63	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.09		0.46		0.00		0.46	0.00	4.25	0.00	0.00	0.00	4.25	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.32		0.09		0.00		0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	Protectron Electromech Pvt.Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	PTC Energy -Kandimallayapalli						23.29		11.27		0.00		11.27	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 40MW Payalakunta						12.93		6.26		0.00		6.26	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 49.5MW Devanakonda						21.36		10.34		0.00		10.34	0.00	4.84	0.00	0.00	0.00	4.84	
	PTC Energy Ltd 50MW Molagavalli-3						22.86		11.05		0.00		11.05	0.00	4.83	0.00	0.00	0.00	4.83	
	R3K Power LLP(Formerly Sukaso Ceracolors Pvt.Ltd.)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Rajasthan Gum Private Ltd 2.1						0.80		0.35		0.00		0.35	0.00	4.30	0.00	0.00	0.00	4.30	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						2.19		1.03		0.00		1.03	0.00	4.73	0.00	0.00	0.00	4.73	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.16		1.04		0.00		1.04	0.00	4.83	0.00	0.00	0.00	4.83	
	Ramsons Asbestos Cement Products						0.34		0.09		0.00		0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						43.98		20.70		0.00		20.70	0.00	4.71	0.00	0.00	0.00	4.71	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						21.05		9.81		0.00		9.81	0.00	4.66	0.00	0.00	0.00	4.66	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						3.68		1.72		0.00		1.72	0.00	4.66	0.00	0.00	0.00	4.66	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						3.93		1.84		0.00		1.84	0.00	4.70	0.00	0.00	0.00	4.70	
	RBA Properties Ltd 2.1 (AVR001)						0.94		0.45		0.00		0.45	0.00	4.83	0.00	0.00	0.00	4.83	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.38		1.01		0.00		1.01	0.00	4.23	0.00	0.00	0.00	4.23	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						24.38		11.77		0.00		11.77	0.00	4.83	0.00	0.00	0.00	4.83	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						17.14		7.34		0.00		7.34	0.00	4.28	0.00	0.00	0.00	4.28	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						20.71		9.48		0.00		9.48	0.00	4.58	0.00	0.00	0.00	4.58	
	RSM Estates Ltd						0.74		0.36		0.00		0.36	0.00	4.80	0.00	0.00	0.00	4.80	
	S. Kumar						0.34		0.09		0.00		0.09	0.00	2.63	0.00	0.00	0.00	2.63	
	SAI PET Preforms 2.1 MW (BLG-47)						0.60		0.29		0.00		0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Sai Silks (Kalamandir)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						47.68		23.08		0.00		23.08	0.00	4.84	0.00	0.00	0.00	4.84	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						22.67		10.89		0.00		10.89	0.00	4.81	0.00	0.00	0.00	4.81	
	Santhiram Wind Power Private Ltd						0.72		0.34		0.00		0.34	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-1						0.24		0.11		0.00		0.11	0.00	4.69	0.00	0.00	0.00	4.69	
	Saptagir Camphor Ltd-2						0.37		0.15		0.00		0.15	0.00	4.24	0.00	0.00	0.00	4.24	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.61		0.29		0.00		0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Shilpa Medicare Ltd						0.71		0.19		0.00		0.19	0.00	2.63	0.00	0.00	0.00	2.63	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.04		0.44		0.00		0.44	0.00	4.25	0.00	0.00	0.00	4.25	
	Shreem Electric Ltd.,						0.46		0.11		0.00		0.11	0.00	2.30	0.00	0.00	0.00	2.30	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.60		0.29		0.00		0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Siddaganga Oil Extractions Pvt Ltd						0.66		0.17		0.00		0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						116.43		51.05		0.00		51.05	0.00	4.38	0.00	0.00	0.00	4.38	
	SRI DHANALAKSHMI COTTON AND RICE MILLS PVT LIMITED						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sri KPR Industries Ltd(Sri Venkateswara Pipes Limited)						0.65		0.31		0.00		0.31	0.00	4.68	0.00	0.00	0.00	4.68	
	Sri KPR Infra & Project Ltd						0.96		0.45		0.00		0.45	0.00	4.68	0.00	0.00	0.00	4.68	
	Sri KPR Infra & Projects Ltd (2MW)						0.85		0.41		0.00		0.41	0.00	4.80	0.00	0.00	0.00	4.80	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.79		0.37		0.00		0.37	0.00	4.70	0.00	0.00	0.00	4.70	
	Srinivasa Cotton & Oil Mills Pvt Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sterling Agro Industries ltd 4.2MW						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Sterling Agro Industries Ltd-1						0.47		0.23		0.00		0.23	0.00	4.82	0.00	0.00	0.00	4.82	
	Sterling Agro Industries Ltd-2						2.94		1.42		0.00		1.42	0.00	4.82	0.00	0.00	0.00	4.82	
	Sunwin Powertech(4 MW)						1.77		0.84		0.00		0.84	0.00	4.74	0.00	0.00	0.00	4.74	
	Tadas Wind Energy Pvt Ltd (Phase -I)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -II)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -III)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -IV)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -V)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VI)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tadas Wind Energy Pvt Ltd (Phase -VII)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tata Power Renewable Energy Ltd						41.68		20.37		0.00		20.37	0.00	4.89	0.00	0.00	0.00	4.89	
	Texmo Industries						0.85		0.22		0.00		0.22	0.00	2.63	0.00	0.00	0.00	2.63	
	Texmo Precision Castings						0.66		0.17		0.00		0.17	0.00	2.63	0.00	0.00	0.00	2.63	
	Texonic Instruments						0.30		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 1						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 2						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 3						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Tirumala Cotton and Agro Products Pvt.Ltd. Unit 4						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Triveni Enterprises						0.30		0.08		0.00		0.08	0.00	2.63	0.00	0.00	0.00	2.63	
	TSSS Infotech and Infra Pvt Ltd						0.88		0.42		0.00		0.42	0.00	4.82	0.00	0.00	0.00	4.82	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.15		0.49		0.00		0.49	0.00	4.25	0.00	0.00	0.00	4.25	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						1.10		0.45		0.00		0.45	0.00	4.12	0.00	0.00	0.00	4.12	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						3.10		1.31		0.00		1.31	0.00	4.22	0.00	0.00	0.00	4.22	
	Vaayu Phase - I						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -II						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -III						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -IV						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -VII						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -V						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vaayu Phase -VI						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VAYU URJA BHARAT PVT LTD						70.67		30.55		0.00		30.55	0.00	4.32	0.00	0.00	0.00	4.32	
	Vayuputhra Energy Private Limited 20 MW						8.50		4.11		0.46		4.57	0.00	4.84	0.00	0.54	0.00	5.38	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						17.77		8.35		0.00		8.35	0.00	4.70	0.00	0.00	0.00	4.70	
	Vibrant (0.8MW)						0.36		0.17		0.00		0.17	0.00	4.74	0.00	0.00	0.00	4.74	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						2.00		0.53		0.00		0.53	0.00	2.63	0.00	0.00	0.00	2.63	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.46		1.64		0.00		1.64	0.00	4.75	0.00	0.00	0.00	4.75	
	Vikram Traders						0.26		0.07		0.00		0.07	0.00	2.64	0.00	0.00	0.00	2.64	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.40		1.16		0.00		1.16	0.00	4.84	0.00	0.00	0.00	4.84	
	Visakhapatnam Port Trust						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-I)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-II)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Infrastructure Pvt Ltd (Phase-III)						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Phase - IV						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Phase I						0.34		0.08		0.00		0.08	0.00	2.42	0.00	0.00	0.00	2.42	
	Vish Wind Phase II						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Vish Wind Phase III						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Viswateja Spinning Mills (P) Ltd						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	WEIZMANN LTD., PHIII						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Weld fuse Pvt ltd						0.71		0.33		0.00		0.33	0.00	4.68	0.00	0.00	0.00	4.68	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.59		0.29		0.00		0.29	0.00	4.83	0.00	0.00	0.00	4.83	
	Woodside Fashions Ltd						0.71		0.33		0.00		0.33	0.00	4.69	0.00	0.00	0.00	4.69	
	Zemira Renewable Energy Ltd(50.4MW)						28.40		12.22		0.00		12.22	0.00	4.30	0.00	0.00	0.00	4.30	
	ZR RENEWABLE ENERGY PVT LTD						5.11		2.46		0.00		2.46	0.00	4.82	0.00	0.00	0.00	4.82	
	ALTILIUM VENTI PVT LTD (Shreem Electric Ltd.,)						0.14		0.04		0.00		0.04	0.00	2.64	0.00	0.00	0.00	2.64	
	M/s.Sri KPR Industries Ltd.(Sri Venkateswara Pipes Limited) - 2.1MW						0.21		0.10		0.00		0.10	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s IOCL(Indian Oil Corporation Ltd.) - 14.7MW						1.77		0.83		0.00		0.83	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s IOCL(Indian Oil Corporation Ltd.) (Suzlon) - 4.2MW						0.64		0.30		0.00		0.30	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s.Weld Fuse Pvt Ltd - 2.1MW						0.21		0.10		0.00		0.10	0.00	4.69	0.00	0.00	0.00	4.69	
	Poly Solar Parks Pvt Ltd - 24MW						2.44		1.18		0.00		1.18	0.00	4.83	0.00	0.00	0.00	4.83	
	JED Solar Parks Pvt Ltd - 24MW						2.71		1.31		0.00		1.31	0.00	4.83	0.00	0.00	0.00	4.83	
	Mangalam Fashions Limited 2 MW						0.14		0.07		0.00		0.07	0.00	4.83	0.00	0.00	0.00	4.83	
	WEIZMANN LTD., PH-I						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	WEIZMANN LTD., PH-II						0.00		0.00		0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Wind					**0.00**	**0.00**	**1681.13**	**0.00**	**770.33**	**0.00**	**0.46**	**0.00**	770.79	**0.00**	**4.58**	**0.00**	**0.00**	**0.00**	**4.58**	
NCE-Others							62.18	1.52	34.73	0.00	0.00	0.00	36.25	0.24	5.59	0.00	0.00	0.00	5.83	
Total NCE - Others					**0.00**	**0.00**	**62.18**	**1.52**	**34.73**	**0.00**	**0.00**	**0.00**	36.25	**0.24**	**5.59**	**0.00**	**0.00**	**0.00**	**5.83**	
SECI 3000 MW APRAPL							136.33	0.00	33.95			0.00	33.95	0.00	2.49	0.00	0.00	0.00	2.49	
Total NCE					**0.00**	**0.00**	**3645.12**	**1.52**	**1591.95**	**0.00**	**0.46**	**2.14**	**1596.08**	**0.00**	**4.37**	**0.00**	**0.00**	**0.01**	**4.38**	

Index sheet

Form 1.4(ii) **NCE Generation**

Year 2 **FY 2026-27**

Plant wise NCE Generation and Cost Details for Base Year. The Total should be consistent with values provided in Form 1.4 under NCE.

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
Bio-Mass													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Bio-mass					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Bagasse	M/s.KCP Sugar & Industries Corporation Ltd. (Vuyyuru)												0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	M/s. The Chodavaram Co-operative Sugars Ltd.,						1.82	0.81	0.00				0.81	4.45	0.00	0.00	0.00	0.00	4.45	
Total Bagasse					**0.00**	**0.00**	**1.82**	**0.81**	**0.00**	**0.00**	**0.00**	**0.00**	0.81	**4.45**	**0.00**	**0.00**	**0.00**	**0.00**	**4.45**	
Municipal Waste to Energy	Jindal Urban Waste Management Ltd Guntur						29.57	0.00	19.08				19.08	0.00	6.45	0.00	0.00	0.00	6.45	
	Jindal Urban Waste Management Ltd - Visakhapatnam						23.43	0.00	14.99				14.99	0.00	6.40	0.00	0.00	0.00	6.40	
Total Municipal Waste to Energy					**0.00**	**0.00**	**53.00**	**0.00**	**34.07**	**0.00**	**0.00**	**0.00**	34.07	**0.00**	**6.43**	**0.00**	**0.00**	**0.00**	**6.43**	
Industrial Waste based power project	3F Industries Ltd (Foods & Fats)						0.31	0.42	1.41				1.83	13.56	45.81	0.00	0.00	0.00	59.37	
	REDAN Infra Pvt Ltd						0.21	0.03	0.14				0.17	1.31	6.42	0.00	0.00	0.00	7.73	
Total Industrial Waste					**0.00**	**0.00**	**0.52**	**0.45**	**1.55**	**0.00**	**0.00**	**0.00**	2.00	**8.54**	**29.67**	**0.00**	**0.00**	**0.00**	**38.21**	
Wind Power													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total Wind Power					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
Mini Hydel	M/s Saradar Power Limited						1.35	0.38	0.00				0.38	2.84	0.00	0.00	0.00	0.00	2.84	
	M/s Active Pwer Coorporation Pvt Limited						0.67	0.17	0.00				0.17	2.50	0.00	0.00	0.00	0.00	2.50	
	Vetamamidi MHPP Project (APTRIPCO)						1.25	0.31	0.00				0.31	2.45	0.00	0.00	0.00	0.00	2.45	
	NCL ENERGY TB DAM						4.55	0.76	0.00				0.76	1.68	0.00	0.00	0.00	0.00	1.68	
	Pinjari Konda						1.38	0.31	0.00				0.31	2.27	0.00	0.00	0.00	0.00	2.27	
	Metlapalem						1.38	0.34	0.00				0.34	2.49	0.00	0.00	0.00	0.00	2.49	
	M/s Victory Power Systems Pvt Ltd						3.65	1.35	0.00				1.35	3.70	0.00	0.00	0.00	0.00	3.70	
Total Mini Hydel					**0.00**	**0.00**	**14.23**	**3.63**	**0.00**	**0.00**	**0.00**	**0.00**	3.63	**2.55**	**0.00**	**0.00**	**0.00**	**0.00**	**2.55**	
Interstate Mini Hydel													0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL- Interstate Mini Hydel					**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	
NCE-Solar	Sri Power Gen - (kadiri)						0.23	0.00	0.13				0.13	0.00	5.67	0.00	0.00	0.00	5.67	
	Amrit Jal Ventures Pvt. Ltd						0.32	0.00	0.18				0.18	0.00	5.67	0.00	0.00	0.00	5.67	
	Gajanan Financial Services Ltd						0.29	0.00	0.16				0.16	0.00	5.67	0.00	0.00	0.00	5.67	
	Kishore Electro Infra Pvt Ltd						0.27	0.00	0.15				0.15	0.00	5.67	0.00	0.00	0.00	5.67	
	AP Industrial Infra Corp. Ltd., (APIIC)						0.20	0.00	0.11				0.11	0.00	5.67	0.00	0.00	0.00	5.67	
	Amaravathi Textiles P Ltd						3.56	0.00	2.71				2.71	0.00	7.62	0.00	0.00	0.00	7.62	
	SAI Achyuth Energy Pvt Ltd						2.11	0.00	1.37				1.37	0.00	6.49	0.00	0.00	0.00	6.49	
	Raja Ratna Energy Holdings Pvt Ltd(N)						1.80	0.00	1.41				1.41	0.00	7.82	0.00	0.00	0.00	7.82	
	Palnadu Solar Power Pvt Ltd						1.64	0.00	1.07				1.07	0.00	6.49	0.00	0.00	0.00	6.49	
	Bright Solar Renewable Energy Pvt Ltd						4.42	0.00	3.45				3.45	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun Renewables Energy Pvt Ltd 30MW						11.00	0.00	8.59				8.59	0.00	7.82	0.00	0.00	0.00	7.82	
	Welspun Renewables Energy Pvt Ltd 70MW						23.10	0.00	18.05				18.05	0.00	7.82	0.00	0.00	0.00	7.82	
	Renew Solar Energy Pvt Ltd (karnataka) (Cumbum) 21 MW						8.20	0.00	6.40				6.40	0.00	7.80	0.00	0.00	0.00	7.80	
	New Era Enviro Ventures Pvt Ltd						3.59	0.00	2.33				2.33	0.00	6.49	0.00	0.00	0.00	6.49	
	Azure Power Infrastructure Pvt Ltd						16.12	0.00	12.39				12.39	0.00	7.69	0.00	0.00	0.00	7.69	
	Renew Solar Energy Pvt Ltd (karnataka) (Adoni) 39 MW						16.03	0.00	12.51				12.51	0.00	7.80	0.00	0.00	0.00	7.80	
	GRT Jewellers Pvt Ltd						2.59	0.00	2.02				2.02	0.00	7.82	0.00	0.00	0.00	7.82	
	Arohi Solar Pvt Ltd 50MW						17.60	0.00	12.93				12.93	0.00	7.35	0.00	0.00	0.00	7.35	
	Niranjana Solar Energy Pvt Ltd						6.57	0.00	4.90				4.90	0.00	7.45	0.00	0.00	0.00	7.45	
	Hindupur Solar Park Pvt Ltd (Ananthapur)						17.34	0.00	11.88				11.88	0.00	6.85	0.00	0.00	0.00	6.85	
	EAAMA Estates Pvt Ltd						1.01	0.00	0.78				0.78	0.00	7.75	0.00	0.00	0.00	7.75	
	Sri Power Gen (Cherivi) (K)						0.44	0.00	0.16				0.16	0.00	3.70	0.00	0.00	0.00	3.70	
	Sri Lakshmi Venkateswara Green Energy Pvt Ltd						0.29	0.00	0.19				0.19	0.00	6.49	0.00	0.00	0.00	6.49	
	Abhedya Power Pvt Ltd						0.57	0.00	0.37				0.37	0.00	6.49	0.00	0.00	0.00	6.49	
	ACME Jai Salmer						8.57	0.00	6.29				6.29	0.00	7.35	0.00	0.00	0.00	7.35	
	Dayanidhi Solar Power Pvt Ltd						16.70	0.00	13.01				13.01	0.00	7.79	0.00	0.00	0.00	7.79	
	Vishwatma Solar Energy Pvt. Ltd						11.19	0.00	8.33				8.33	0.00	7.45	0.00	0.00	0.00	7.45	
	Sumeru Energy Pvt. Ltd						2.12	0.00	1.36				1.36	0.00	6.45	0.00	0.00	0.00	6.45	
	VBC RENEWABLE ENERGY PVT LTD						0.77	0.00	0.60				0.60	0.00	7.82	0.00	0.00	0.00	7.82	
	Sprouts Energy Pvt Ltd						0.68	0.00	0.44				0.44	0.00	6.45	0.00	0.00	0.00	6.45	
	Yashwanth Solar Energy Pvt Ltd						0.42	0.00	0.16				0.16	0.00	3.74	0.00	0.00	0.00	3.74	
	Hindupur Solar Park Pvt Ltd(Chittor 40 MW)						16.69	0.00	11.65				11.65	0.00	6.98	0.00	0.00	0.00	6.98	
	Waneep Solar Pvt Ltd 25MW- Gurramkonda						9.22	0.00	6.93				6.93	0.00	7.52	0.00	0.00	0.00	7.52	
	AP Genco Solar Park at Tadipatri 400 MW-Tallarcheruvu						147.81	0.00	45.67				45.67	0.00	3.09	0.00	0.00	0.00	3.09	
	NREDCAP Solar						0.13	0.00	0.09				0.09	0.00	6.80	0.00	0.00	0.00	6.80	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	APGENCO Solar Project (Canal Bund)						1.69	0.00	1.01				1.01	0.00	5.99	0.00	0.00	0.00	5.99	
	M/s.Solar Energy Corporation of India Ltd (SECI-ACME) 150MW						75.12	0.00	33.81				33.81	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-1) 50MW						24.12	0.00	10.85				10.85	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-AZURE) 50MW						21.14	0.00	9.51				9.51	0.00	4.50	0.00	0.00	0.00	4.50	
	M/s.Solar Energy Corporation of India Ltd (SECI-TATA) 50MW						40.88	0.00	18.40				18.40	0.00	4.50	0.00	0.00	0.00	4.50	
	Waneep Solar Pvt Ltd 25MW- Nagari						8.94	0.00	4.19				4.19	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s. Rain Coke Ltd						5.85	0.00	2.80				2.80	0.00	4.79	0.00	0.00	0.00	4.79	
	M/s. SEI GREEN FLASH PVT LTD						14.70	0.00	7.05				7.05	0.00	4.79	0.00	0.00	0.00	4.79	
	M/s. SEI ARUSHI PVT LTD						9.91	0.00	4.76				4.76	0.00	4.80	0.00	0.00	0.00	4.80	
	M/s.Solar Energy Corporation of India Ltd (SECI-FRV-2) 50MW						27.32	0.00	12.29				12.29	0.00	4.50	0.00	0.00	0.00	4.50	
	SB Solar Services Pvt Ltd						0.88	0.00	0.18				0.18	0.00	2.00	0.00	0.00	0.00	2.00	
	NTPC NVVNL Bundled Power (Only SOLAR)						10.16	0.00	10.69				10.69	0.00	10.52	0.00	0.00	0.00	10.52	
	NTPC NSM Phase-II, Bundled Power (SOLAR)						612.93	0.00	274.27				274.27	0.00	4.47	0.00	0.00	0.00	4.47	
	NTPC - Green Energy Limited						82.05	0.00	48.95				48.95	0.00	5.97	0.00	0.00	0.00	5.97	
	NTPC NPKunta Ultra Mega Solar Project 750MW						391.26	0.00	109.66				109.66	0.00	2.80	0.00	0.00	0.00	2.80	
	Spring Soura Kiran Vidyut Pvt Ltd						120.17	0.00	33.29				33.29	0.00	2.77	0.00	0.00	0.00	2.77	
	Ayana Renewable Power (P) Ltd						120.17	0.00	33.41				33.41	0.00	2.78	0.00	0.00	0.00	2.78	
	Adani Solar AP Eight Pvt Ltd						120.17	0.00	33.29				33.29	0.00	2.77	0.00	0.00	0.00	2.77	
Total NCE - Solar					**0.00**	**0.00**	**2041.04**	**0.00**	**847.20**	**0.00**	**0.00**	**0.00**	847.20	**0.00**	**4.15**	**0.00**	**0.00**	**0.00**	**4.15**	
NCE-Wind	NEDCAP,1.60 MW						0.69		0.18				0.18	0.00	2.63	0.00	0.00	0.00	2.63	
	Nandi Rollers Flour Mills (P) Ltd.,						0.36		0.09				0.09	0.00	2.58	0.00	0.00	0.00	2.58	
	Orange Sorting Machines (India) Pvt. Ltd						0.37		0.10				0.10	0.00	2.58	0.00	0.00	0.00	2.58	
	Prakash Beedies Pvt. Ltd.						0.37		0.10				0.10	0.00	2.59	0.00	0.00	0.00	2.59	
	Vikram Traders						0.29		0.08				0.08	0.00	2.58	0.00	0.00	0.00	2.58	
	Compucom Software Ltd						0.31		0.08				0.08	0.00	2.58	0.00	0.00	0.00	2.58	
	Chandulal Surajlal						0.29		0.07				0.07	0.00	2.60	0.00	0.00	0.00	2.60	
	G.Shoe Export						0.26		0.07				0.07	0.00	2.61	0.00	0.00	0.00	2.61	
	M/s. Srikeerthi Projects Pvt Ltd						0.25		0.07				0.07	0.00	2.60	0.00	0.00	0.00	2.60	
	Vish Wind Phase I						0.33		0.08				0.08	0.00	2.41	0.00	0.00	0.00	2.41	
	International Conveyors Ltd., Phase I						0.30		0.08				0.08	0.00	2.60	0.00	0.00	0.00	2.60	
	International Conveyors Ltd., Phase II						0.30		0.08				0.08	0.00	2.60	0.00	0.00	0.00	2.60	
	Triveni Enterprises						0.29		0.07				0.07	0.00	2.57	0.00	0.00	0.00	2.57	
	Sterling Agro Industries Ltd-1						0.46		0.22				0.22	0.00	4.81	0.00	0.00	0.00	4.81	
	Sterling Agro Industries Ltd-2						2.93		1.41				1.41	0.00	4.82	0.00	0.00	0.00	4.82	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-I)						5.45		1.43				1.43	0.00	2.62	0.00	0.00	0.00	2.62	
	Indian Oil Corporation Ltd (16.8 MW)						6.42		1.67				1.67	0.00	2.60	0.00	0.00	0.00	2.60	
	Indian Oil Corporation Ltd (10.5 MW)						3.65		0.95				0.95	0.00	2.61	0.00	0.00	0.00	2.61	
	Mytrah Vayu (Pennar) Pvt Ltd (Phase-II to VIII)						16.13		7.49				7.49	0.00	4.64	0.00	0.00	0.00	4.64	
	En En Electrical Engineers Pvt Ltd						0.65		0.31				0.31	0.00	4.71	0.00	0.00	0.00	4.71	
	Santhiram Wind Power Private Ltd						0.68		0.31				0.31	0.00	4.58	0.00	0.00	0.00	4.58	
	Hi-tech Systems & Services Ltd						1.35		0.63				0.63	0.00	4.62	0.00	0.00	0.00	4.62	
	Woodside Fashions Ltd						0.63		0.29				0.29	0.00	4.67	0.00	0.00	0.00	4.67	
	Ostro Andhra Wind Pvt Ltd						47.75		22.81				22.81	0.00	4.78	0.00	0.00	0.00	4.78	
	Ostro AP Wind Pvt Ltd						50.19		23.46				23.46	0.00	4.67	0.00	0.00	0.00	4.67	
	Danu Wind Parks Pvt Ltd						10.81		4.57				4.57	0.00	4.23	0.00	0.00	0.00	4.23	
	Natco Power Pvt Ltd						0.73		0.33				0.33	0.00	4.57	0.00	0.00	0.00	4.57	
	Vena Energy Power Resources Pvt Ltd(Phase-I to III)						18.35		8.71				8.71	0.00	4.75	0.00	0.00	0.00	4.75	
	Axis Wind Farms (Anantapur)Pvt Ltd						55.95		25.47				25.47	0.00	4.55	0.00	0.00	0.00	4.55	
	Axis Wind Farms (Rayalaseema) Pvt Ltd						55.99		24.33				24.33	0.00	4.35	0.00	0.00	0.00	4.35	
	Vibrant Greentech India Pvt Limited 2.0 MW						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Mayura Steels Pvt. Ltd.						0.32		0.08				0.08	0.00	2.60	0.00	0.00	0.00	2.60	
	Shilpa Medicare Ltd						0.67		0.17				0.17	0.00	2.60	0.00	0.00	0.00	2.60	
	S. Kumar						0.33		0.08				0.08	0.00	2.60	0.00	0.00	0.00	2.60	
	Siddaganga Oil Extractions Pvt Ltd						0.62		0.16				0.16	0.00	2.60	0.00	0.00	0.00	2.60	
	Protectron Elecromech Pvt. Ltd Ankireddipally						0.31		0.08				0.08	0.00	2.58	0.00	0.00	0.00	2.58	
	Canara Cement Pipes						0.27		0.07				0.07	0.00	2.58	0.00	0.00	0.00	2.58	
	Texmo Precision Castings						0.62		0.16				0.16	0.00	2.59	0.00	0.00	0.00	2.59	
	Texmo Industries						0.94		0.24				0.24	0.00	2.60	0.00	0.00	0.00	2.60	
	Happy Valley Developers						0.29		0.07				0.07	0.00	2.61	0.00	0.00	0.00	2.61	
	Shreem Electric Ltd.,						0.64		0.17				0.17	0.00	2.59	0.00	0.00	0.00	2.59	
	Texonic Instruments						0.29		0.07				0.07	0.00	2.61	0.00	0.00	0.00	2.61	
	Ramsons Asbestos Cement Products						0.32		0.08				0.08	0.00	2.61	0.00	0.00	0.00	2.61	
	Hetero Wind Power(13.5)						6.47		2.65				2.65	0.00	4.09	0.00	0.00	0.00	4.09	
	Sunwin Powertech(4 MW)						1.74		0.83				0.83	0.00	4.77	0.00	0.00	0.00	4.77	
	Vibrant (0.8MW)						0.35		0.17				0.17	0.00	4.76	0.00	0.00	0.00	4.76	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Hetero Wind Power(10.5 MW)						5.25		2.33				2.33	0.00	4.44	0.00	0.00	0.00	4.44	
	Hetero Wind Power(6MW)						3.14		1.20				1.20	0.00	3.84	0.00	0.00	0.00	3.84	
	Hetero Wind Power(24 MW)						12.14		5.32				5.32	0.00	4.38	0.00	0.00	0.00	4.38	
	Fujin Wind Parks						27.42		11.07				11.07	0.00	4.04	0.00	0.00	0.00	4.04	
	Aeolus Wind parks Pvt.Ltd						14.43		5.07				5.07	0.00	3.52	0.00	0.00	0.00	3.52	
	Dindore Winds Pvt. Ltd						6.78		2.02				2.02	0.00	2.97	0.00	0.00	0.00	2.97	
	PTC Energy -Kandimallayapalli						25.13		11.74				11.74	0.00	4.67	0.00	0.00	0.00	4.67	
	KRBL LTD(2.1)MW						0.91		0.41				0.41	0.00	4.55	0.00	0.00	0.00	4.55	
	M/s.Sri KPR Industries Ltd.(Sri Venkateswara Pipes Limited) - 2.1MW						0.94		0.43				0.43	0.00	4.56	0.00	0.00	0.00	4.56	
	PTC Energy Ltd 50MW Molagavalli-3						22.99		10.82				10.82	0.00	4.71	0.00	0.00	0.00	4.71	
	PTC Energy Ltd 40MW Payalakunta						14.48		6.84				6.84	0.00	4.72	0.00	0.00	0.00	4.72	
	Animala wind power pvt Ltd 60MW						24.71		11.78				11.78	0.00	4.77	0.00	0.00	0.00	4.77	
	Animala wind power pvt Ltd 30MW						11.43		5.46				5.46	0.00	4.78	0.00	0.00	0.00	4.78	
	PTC Energy Ltd 49.5MW Devanakonda						20.77		9.89				9.89	0.00	4.76	0.00	0.00	0.00	4.76	
	Green Infra Wind Solutions LTD (SEMBCORP)						24.29		11.50				11.50	0.00	4.74	0.00	0.00	0.00	4.74	
	Danu Wind Parks Pvt Ltd (23MW)						15.32		5.92				5.92	0.00	3.87	0.00	0.00	0.00	3.87	
	Renew Wind Energy 4.2 (Shivapur) Pvt Ltd						2.31		0.87				0.87	0.00	3.77	0.00	0.00	0.00	3.77	
	Renew Wind Energy39.9 (Shivapur) Pvt Ltd						20.26		8.55				8.55	0.00	4.22	0.00	0.00	0.00	4.22	
	Renew Wind Energy31.5(Shivapur) Pvt Ltd						17.09		6.35				6.35	0.00	3.71	0.00	0.00	0.00	3.71	
	Renew Wind Energy 44.1(Shivapur) Pvt Ltd						23.58		9.75				9.75	0.00	4.13	0.00	0.00	0.00	4.13	
	M/s IOCL(Indian Oil Corporation Ltd.) - 14.7MW						6.18		2.83				2.83	0.00	4.58	0.00	0.00	0.00	4.58	
	M/s IOCL(Indian Oil Corporation Ltd.) (Suzlon) - 4.2MW						1.91		0.82				0.82	0.00	4.30	0.00	0.00	0.00	4.30	
	Sri KPR Infra & Project Ltd						0.89		0.41				0.41	0.00	4.57	0.00	0.00	0.00	4.57	
	M/s.Weld Fuse Pvt Ltd - 2.1MW						0.85		0.39				0.39	0.00	4.61	0.00	0.00	0.00	4.61	
	Orange Ananthapur wind power Pvt Ltd(28.03.16 to21.07.16)						42.02		20.49				20.49	0.00	4.88	0.00	0.00	0.00	4.88	
	Tata Power Renewable Energy Ltd						40.50		19.79				19.79	0.00	4.89	0.00	0.00	0.00	4.89	
	Ostro Anantapur Pvt Ltd						43.66		21.06				21.06	0.00	4.82	0.00	0.00	0.00	4.82	
	Poly Solar Parks Pvt Ltd - 24MW						10.17		4.90				4.90	0.00	4.82	0.00	0.00	0.00	4.82	
	JED Solar Parks Pvt Ltd - 24MW						9.75		4.66				4.66	0.00	4.78	0.00	0.00	0.00	4.78	
	Zemira Renewable Energy Ltd(50.4MW)						27.92		12.01				12.01	0.00	4.30	0.00	0.00	0.00	4.30	
	RSM Estates Ltd						0.74		0.35				0.35	0.00	4.77	0.00	0.00	0.00	4.77	
	Mangalam Fashions Limited 2.1 MW (BLG-48)						0.66		0.32				0.32	0.00	4.83	0.00	0.00	0.00	4.83	
	Bommidala Enterprises Pvt Ltd						0.77		0.32				0.32	0.00	4.15	0.00	0.00	0.00	4.15	
	Daulat Financial Services Pvt Ltd 2MW						0.79		0.37				0.37	0.00	4.73	0.00	0.00	0.00	4.73	
	Amrit bottles Pvt Ltd 2MW						0.60		0.25				0.25	0.00	4.15	0.00	0.00	0.00	4.15	
	HC commercial Ltd2.00MW						0.76		0.36				0.36	0.00	4.72	0.00	0.00	0.00	4.72	
	Sri KPR Infra & Projects Ltd (2MW)						0.85		0.40				0.40	0.00	4.71	0.00	0.00	0.00	4.71	
	Rajasthan Gum Private Ltd 2.1						0.78		0.33				0.33	0.00	4.18	0.00	0.00	0.00	4.18	
	KRBL 8.4 tallimadugula						2.95		1.30				1.30	0.00	4.41	0.00	0.00	0.00	4.41	
	Hi-Tech systems & Services Ltd 2.1MW Tallimadugula						0.99		0.42				0.42	0.00	4.21	0.00	0.00	0.00	4.21	
	Sri Vijayeebhava Enterprises Pvt Ltd 2.1MW						0.75		0.35				0.35	0.00	4.66	0.00	0.00	0.00	4.66	
	NREDCAP Ltd 4MW Molagavali						2.01		0.73				0.73	0.00	3.65	0.00	0.00	0.00	3.65	
	Molagavalli Renewable Pvt Ltd 46MW						22.73		10.65				10.65	0.00	4.69	0.00	0.00	0.00	4.69	
	M/s. Srikeerthi Projects Pvt Ltd						0.24		0.06				0.06	0.00	2.61	0.00	0.00	0.00	2.61	
	M.G.M. Springs Pvt. Ltd						0.28		0.08				0.08	0.00	2.84	0.00	0.00	0.00	2.84	
	Neminath Trading Company						0.28		0.13				0.13	0.00	4.60	0.00	0.00	0.00	4.60	
	Khandke Wind Energy Pvt Ltd (Phase-I)						0.98		0.46				0.46	0.00	4.66	0.00	0.00	0.00	4.66	
	Khandke Wind Energy Pvt Ltd (Phase-II)						2.60		1.20				1.20	0.00	4.63	0.00	0.00	0.00	4.63	
	Khandke Wind Energy Pvt Ltd (Phase-III)						1.29		0.60				0.60	0.00	4.65	0.00	0.00	0.00	4.65	
	Khandke Wind Energy Pvt Ltd (Phase-IV)						0.91		0.43				0.43	0.00	4.66	0.00	0.00	0.00	4.66	
	Khandke Wind Energy Pvt Ltd (Phase-V)						6.63		3.09				3.09	0.00	4.66	0.00	0.00	0.00	4.66	
	Saptagir Camphor Ltd-1						0.25		0.11				0.11	0.00	4.62	0.00	0.00	0.00	4.62	
	Amrit Bottlers Pvt Ltd						0.35		0.15				0.15	0.00	4.23	0.00	0.00	0.00	4.23	
	Saptagir Camphor Ltd-2						0.37		0.15				0.15	0.00	4.22	0.00	0.00	0.00	4.22	
	KKV Agro Powers Ltd						0.56		0.24				0.24	0.00	4.22	0.00	0.00	0.00	4.22	
	TSSS Infotech and Infra Pvt Ltd						0.88		0.42				0.42	0.00	4.74	0.00	0.00	0.00	4.74	
	SKEIRON RENEWABLE ENERGY AMIDYALA LTD						112.95		54.65				54.65	0.00	4.84	0.00	0.00	0.00	4.84	
	WEIZMANN LTD., PHIII						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	ZR RENEWABLE ENERGY PVT LTD						5.76		2.69				2.69	0.00	4.67	0.00	0.00	0.00	4.67	
	Guttaseema Wind Energy Company Pvt Ltd 80 MW						12.01		4.63				4.63	0.00	3.85	0.00	0.00	0.00	3.85	
	Eenadu Television Private Ltd 2.1 MW (BLG-049)						0.68		0.28				0.28	0.00	4.15	0.00	0.00	0.00	4.15	
	Ushodaya Enterprises Private Ltd 4.2 MW (BLG-50,72)						1.31		0.54				0.54	0.00	4.12	0.00	0.00	0.00	4.12	
	Mangalam Fashions Limited 2 MW						0.68		0.33				0.33	0.00	4.87	0.00	0.00	0.00	4.87	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	Levelstate Systems Pvt. Ltd 2.1 MW (BLG-74)						0.61		0.29				0.29	0.00	4.71	0.00	0.00	0.00	4.71	
	Woodside Fashions Limited 2.1 MW (BLG-73)						0.60		0.29				0.29	0.00	4.79	0.00	0.00	0.00	4.79	
	Imperial Arts 2.1 MW (BLG 91)						0.59		0.25				0.25	0.00	4.16	0.00	0.00	0.00	4.16	
	Jai Bharat Gum & Chemicals Ltd 2.1 MW (BLG-122)						0.95		0.44				0.44	0.00	4.61	0.00	0.00	0.00	4.61	
	Dinesh Enterprises 2.1 MW (BLG-121)						0.61		0.29				0.29	0.00	4.76	0.00	0.00	0.00	4.76	
	Kaushaliya Devi Dhoot 2.1 MW (BLG-94)						0.58		0.28				0.28	0.00	4.74	0.00	0.00	0.00	4.74	
	Satya Narayana Dhoot 2.1 MW (BLG-95)						0.62		0.30				0.30	0.00	4.74	0.00	0.00	0.00	4.74	
	OM Prakash Soni 2.1 MW (BLG-44)						0.57		0.23				0.23	0.00	4.08	0.00	0.00	0.00	4.08	
	Manoj Agarwalla 2.1 MW (BLG-045)						0.58		0.25				0.25	0.00	4.21	0.00	0.00	0.00	4.21	
	Prince Art Exporter 4.2 MW (BLG 92-93)						1.21		0.50				0.50	0.00	4.17	0.00	0.00	0.00	4.17	
	SAI PET Preforms 2.1 MW (BLG-47)						0.63		0.29				0.29	0.00	4.67	0.00	0.00	0.00	4.67	
	Shree Ram Industries 4.2 MW (BLG 42,43)						1.18		0.48				0.48	0.00	4.10	0.00	0.00	0.00	4.10	
	Shri Nath Gum & Chemicals 2.1 MW (BLG-046)						0.64		0.30				0.30	0.00	4.67	0.00	0.00	0.00	4.67	
	Rajasthan Gum Private Ltd 8.4MW (BLG=117,118,119,120)						2.47		1.17				1.17	0.00	4.73	0.00	0.00	0.00	4.73	
	Hi-Tech Systems & Services Pvt Ltd 2.1 MW (BLG-051)						0.68		0.32				0.32	0.00	4.79	0.00	0.00	0.00	4.79	
	Orange Uravakonda Wind Power Pvt Ltd(BLG-075-077-028-029-158-126)						48.51		21.28				21.28	0.00	4.39	0.00	0.00	0.00	4.39	
	Saipuram Wind Energy Pvt Ltd 104.5 MW						45.86		22.20				22.20	0.00	4.84	0.00	0.00	0.00	4.84	
	Adurjee & Bros Private Limited 14.7MW (BLG-136)						6.11		2.89				2.89	0.00	4.72	0.00	0.00	0.00	4.72	
	Naukhal Investment Private Limited 4.2 MW (BLG-130)						1.81		0.86				0.86	0.00	4.74	0.00	0.00	0.00	4.74	
	Cyrus Poonawalla Family Trust 2.1 MW (BLG-112)						0.82		0.39				0.39	0.00	4.71	0.00	0.00	0.00	4.71	
	Mayank Green Energy 2.1 MW (BLG-52)						1.08		0.48				0.48	0.00	4.44	0.00	0.00	0.00	4.44	
	Hi-Tech Systems & Services Pvt Ltd 8.4 MW (BLG-32-41)						4.07		1.94				1.94	0.00	4.77	0.00	0.00	0.00	4.77	
	Hi-Tech Systems & Services Pvt Ltd 4.2MW (BLG-30)						2.09		0.97				0.97	0.00	4.65	0.00	0.00	0.00	4.65	
	Villos Greenfield Farms 6.3 MW (BLG-129)						2.43		1.17				1.17	0.00	4.80	0.00	0.00	0.00	4.80	
	CYZA Chem Private Limited 4.2 MW (BLG-107)						1.83		0.86				0.86	0.00	4.71	0.00	0.00	0.00	4.71	
	Poonawala Estates Stud and Agri Farm Pvt Ltd 4.2 MW (BLG-111)						1.76		0.83				0.83	0.00	4.70	0.00	0.00	0.00	4.70	
	Chanda Investment & Trading Co.Pvt Ltd 4.2 MW (BLG-132)						1.70		0.80				0.80	0.00	4.73	0.00	0.00	0.00	4.73	
	Poonawalla Aviation Pvt Ltd 6.3MW (BLG-137)						2.71		1.28				1.28	0.00	4.73	0.00	0.00	0.00	4.73	
	Poonawalla Shares and Securities Pvt Ltd 4.2 (BLG-109)						1.76		0.83				0.83	0.00	4.72	0.00	0.00	0.00	4.72	
	Ushodaya Enterprises Pvt. Ltd 6.3 MW (BLG-53-56)						3.15		1.28				1.28	0.00	4.06	0.00	0.00	0.00	4.06	
	Eenadu Television Private Ltd 2.1MW BLG164						1.03		0.41				0.41	0.00	3.99	0.00	0.00	0.00	3.99	
	Vayuputhra Energy Private Limited 20 MW						8.33		4.04				4.04	0.00	4.85	0.00	0.00	0.00	4.85	
	SANDLA WIND PROJECT Pvt. Ltd 50.4 MW (VPD-040-041)						26.62		11.83				11.83	0.00	4.44	0.00	0.00	0.00	4.44	
	Chimique (India) Ltd 2.1 MW AVR002						0.93		0.44				0.44	0.00	4.71	0.00	0.00	0.00	4.71	
	Mytrah Vayu (Indravathi) Private Ltd 65.1 MW (PPD-40-06-035)						27.67		13.13				13.13	0.00	4.75	0.00	0.00	0.00	4.75	
	Jai Bharat Gum & Chemicals Ltd 2.1MW Vajrakarur (AVAR022)						0.66		0.31				0.31	0.00	4.79	0.00	0.00	0.00	4.79	
	RBA Properties Ltd 2.1 (AVR001)						0.91		0.44				0.44	0.00	4.79	0.00	0.00	0.00	4.79	
	Rajasthan Gum Private Ltd 4.2 MW (VAJ002)						2.20		0.96				0.96	0.00	4.39	0.00	0.00	0.00	4.39	
	Jai Bharat Gum & Chemicals Ltd 4.2MW (VAJ-012)						2.14		1.01				1.01	0.00	4.72	0.00	0.00	0.00	4.72	
	Eenadu Television Private Ltd 10.5MW (VAJ011) -						4.86		2.02				2.02	0.00	4.16	0.00	0.00	0.00	4.16	
	Arkas Energy LLP 2.1 MW (VAJ007)						0.93		0.44				0.44	0.00	4.75	0.00	0.00	0.00	4.75	
	Chimique (India) Ltd 2.1MW (VAJ-006)						1.02		0.49				0.49	0.00	4.81	0.00	0.00	0.00	4.81	
	Ushodaya Enterprises Pvt. Ltd 2.1MW (VAJ-003)						1.08		0.42				0.42	0.00	3.89	0.00	0.00	0.00	3.89	
	ANANTPURA WIND ENERGIES PVT LTD.,						4.15		1.94				1.94	0.00	4.68	0.00	0.00	0.00	4.68	
	AXIS WIND FARMS (MPR DAM) PVT LTD						57.98		24.07				24.07	0.00	4.15	0.00	0.00	0.00	4.15	
	BETA WIND FARM PRIVATE LTD						14.18		6.65				6.65	0.00	4.69	0.00	0.00	0.00	4.69	
	ENERGON POWER RESOURCES PVT LTD 100MW(VENA ENERGY)						45.49		21.14				21.14	0.00	4.65	0.00	0.00	0.00	4.65	
	HELIOS INFRATECH PRIVATE LIMITED						46.56		22.25				22.25	0.00	4.78	0.00	0.00	0.00	4.78	

TYPE	Name	Location	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)						Remarks
			(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Inc. Tax	Others	Total	Fixed	Variable	Incentive	Inc. Tax	Others	Total	
	HYDERABAD CHEMICALS LTD., 4.5 MW(Vibrant 4.5MW)						0.40		0.08				0.08	0.00	2.11	0.00	0.00	0.00	2.11	
	JINDAL ALUMINIUM LIMITED 25.2 MW						11.10		5.29				5.29	0.00	4.77	0.00	0.00	0.00	4.77	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-1) 20MW						12.81		4.40				4.40	0.00	3.43	0.00	0.00	0.00	3.43	
	KCT RENEWABLE ENEGRY PVT LTD (KCTRE-2) 20MW						11.53		4.43				4.43	0.00	3.84	0.00	0.00	0.00	3.84	
	KCT RENEWABLE ENEGRY PVT LTD 18.7						9.56		3.65				3.65	0.00	3.82	0.00	0.00	0.00	3.82	
	KCT RENEWABLE ENERGY PVT LITD - 24 MW(FORMERLY KARAMCHAND THAPAR)						10.60		5.09				5.09	0.00	4.81	0.00	0.00	0.00	4.81	
	KCT RENEWABLE ENERGY PVT LTD., 20.4 MW						10.47		3.76				3.76	0.00	3.60	0.00	0.00	0.00	3.60	
	MYTRAH VAYU (INDRAVATI) PVT LTD 39.9MW						17.39		8.27				8.27	0.00	4.76	0.00	0.00	0.00	4.76	
	MYTRAH VAYU (KRISHNA) PRIVATE LIMITED 2.3 MW						0.88		0.41				0.41	0.00	4.71	0.00	0.00	0.00	4.71	
	MYTRAH VAYU (KRISHNA) PVT LTD 8.5 MW						5.55		2.03				2.03	0.00	3.67	0.00	0.00	0.00	3.67	
	MYTRAH VAYU (KRISHNA) PVT. LTD.,(37.4MW)						14.24		6.53				6.53	0.00	4.58	0.00	0.00	0.00	4.58	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 100.6MW						27.95		12.18				12.18	0.00	4.36	0.00	0.00	0.00	4.36	
	MYTRAH VAYU (TUNGABHADRA) PVT. LTD 98.3MW						49.46		21.16				21.16	0.00	4.28	0.00	0.00	0.00	4.28	
	NILE LIMITED						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NREDCAP 2.5MW NELLORE						0.09		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	NREDCAP LTD 5.95MW						0.51		0.11				0.11	0.00	2.21	0.00	0.00	0.00	2.21	
	NREDCAP LTD. 2.75 MW						0.54		0.08				0.08	0.00	1.47	0.00	0.00	0.00	1.47	
	RAYALA WIND POWER COMPANY PVT LTD., (101.2 MW)						46.18		21.47				21.47	0.00	4.65	0.00	0.00	0.00	4.65	
	RAYALA WIND POWER COMPANY PVT LTD., (50 MW)						21.82		10.19				10.19	0.00	4.67	0.00	0.00	0.00	4.67	
	RAYALA WIND POWER COMPANY PVT LTD., (8 MW)						3.60		1.68				1.68	0.00	4.66	0.00	0.00	0.00	4.66	
	RAYALASEEMA WIND ENERGY CO. PVT LTD.,						4.03		1.86				1.86	0.00	4.61	0.00	0.00	0.00	4.61	
	VAYU URJA BHARAT PVT LTD						74.16		32.30				32.30	0.00	4.36	0.00	0.00	0.00	4.36	
	VIBRANT GREENTECH INDIA PVT LTD (HYD CHEMICALS LTD)-5.1 MW						2.16		0.56				0.56	0.00	2.57	0.00	0.00	0.00	2.57	
	VIBRANT GREENTECH INDIA PVT LTD 8MW						3.76		1.78				1.78	0.00	4.73	0.00	0.00	0.00	4.73	
	WEIZMANN LTD., PH-I						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	WEIZMANN LTD., PH-II						0.00		0.00				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Total NCE - Wind					**0.00**	**0.00**	**1682.04**	**0.00**	**754.78**	**0.00**	**0.00**	**0.00**	754.78	**0.00**	**4.49**	**0.00**	**0.00**	**0.00**	**4.49**	
NCE-Others							69.58	4.89	35.62	0.00	0.00	0.00	40.51	0.70	5.12	0.00	0.00	0.00	5.82	
Total NCE - Others					**0.00**	**0.00**	**69.58**	**4.89**	**35.62**	**0.00**	**0.00**	**0.00**	40.51	**0.70**	**5.12**	**0.00**	**0.00**	**0.00**	**5.82**	
SECI (APRAPSCOM)							1130.97	0.00	281.61			0.00	281.61	0.00	2.49	0.00	0.00	0.00	2.49	
Solar (FLS)							172.35	0.00	54.98			0.00	54.98	0.00	3.19	0.00	0.00	0.00	3.19	
Total NCE					**0.00**	**0.00**	**5095.97**	**4.89**	**1974.19**	**0.00**	**0.00**	**0.00**	**1979.07**	**0.01**	**3.87**	**0.00**	**0.00**	**0.00**	**3.88**	

Form 1.4a
Base Year (FY 2023-24)

Power Purchase and Procurement Cost (For Non-regulated Business)

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
APGenco-Thermal																	
Dr. NTTPS																	
Dr. NTTPS-IV																	
Dr.NTTPS V																	
RTPP Stage-I																	
RTPP Stage-II																	
RTPP Stage-III																	
RTPP Stage-IV																	
Genco-Thermal Total																	
Srisailam RCPH																	
NSRCPH																	
NSTPDC PH																	
Upper Sileru																	
Lower Sileru																	
Donkarayi																	
PABM																	
Minihydel(Chettipet)																	
Machkund AP Share																	
TB Dam AP Share																	
Genco Hydel Total																	
APGENCO-TOTAL																	
APPDCL Stage-I																	
APPDCL Stage-II																	
Godavari Gas Power Plant																	
TS NPDCL (TSPCC)																	
Joint Sector-TOTAL																	
NTPC(SR) Ramagundam I & II																	
NTPC(SR) Simhadri Stage-I																	
NTPC(SR) Simhadri Stage-II																	
NTPC(SR) Talcher Stage-II																	
NTPC(SR) Ramagundam III																	
NTPC Kudgi Stage-I																	
NTECL Valluru																	
NLC Stage-I																	
NLC Stage-II																	
NPC(MAPS)																	
NPC(KAIGA unit I,II,III,IV)																	
NTPL(NLC TamilNadu)																	
NLC NNTPS																	
KKNPP Unit-I																	
NLC TPS- I Expn.																	
NLC TPS- II Expn.																	
NTPC Telangana STPS - I																	
NTPC Aravali																	
SCED																	
JNNSM Ph-1 Thermal																	
UI CHARGES (DSM)																	
CGS TOTAL																	
SEIL P1 (Formerly Thermal Powertech)																	
SEIL P2																	
HNPCL																	
IPP TOTAL																	
NCE- Others																	
NCE Solar																	
NCE WIND																	
JNNSM PH 1 SOLAR																	
JNNSM PH 2 SOLAR																	
NCE TOTAL																	
NET SHORTTERM																	
Swapping Power to be Returned																	
Past claims/refunds, if any, pertaining to previous years and other Adjustments																	
TOTAL																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Year 1 (FY 2024-25)																	
APGenco-Thermal																	
Dr. NTTPS																	
Dr. NTTPS-IV																	
Dr. NTTPS-V																	
RTPP Stage-I																	
RTPP Stage-II																	
RTPP Stage-III																	
RTPP Stage-IV																	
Genco-Thermal Total																	
Srisailam RCPH																	
NSRCPH																	
NSTPDC PH																	
Upper Sileru																	
Lower Sileru																	
Donkarayi																	
PABM																	
Minihydel(Chettipet)																	
Machkund AP Share																	
TB Dam AP Share																	
Genco Hydel Total																	
APGENCO-TOTAL																	
APPDCL Stage-I																	
APPDCL Stage-II																	
Godavari Gas Power Plant																	
TS NPDCL (TSPCC)																	
Joint Sector-TOTAL																	
NTPC(SR) Ramagundam I & II																	
NTPC(SR) Simhadri Stage-I																	
NTPC(SR) Simhadri Stage-II																	
NTPC(SR) Talcher Stage-II																	
NTPC(SR) Ramagundam III																	
NTPC Kudgi Stage-I																	
NTECL Valluru																	
NLC Stage-I																	
NLC Stage-II																	
NPC(MAPS)																	
NPC(KAIGA unit I,II,III,IV)																	
NTPL(NLC TamilNadu)																	
NLC NNTPS																	
KKNPP Unit-I																	
NLC TPS- I Expn.																	
NLC TPS- II Expn.																	
NTPC Telangana STPS - I																	
JNNSM Ph-1 Thermal																	
NTPC Aravali																	
SCED																	
UI charges																	
CGS TOTAL																	
SEIL P1 (230MW)																	
SEIL P2 (500MW Firm)																	
Sembcorp Project-1 (625MW)																	
Sembcorp Project-2 (125MW)																	
HNPCL																	
Total IPPs																	
NCE- Others																	
NCE Solar																	
NCE WIND																	
NCE TOTAL																	
Short term purchases																	
Short term Sales																	
Swapping power to be returned																	
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Current FY)																	
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)																	
Total																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Year 2 (FY 2025-26)																	
APGenco-Thermal																	
Dr. NTTPS																	
Dr. NTTPS-IV																	
Dr. NTTPS-V																	
RTPP Stage-I																	
RTPP Stage-II																	
RTPP Stage-III																	
RTPP Stage-IV																	
Genco-Thermal Total																	
Srisailam RCPH																	
NSRCPH																	
NSTPDC PH																	
Upper Sileru																	
Lower Sileru																	
Donkarayi																	
PABM																	
Minihydel(Chettipet)																	
Machkund AP Share																	
TB Dam AP Share	**0.00**																
Genco Hydel Total																	
APGENCO-TOTAL																	
APPDCL Stage-I																	
APPDCL Stage-II																	
Godavari Gas Power Plant																	
TS NPDCL (TSPCC)																	
Joint Sector-TOTAL																	
NTPC(SR) Ramagundam I & II																	
NTPC(SR) Simhadri Stage-I																	
NTPC(SR) Simhadri Stage-II																	
NTPC(SR) Talcher Stage-II																	
NTPC(SR) Ramagundam III																	
NTPC Kudgi Stage-I																	
NTECL Valluru																	
NLC Stage-I																	
NLC Stage-II																	
NPC(MAPS)																	
NPC(KAIGA unit I,II,III,IV)																	
NTPL(NLC TamilNadu)	**0.00**																
NLC NNTPS	**0.00**																
KKNPP Unit-I																	
NLC TPS- I Expn.																	
NLC TPS- II Expn.																	
NTPC Telangana STPS - I																	
JNNSM Ph-1 Thermal																	
SCED	**0.00**																
UI charges																	
CGS TOTAL																	
SEIL P1 (230MW)																	
SEIL P1 (660MW)																	
SEIL P2 (500MW Firm)																	
SEIL P2 (125MW Open Cap)																	
HNPCL	**0.00**																
Total IPPs	**0.00**																
NCE- Others																	
NCE Solar																	
NCE WIND																	
SECI (APRAPSCOM)	**0.00**																
NCE TOTAL																	
NET SHORTTERM																	
Swapping Import																	
Swapping Export																	
Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	**0.00**																
Total																	

Generating Station	Plant Capacity	DISCOM's share	DISCOM's share	Availability and Dispatch (MU)		Cost (Rs. Crs.)						Unit Cost (Rs. / kWh)					
	(MW)	(%)	(MW)	Net Availability	Dispatch	Fixed	Variable	Incentive	Income Tax	Others	Total	Fixed	Variable	Incentive	Income Tax	Others	Total
Year 3 (FY 2026-27)																	
APGenco-Thermal																	
Dr. NTTPS																	
Dr. NTTPS-IV																	
Dr. NTTPS-V																	
RTPP Stage-I																	
RTPP Stage-II																	
RTPP Stage-III																	
RTPP Stage-IV																	
Genco-Thermal Total																	
Srisailam RCPH																	
NSRCPH																	
NSTPDC PH																	
Upper Sileru																	
Lower Sileru																	
Donkarayi																	
PABM																	
Minihydel(Chettipet)																	
Machkund AP Share																	
TB Dam AP Share																	
Genco Hydel Total																	
APGENCO-TOTAL																	
APPDCL Stage-I																	
APPDCL Stage-II																	
Godavari Gas Power Plant																	
Joint Sector-TOTAL																	
NTPC(SR) Ramagundam I & II																	
NTPC(SR) Simhadri Stage-I																	
NTPC(SR) Simhadri Stage-II																	
NTPC(SR) Talcher Stage-II																	
NTPC(SR) Ramagundam III																	
NTPC Kudgi Stage-I																	
NTECL Valluru																	
NLC Stage-I																	
NLC Stage-II																	
NPC(MAPS)																	
NPC(KAIGA unit I,II,III,IV)																	
NTPL(NLC TamilNadu)																	
NLC NNTPS																	
KKNPP Unit-I																	
NLC TPS- I Expn.																	
NLC TPS- II Expn.																	
NTPC Telangana STPS - I																	
JNNSM Ph-1 Thermal																	
UI charges																	
CGS TOTAL																	
SEIL P1 (230MW)																	
SEIL P1 (660MW)																	
SEIL P2 (500MW Firm)																	
SEIL P2 (125MW Open Cap)																	
HNPCL																	
Total IPPs																	
NCE- Others																	
NCE Solar																	
NCE WIND																	
SECI (APRAPSCOM)																	
Solar (FLS)																	
NCE TOTAL																	
NET SHORTTERM																	
Swapping Import																	
Swapping Export																	
Total																	

Form 1.4b

Sales to Licensees

Refers to the sales to other licensees/consumers within or outside the state, out of the approved quantum of power for regulated business

Base Year FY 2023-24

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**		**0.00**	

Year 1 FY 2024-25

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**	**0.00**	**0.00**	

Year 2 FY 2025-26

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amount received through sales (Rs crores)	Remarks
1	**State Discoms**		**0.00**	**0.00**	**0.00**	**0.00**	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		**0.00**	**0.00**	**0.00**	**0.00**	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**	**0.00**	**0.00**	

Year 3 FY 2026-27

S. No.	Discom Name	Details link	Quantity (MU)	Cost (Rs Crores)	Rate at which power is sold (Rs/kWh)	Amt received through sales (Rs crores)	Remarks
1	**State Discoms**		0.00	0.00	0.00	0.00	
A	CPDCL						
B	EPDCL						
C	SPDCL						
2	**Other State licensees/Consumers**		0.00	0.00	0.00	0.00	
A	Bi-lateral Sales(PTC etc.)						
B	UI Sales						
C	Pool Transaction (Sales)						
Total			**0.00**	**0.00**	**0.00**	**0.00**	

Form 1.4c **Discom-Discom Purchases**

The information relates to the quantum of power purchased from Discoms within the state and forming part of **Form 1.4.**

Base Year	FY 2023-24					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Year 1	FY 2024-25					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Year 2	FY 2025-26					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL					
3	SPDCL					
Total			**0.00**	**0.00**	**0.00**	

Year 3	FY 2026-27					
S. No.	**Discom Name**	**Details link**	**Quantity (MU)**	**Cost (Rs Crores)**	**Rate (Rs/kWh)**	**Remarks**
1	CPDCL		0.00	0.00	0.00	
2	EPDCL				0.00	
3	SPDCL				0.00	
Total			**0.00**	**0.00**	**0.00**	

Form 1.5 **Interest on Consumer Security Deposits**

Amount (in Rs. Crores)

Revenue Requirement Item (Rs. Crs.)		Details Link	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
A	Opening Balance		1503.52	1662.11	1765.80	1894.28
B	Additions during the Year		237.87	130.67	156.80	180.32
C	Deductions during the Year		79.28	26.98	28.33	29.75
D	**Closing Balance**		**1662.11**	**1765.80**	**1894.28**	**2044.86**
E	**Average Balance ((A+D)/2)**		**1582.82**	**1713.96**	**1830.04**	**1969.57**
F	Interest @ % p.a. (*)		6.55%	9.03%	5.75%	5.75%
G	**Interest Cost (E*F)**		**103.68**	**154.83**	**105.23**	**113.25**

Form 1.6 **Supply Margin**

Amount (Rs. in crores)

Particulars		FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
A	Supply Margin Amount	19.16	0.00	0.00	0.00

Form 1.7 **Other Costs**

Amount (in Rs. Crores)

S. No	Item	Details Link	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	AGL Solar pumpsets		0.00	59.46	10.44	9.80
2	EE Pumps		0.00	96.39	16.22	15.88
3	Compensation to the Victims of Electrical accidents		6.51	4.00	5.00	8.00
4	Purchase of RE Certificates					27.99
	Total		**6.51**	**159.85**	**31.66**	**61.67**

Form A **New Consumer Categories**

Note:

1 Add any proposed category here, in the tables provided under corresponding voltage levels.

2 Select the category which is being modified/replaced in the EXISTING CATEGORY Field.

3 Provide the name of the proposed category in the PROPOSED CATEGORY Field

4 Modifications of Slabs/SubCategories should be done in the Form 7/ Form 12. See the notes in the corresponding Forms for detailed instructions

Modification/Replacement of existing Category	**Existing Category**		**Proposed Category**		**Remarks**
For HT Category - 11kV, 33 KV, 132 KV & 220 KV					
Modification/ Replacement of existing Category	**Existing Category**		**Proposed Category**		**Remarks**
			III (C): (ii) Solar PV module manufacturing allocated under GOI-PLI scheme		

Form 2 **Cost of Service**

Consumer Categories	Detail Links	FY 2023-24			FY 2024-25		
		Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)	Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)
LT Category		10336.80	11215.99	**9.22**	10262.29	11136.62	**9.21**
HT Category at 11 KV		1412.58	1591.95	**8.87**	1461.44	1647.93	**8.87**
HT Category at 33 KV		1429.00	1663.00	**8.59**	1270.44	1478.01	**8.60**
HT Category at 132 KV & Above		976.55	1173.06	**8.32**	924.32	1108.92	**8.34**
Average		**14154.92**	**15643.99**	**9.05**	**13918.48**	**15371.47**	**9.05**

Consumer Categories	Detail Links	FY 2025-26			FY 2026-27		
		Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)	Total Cost allocation (Rs. Crs)	Sales (MU)	CoS (Rs/Unit)
LT Category		9547.74	11413.36	**8.37**	9949.15	11968.70	**8.31**
HT Category at 11 KV		1413.40	1751.42	**8.07**	1467.79	1833.77	**8.00**
HT Category at 33 KV		1230.73	1572.22	**7.83**	1367.86	1762.50	**7.76**
HT Category at 132 KV & Above		829.33	1084.29	**7.65**	1662.12	2207.21	**7.53**
Average		**13021.19**	**15821.29**	**8.23**	**14446.93**	**17772.18**	**8.13**

Form-3

Sales Forecast

Base Year FY 2023-24

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
LT Category		**964.11**	**1018.35**	**1036.00**	**820.99**	**977.32**	**906.68**	**1095.20**	**879.54**	**717.70**	**861.46**	**896.57**	**1042.07**	**11215.99**
Domestic		502.50	636.48	605.24	458.57	523.02	482.24	490.91	402.20	327.40	356.91	375.36	489.75	**5650.59**
Commercial & Others		99.13	113.76	110.49	95.95	106.37	97.49	102.17	91.96	81.28	83.81	90.22	109.39	**1182.03**
Industry		39.40	40.38	37.75	37.61	39.16	36.44	38.13	35.65	36.38	40.68	40.22	40.00	**461.80**
Institutional		28.43	28.44	27.95	27.47	28.92	27.69	28.97	28.94	27.12	27.54	27.43	32.97	**341.87**
Agriculture & Related		294.65	199.31	254.55	201.38	279.85	262.82	435.02	320.78	245.52	352.53	363.33	369.96	**3579.70**
HT Category at 11 KV		**132.35**	**136.28**	**133.87**	**129.86**	**141.40**	**133.35**	**131.20**	**128.36**	**129.57**	**126.20**	**130.23**	**139.28**	**1591.95**
HT I (B): Townships, Colonies, Gated Communities and Villas		1.39	1.61	1.76	1.34	1.50	1.39	1.41	1.23	1.13	1.09	1.20	1.49	**16.56**
HT II (A) : Commercial														
(i) Commercial		27.99	30.79	32.39	28.21	33.62	31.28	29.08	26.54	23.42	22.54	24.55	29.05	**339.45**
Time of Day Tariffs (6 PM to 10 PM)		7.76	8.47	8.78	7.74	6.15	5.85	7.71	7.27	6.80	6.75	7.00	8.03	**88.33**
(iv) Function Halls / Auditoriums		0.50	1.51	1.07	0.59	1.01	0.95	0.79	0.93	0.92	0.58	1.06	1.14	**11.05**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.06	0.07	0.08	0.10	0.15	0.18	0.20	0.20	0.19	0.19	0.23	0.28	**1.94**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		25.95	27.02				21.74	21.43				27.66	28.23	**152.03**
Off Peak (10-15) & (00-06)		25.03	26.13				20.92	20.55				26.68	27.11	**146.43**
Normal (15-18) & (22-24)		29.10	27.60				36.61	32.83				28.20	29.62	**183.96**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				25.48	26.54	22.62			25.63	28.28	27.75			**156.31**
Off Peak (10-15) & (00-06)				24.72	25.64	22.15			24.08	27.11	26.39			**150.10**
Normal (15-18) & (22-24)				26.68	26.86	39.19			26.50	28.48	28.41			**176.13**
Industrial Colonies		0.06	0.12	0.07	0.07	0.05	0.08	0.10	0.11	0.10	0.09	0.09	0.09	**1.04**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.21	0.41	0.21	0.09	0.05	0.06	**1.03**
HT III (C): Energy Intensive Industries		0.09	0.09	0.09	0.08	0.10	0.04	0.08	0.09	0.09	0.07	0.08	0.09	**0.99**
HT IV (A): Utilities		6.59	6.52	6.42	6.56	6.77	6.54	6.88	6.71	6.87	6.91	6.58	6.82	**80.15**
HT IV (B): General Purpose		3.90	4.35	4.44	4.02	4.38	4.08	4.22	3.81	2.97	2.86	3.40	4.24	**46.68**
HT IV (C): Religious Places		0.15	0.17	0.17	0.17	0.18	0.17	0.21	0.16	0.15	0.14	0.14	0.18	**1.98**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.17	1.41	1.36	1.24	1.22	1.50	1.56	1.32	1.19	1.09	1.06	1.22	**15.36**
HT V (E) : Government / Private Lift Irrigation		2.60	0.42	0.36	0.70	2.29	2.01	3.92	3.37	1.66	1.23	2.24	1.63	**22.44**
HT Category at 33 KV		**138.73**	**147.11**	**130.77**	**136.89**	**145.31**	**133.04**	**145.92**	**136.38**	**139.84**	**138.68**	**133.59**	**136.74**	**1663.00**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.28	0.31	0.46	0.32	0.42	0.45	0.35	0.20	0.33	0.28	0.31	0.28	**3.98**
HT II (A) : Commercial														
(i) Commercial		7.71	8.07	8.73	7.55	8.32	7.60	7.67	7.32	6.14	5.74	6.70	7.78	**89.35**
Time of Day Tariffs (6 PM to 10 PM)		1.84	1.96	1.99	1.74	2.02	1.93	2.09	1.99	1.81	1.77	1.87	2.09	**23.11**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.08	0.10	0.10	0.10	0.10	0.11	0.09	0.08	0.09	0.08	0.09	0.08	**1.10**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		50.98	52.91				46.87	48.59				45.64	47.34	**292.31**
Off Peak (10-15) & (00-06)		52.81	55.13				48.85	51.18				47.05	48.47	**303.48**
Normal (15-18) & (22-24)		19.28	24.82				22.27	28.44				25.37	23.98	**144.17**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				49.84	53.78	49.02			47.79	48.88	47.10			**296.42**
Off Peak (10-15) & (00-06)				52.63	54.83	51.39			49.17	50.51	48.59			**307.12**
Normal (15-18) & (22-24)				13.20	14.97	29.35			23.78	27.08	29.40			**137.78**
Industrial Colonies		0.89	1.00	0.97	0.85	0.91	0.85	0.94	0.80	0.66	0.64	0.70	0.80	**10.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.46	0.01	0.03	0.11	0.00	0.00	**0.61**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		2.43	2.67	2.80	2.69	2.79	2.61	2.57	2.37	2.20	2.03	2.41	2.59	**30.15**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT V (E) : Government / Private Lift Irrigation		2.43	0.14	0.04	0.06	0.98	1.50	3.54	2.85	2.11	2.94	3.47	3.34	**23.41**
HT Category at 132 KV		**98.55**	**95.89**	**91.63**	**96.19**	**105.06**	**100.63**	**102.07**	**97.42**	**92.28**	**94.16**	**99.35**	**98.21**	**1171.45**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.03	0.02	0.02	0.02	0.01	0.01	0.02	0.02	0.02	0.02	0.02	0.03	**0.25**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		18.90	17.75				17.25	17.38				19.76	18.79	**109.82**
Off Peak (10-15) & (00-06)		21.56	19.58				18.91	19.62				21.35	21.06	**122.08**
Normal (15-18) & (22-24)		16.29	15.31				23.59	23.38				16.23	14.75	**109.54**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				16.77	18.65	17.20			18.90	17.55	17.68			**106.74**
Off Peak (10-15) & (00-06)				18.65	20.29	20.56			21.22	19.27	19.37			**119.36**
Normal (15-18) & (22-24)				14.44	15.16	24.74			17.16	15.55	15.44			**102.50**
Industrial Colonies		0.71	0.76	1.00	0.68	0.62	0.58	0.56	0.53	0.49	0.46	0.51	0.63	**7.54**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		41.02	42.42	40.71	41.35	41.87	40.24	41.06	39.55	39.30	41.15	41.45	42.91	**493.03**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.05	0.05	0.04	0.05	0.04	0.05	0.04	0.04	0.10	0.04	0.04	0.04	**0.57**
HT Category at 220 KV		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.20**	**0.40**	**1.02**	**1.61**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		0.00	0.00				0.00	0.00				0.16	0.35	**0.52**
Off Peak (10-15) & (00-06)		0.00	0.00				0.00	0.00				0.15	0.29	**0.44**
Normal (15-18) & (22-24)		0.00	0.00				0.00	0.00				0.09	0.37	**0.46**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				0.00	0.00	0.00			0.00	0.00	0.08			**0.08**
Off Peak (10-15) & (00-06)				0.00	0.00	0.00			0.00	0.00	0.07			**0.07**
Normal (15-18) & (22-24)				0.00	0.00	0.00			0.00	0.00	0.06			**0.06**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1333.75**	**1397.63**	**1392.26**	**1183.93**	**1369.09**	**1273.70**	**1474.39**	**1241.69**	**1079.40**	**1220.69**	**1260.14**	**1417.31**	**15643.99**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Year 1: FY 2024-25														
LT Category		**1085.07**	**1051.62**	**949.64**	**837.18**	**975.41**	**877.67**	**893.60**	**847.08**	**787.10**	**856.41**	**898.19**	**1077.65**	**11136.62**
Domestic		604.36	630.63	550.18	487.28	539.33	501.72	491.45	403.31	367.82	350.38	376.68	502.14	**5805.29**
Commercial & Others		116.21	115.01	107.36	103.29	110.46	101.77	103.95	94.57	92.18	87.09	90.30	114.32	**1236.50**
Industry		38.26	36.94	35.01	35.37	35.21	33.78	33.61	34.65	39.84	41.03	38.69	42.32	**444.71**
Institutional		30.03	28.59	27.53	28.43	29.43	28.55	28.96	29.01	29.21	28.49	27.65	35.21	**351.09**
Agriculture & Related		296.21	240.46	229.56	182.82	260.98	211.84	235.63	285.54	258.06	349.41	364.87	383.67	**3299.05**
HT Category at 11 KV		**140.29**	**135.89**	**131.39**	**132.07**	**138.70**	**126.53**	**132.27**	**140.40**	**148.09**	**137.95**	**134.60**	**149.76**	**1647.93**
HT I (B): Townships, Colonies, Gated Communities and Villas		1.85	1.93	1.87	1.60	1.83	1.60	1.67	1.50	1.41	1.26	1.40	1.80	**19.73**
HT II (A) : Commercial														
(i) Commercial		32.66	31.55	31.04	30.66	33.74	28.65	29.95	28.50	27.25	22.97	25.47	31.64	**354.10**
Time of Day Tariffs (6 PM to 10 PM)		8.80	8.70	8.50	8.43	9.10	7.80	8.30	7.91	7.80	7.05	7.32	8.87	**98.57**
(iv) Function Halls / Auditoriums		1.34	0.71	0.73	0.58	1.44	0.62	1.07	0.95	1.20	0.58	1.14	0.96	**11.31**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.28	0.29	0.29	0.29	0.29	0.25	0.28	0.25	0.28	0.27	0.26	0.31	**3.34**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		27.23	26.53				24.00	24.66				26.15	28.28	**156.85**
Off Peak (10-15) & (00-06)		26.74	25.42				23.13	23.78				25.44	27.58	**152.10**
Normal (15-18) & (22-24)		26.98	27.24				24.17	24.77				26.16	28.82	**158.16**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				25.26	25.50	25.56			26.59	28.45	27.94			**159.30**
Off Peak (10-15) & (00-06)				24.01	24.03	24.56			25.63	27.33	27.01			**152.58**
Normal (15-18) & (22-24)				26.76	25.92	26.14			27.46	29.56	27.40			**163.25**
Industrial Colonies		0.08	0.09	0.08	0.06	0.07	0.06	0.03	0.05	0.04	0.06	0.06	0.06	**0.75**
HT III (B): Seasonal Industries		0.10	0.17	0.14	1.46	1.72	1.83	2.84	5.78	8.62	6.54	3.99	2.77	**35.96**
HT III (C): Energy Intensive Industries		0.10	0.13	0.16	0.16	0.16	0.15	0.13	0.12	0.13	0.13	0.13	0.09	**1.59**
HT IV (A): Utilities		7.30	6.59	6.29	7.11	7.06	6.46	6.82	6.88	7.20	7.33	6.71	7.69	**83.44**
HT IV (B): General Purpose		4.99	4.98	4.63	4.45	4.64	4.20	4.28	3.89	3.55	2.96	3.44	4.55	**50.56**
HT IV (C): Religious Places		0.19	0.22	0.22	0.21	0.23	0.18	0.27	0.21	0.21	0.15	0.18	0.22	**2.51**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.07	1.13	1.24	1.15	1.15	1.22	1.34	1.32	1.36	1.00	1.05	1.25	**14.29**
HT V (E) : Government / Private Lift Irrigation		0.56	0.21	0.14	0.45	1.03	2.20	2.07	3.35	3.67	5.30	5.68	4.86	**29.52**
HT Category at 33 KV		**129.93**	**128.96**	**120.68**	**133.07**	**126.23**	**106.96**	**121.32**	**123.79**	**132.72**	**110.20**	**113.70**	**130.45**	**1478.01**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.45	0.37	0.18	0.36	0.46	0.38	0.48	0.45	0.42	0.39	0.38	0.53	**4.86**
HT II (A) : Commercial														
(i) Commercial		8.43	8.38	6.02	7.62	9.44	8.06	8.85	8.61	7.58	6.42	7.08	8.95	**95.44**
Time of Day Tariffs (6 PM to 10 PM)		2.20	2.14	1.96	2.08	2.36	2.09	2.28	2.18	2.04	1.87	1.99	2.34	**25.54**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.08	0.09	0.10	0.09	0.05	0.04	0.05	0.09	0.08	0.05	0.05	0.05	**0.83**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		45.07	44.97				40.47	43.00				41.29	47.09	**261.89**
Off Peak (10-15) & (00-06)		46.78	47.21				42.09	45.40				42.99	49.25	**273.71**
Normal (15-18) & (22-24)		22.48	21.49				8.51	15.49				10.50	12.30	**90.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				45.22	47.33	44.31			43.53	46.61	43.72			**270.72**
Off Peak (10-15) & (00-06)				46.53	48.82	46.24			45.69	47.86	45.05			**280.18**
Normal (15-18) & (22-24)				16.53	22.25	18.11			14.87	18.75	3.94			**94.45**
Industrial Colonies		0.86	0.89	0.87	0.82	0.86	0.82	0.69	0.61	0.61	0.62	0.65	0.73	**9.02**
HT III (B): Seasonal Industries		0.32	0.20	0.05	0.33	0.61	0.64	1.20	2.89	3.71	2.91	2.99	2.65	**18.52**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.21	**0.21**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		2.98	3.15	3.22	3.30	3.31	3.01	3.00	2.81	2.69	2.11	2.50	3.05	**35.12**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.27	0.06	0.01	0.09	0.47	0.84	0.88	2.05	2.38	3.11	3.28	3.28	**16.73**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 KV		**96.90**	**95.90**	**96.01**	**87.50**	**87.20**	**84.23**	**84.55**	**88.40**	**92.57**	**82.30**	**88.09**	**94.29**	**1077.96**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.01**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		16.55	16.15				14.62	14.83				16.69	18.15	**96.99**
Off Peak (10-15) & (00-06)		19.51	18.96				15.89	16.83				17.76	18.90	**107.86**
Normal (15-18) & (22-24)		13.86	14.07				10.31	9.17				12.58	10.39	**70.38**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				16.58	15.14	15.67			16.30	17.49	14.35			**95.54**
Off Peak (10-15) & (00-06)				19.06	16.92	17.47			18.87	19.24	15.67			**107.23**
Normal (15-18) & (22-24)				15.08	11.78	10.95			10.81	11.68	8.02			**68.32**
Industrial Colonies		0.73	0.76	0.71	0.63	0.68	0.62	0.61	0.47	0.49	0.43	0.46	0.62	**7.21**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		46.20	45.92	44.54	42.98	42.21	39.96	43.07	41.90	43.62	43.79	40.56	46.18	**520.93**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.04	0.04	0.05	0.05	0.22	2.83	0.04	0.04	0.05	0.05	0.04	0.05	**3.49**
HT Category at 220 KV		**3.97**	**4.18**	**5.08**	**4.28**	**1.07**	**1.18**	**1.54**	**3.77**	**1.09**	**1.06**	**2.39**	**1.35**	**30.96**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		1.28	1.31				0.41	0.51				0.87	0.54	**4.91**
Off Peak (10-15) & (00-06)		1.43	1.39				0.71	0.51				0.97	0.56	**5.56**
Normal (15-18) & (22-24)		1.27	1.49				0.06	0.52				0.55	0.26	**4.14**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				1.69	1.46	0.42			1.17	0.20	0.14			**5.09**
Off Peak (10-15) & (00-06)				1.77	1.75	0.62			1.40	0.66	0.88			**7.08**
Normal (15-18) & (22-24)				1.61	1.07	0.03			1.20	0.24	0.05			**4.19**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1456.16**	**1416.56**	**1302.80**	**1194.10**	**1328.60**	**1196.56**	**1233.28**	**1203.44**	**1161.57**	**1187.92**	**1236.97**	**1453.51**	**15371.47**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Year 2: FY 2025-26														
LT Category		**1030.58**	**985.65**	**989.66**	**966.92**	**935.43**	**929.65**	**976.07**	**869.19**	**816.25**	**890.90**	**918.91**	**1104.14**	**11413.36**
Domestic		577.95	587.54	552.86	542.35	503.84	475.41	497.91	415.79	376.18	371.13	381.93	492.58	**5775.48**
Commercial & Others		118.68	117.55	114.97	115.75	112.17	105.39	109.49	100.95	100.53	96.16	99.75	119.91	**1311.28**
Industry		39.57	38.76	37.09	38.01	36.32	35.20	34.56	35.61	40.94	42.22	39.80	43.52	**461.62**
Institutional		30.52	28.86	28.67	30.58	30.63	28.97	30.45	30.27	30.84	30.63	30.18	34.69	**365.30**
Agriculture & Related		263.85	212.94	256.07	240.23	252.46	284.68	303.66	286.57	267.76	350.75	367.25	413.44	**3499.68**
HT Category at 11 KV		**145.78**	**144.35**	**142.62**	**145.55**	**144.81**	**140.01**	**141.54**	**144.54**	**152.53**	**148.24**	**148.92**	**152.53**	**1751.42**
HT I (B): Townships, Colonies, Gated Communities and Villas		2.04	2.12	2.05	2.00	1.96	1.83	1.91	1.75	1.71	1.63	1.72	2.12	**22.83**
HT II (A) : Commercial														
(i) Commercial		33.90	31.69	33.09	33.87	32.89	32.03	31.17	29.27	28.86	26.48	28.61	28.63	**370.50**
Time of Day Tariffs (6 PM to 10 PM)		9.28	9.22	9.21	9.37	9.40	8.88	8.67	8.20	7.90	7.59	7.84	9.07	**104.63**
(iv) Function Halls / Auditoriums		1.24	1.50	1.07	0.88	1.59	0.71	1.03	1.09	1.34	0.76	1.30	1.10	**13.62**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.01**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.34	0.42	0.44	0.47	0.53	0.51	0.34	0.43	0.44	0.47	0.54	0.51	**5.45**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		27.23	27.50				26.47	26.19				30.54	32.24	**170.17**
Off Peak (10-15) & (00-06)		26.97	26.81				24.88	27.97				27.34	25.88	**159.86**
Normal (15-18) & (22-24)		27.19	28.19				26.95	26.64				28.83	29.97	**167.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				27.01	27.66	27.41			28.44	31.77	31.15			**173.44**
Off Peak (10-15) & (00-06)				26.63	26.80	26.34			27.81	27.63	27.80			**162.99**
Normal (15-18) & (22-24)				27.59	28.23	27.44			26.37	29.62	29.03			**168.28**
Industrial Colonies		0.06	0.09	0.07	0.11	0.07	0.06	0.09	0.07	0.08	0.05	0.07	0.07	**0.89**
HT III (B): Seasonal Industries		2.21	2.22	1.54	1.67	2.10	2.51	3.13	4.54	6.07	4.88	3.45	2.83	**37.17**
HT III (C): Energy Intensive Industries		0.08	0.08	0.08	0.08	0.08	0.08	0.12	0.12	0.13	0.11	0.12	0.11	**1.18**
HT IV (A): Utilities		6.98	7.55	7.16	7.12	7.31	7.16	5.92	7.35	8.04	8.03	7.57	8.88	**89.08**
HT IV (B): General Purpose		5.05	5.01	4.84	4.95	4.53	4.51	4.62	4.21	3.77	3.53	3.93	4.65	**53.61**
HT IV (C): Religious Places		0.23	0.24	0.22	0.24	0.23	0.28	0.26	0.20	0.21	0.18	0.19	0.22	**2.71**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.18	1.31	1.42	1.36	1.59	1.78	1.41	1.29	1.24	1.19	1.14	1.34	**16.23**
HT V (E) : Government / Private Lift Irrigation		1.79	0.40	0.18	0.75	1.32	1.37	2.09	3.39	3.71	5.35	5.74	4.91	**30.99**
HT Category at 33 KV		**132.09**	**134.71**	**125.09**	**128.67**	**123.68**	**119.37**	**125.04**	**132.12**	**140.10**	**133.32**	**134.21**	**143.82**	**1572.22**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.50	0.45	0.48	0.47	0.50	0.43	0.46	0.37	0.41	0.36	0.37	0.45	**5.26**
HT II (A) : Commercial														
(i) Commercial		9.30	8.70	7.73	8.40	9.11	9.47	8.39	8.22	7.85	7.17	7.82	9.19	**101.35**
Time of Day Tariffs (6 PM to 10 PM)		2.36	2.20	1.92	2.14	2.44	2.45	2.21	2.13	2.03	1.93	2.04	2.30	**26.14**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.10	0.09	0.11	0.12	0.08	0.06	0.07	0.08	0.03	0.03	0.03	0.04	**0.84**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	**0.79**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		44.35	48.02				46.65	46.37				45.68	48.61	**279.69**
Off Peak (10-15) & (00-06)		46.52	49.68				48.63	46.18				45.93	48.70	**285.63**
Normal (15-18) & (22-24)		21.33	20.50				6.22	15.45				14.91	15.59	**94.00**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														**0.00**
Peak (06 to 10) & (18 to 22)				46.41	47.97	47.99			47.30	50.25	47.38			**287.31**
Off Peak (10-15) & (00-06)				47.97	49.28	49.57			45.54	47.34	46.43			**286.14**
Normal (15-18) & (22-24)				16.10	15.36	9.23			15.10	16.56	14.09			**86.45**
Industrial Colonies		0.77	0.79	0.77	0.77	0.80	0.74	0.85	0.76	0.68	0.59	0.67	0.73	**8.93**
HT III (B): Seasonal Industries		1.89	0.85	0.32	0.25	0.26	0.91	0.81	1.41	2.55	1.54	1.45	1.32	**13.55**
HT III (C): Energy Intensive Industries		0.35	0.16	0.27	0.21	0.12	0.15	0.12	6.00	7.00	8.00	9.00	10.00	**41.37**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		3.22	3.15	2.88	3.25	3.20	3.13	3.17	3.06	2.93	2.57	2.92	3.50	**36.98**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		1.39	0.03	0.08	0.37	0.31	0.46	0.88	2.07	2.40	3.15	3.31	3.32	**17.77**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 KV		**82.42**	**95.59**	**93.63**	**90.25**	**82.44**	**73.73**	**86.52**	**90.98**	**88.08**	**88.09**	**93.29**	**95.98**	**1060.98**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.02	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.01	**0.10**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	**0.01**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		12.63	17.28				14.70	15.37				17.76	20.15	**97.90**
Off Peak (10-15) & (00-06)		14.23	18.78				15.45	16.69				19.79	20.56	**105.48**
Normal (15-18) & (22-24)		9.36	11.18				0.05	8.37				11.32	10.73	**51.01**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				18.39	16.77	15.63			16.05	15.97	15.91			**98.72**
Off Peak (10-15) & (00-06)				19.28	17.57	16.23			17.09	17.08	17.19			**104.44**
Normal (15-18) & (22-24)				10.84	9.27	4.96			9.67	10.07	8.54			**53.35**
Industrial Colonies		0.71	0.71	0.69	0.67	0.61	0.60	0.60	0.52	0.52	0.50	0.53	0.65	**7.31**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		45.44	47.59	44.36	45.90	43.83	42.76	45.44	47.59	44.36	45.90	43.83	43.83	**540.84**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.05	0.05	0.05	0.05	1.18	0.16	0.04	0.04	0.05	0.05	0.04	0.05	**1.81**
HT Category at 220 KV		**1.85**	**3.10**	**3.48**	**3.12**	**0.95**	**3.55**	**0.84**	**2.08**	**0.61**	**0.72**	**1.61**	**1.40**	**23.31**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		0.63	1.11				0.97	0.27				0.60	0.52	**4.10**
Off Peak (10-15) & (00-06)		0.68	0.94				1.29	0.28				0.64	0.50	**4.33**
Normal (15-18) & (22-24)		0.54	1.05				1.29	0.28				0.37	0.37	**3.91**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				1.26	0.95	0.22			0.65	0.11	0.12			**3.32**
Off Peak (10-15) & (00-06)				1.10	1.00	0.23			0.77	0.37	0.54			**4.00**
Normal (15-18) & (22-24)				1.13	1.17	0.49			0.67	0.13	0.06			**3.65**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1392.72**	**1363.40**	**1354.48**	**1334.51**	**1287.30**	**1266.30**	**1330.01**	**1238.91**	**1197.57**	**1261.27**	**1296.94**	**1497.87**	**15821.29**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
Year 3: FY 2026-27														
LT Category		**1084.02**	**1116.71**	**1044.06**	**947.16**	**1012.51**	**977.50**	**1008.00**	**909.06**	**845.97**	**920.04**	**952.81**	**1150.88**	**11968.70**
Domestic		572.04	631.88	594.17	543.41	544.38	515.81	500.33	427.47	378.41	370.26	385.11	506.33	**5969.61**
Commercial & Others		119.32	124.04	121.95	119.17	122.43	118.03	116.27	107.13	106.66	101.98	105.76	126.15	**1388.89**
Industry		40.45	39.65	37.92	38.86	37.11	35.98	35.23	36.30	41.73	43.04	40.57	44.36	**471.21**
Institutional		31.61	31.80	30.88	31.24	32.62	31.53	32.16	31.93	32.55	32.35	31.87	36.58	**387.12**
Agriculture & Related		320.59	289.34	259.13	214.48	275.97	276.15	324.01	306.22	286.61	372.41	389.50	437.45	**3751.87**
HT Category at 11 KV		**150.57**	**151.53**	**149.49**	**150.61**	**154.33**	**148.41**	**147.27**	**150.51**	**158.78**	**153.97**	**154.56**	**163.74**	**1833.77**
HT I (B): Townships, Colonies, Gated Communities and Villas		2.11	2.34	2.31	2.05	2.15	2.03	1.99	1.81	1.77	1.67	1.78	2.21	**24.22**
HT II (A) : Commercial														
(i) Commercial		35.01	35.27	35.28	34.10	36.00	34.68	31.81	29.75	29.30	26.73	29.00	34.43	**391.37**
Time of Day Tariffs (6 PM to 10 PM)		9.04	9.11	9.73	9.65	10.00	9.43	9.29	8.78	8.46	8.12	8.39	9.70	**109.70**
(iv) Function Halls / Auditoriums		1.19	1.45	1.23	0.82	1.64	0.86	1.13	1.20	1.48	0.84	1.43	1.21	**14.48**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.34	0.43	0.44	0.47	0.54	0.51	0.35	0.43	0.45	0.48	0.54	0.52	**5.51**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		28.23	28.50				27.47	27.19				31.54	33.24	**176.17**
Off Peak (10-15) & (00-06)		27.97	27.81				25.88	28.97				28.34	26.88	**165.86**
Normal (15-18) & (22-24)		28.19	29.19				27.95	27.64				29.83	30.97	**173.77**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				28.01	28.66	28.41			29.44	32.77	32.15			**179.44**
Off Peak (10-15) & (00-06)				27.63	27.80	27.34			28.81	28.63	28.80			**168.99**
Normal (15-18) & (22-24)				28.59	29.23	28.44			27.37	30.62	30.03			**174.28**
Industrial Colonies		0.07	0.08	0.07	0.08	0.07	0.07	0.09	0.07	0.08	0.05	0.07	0.07	**0.87**
HT III (B): Seasonal Industries		1.76	1.94	1.65	2.40	3.09	2.98	2.80	4.48	6.30	4.87	3.15	2.42	**37.84**
HT III (C): Energy Intensive Industries		0.10	0.10	0.12	0.14	0.13	0.12	0.12	0.13	0.13	0.12	0.12	0.12	**1.46**
HT IV (A): Utilities		7.76	7.88	7.56	7.99	8.34	8.20	6.90	8.52	9.28	9.26	8.72	10.19	**100.59**
HT IV (B): General Purpose		5.01	5.43	5.23	5.04	5.00	4.96	5.00	4.57	4.09	3.82	4.25	5.02	**57.41**
HT IV (C): Religious Places		0.23	0.23	0.23	0.25	0.25	0.25	0.28	0.22	0.23	0.19	0.21	0.24	**2.83**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		1.72	1.36	1.22	1.19	1.58	1.62	1.55	1.44	1.40	1.35	1.30	1.48	**17.21**
HT V (E) : Government / Private Lift Irrigation		1.83	0.41	0.19	0.77	1.35	1.40	2.14	3.47	3.80	5.49	5.88	5.03	**31.77**
HT Category at 33 KV		**140.61**	**144.44**	**138.37**	**144.13**	**145.08**	**138.91**	**146.13**	**148.46**	**156.39**	**149.56**	**150.42**	**160.02**	**1762.50**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.48	0.49	0.41	0.46	0.50	0.52	0.51	0.41	0.45	0.40	0.41	0.49	**5.53**
HT II (A) : Commercial														
(i) Commercial		9.43	9.56	8.60	8.98	9.80	9.54	9.09	8.89	8.49	7.76	8.45	9.92	**108.52**
Time of Day Tariffs (6 PM to 10 PM)		2.23	2.24	2.33	2.34	2.66	2.54	2.37	2.29	2.18	2.07	2.19	2.47	**27.92**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.12	0.12	0.13	0.15	0.10	0.08	0.10	0.10	0.06	0.06	0.05	0.06	**1.14**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.03	0.10	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	0.10	**1.09**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		44.50	47.37				46.93	46.91				46.21	49.17	**281.10**
Off Peak (10-15) & (00-06)		47.25	48.96				45.29	48.29				48.02	50.67	**288.47**
Normal (15-18) & (22-24)		17.74	17.57				12.20	15.73				15.19	15.78	**94.20**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				47.75	49.92	48.78			47.84	50.83	47.93			**293.04**
Off Peak (10-15) & (00-06)				48.06	47.77	47.84			47.67	49.39	48.51			**289.23**
Normal (15-18) & (22-24)				13.16	14.20	14.87			15.41	16.70	14.48			**88.81**
Industrial Colonies		0.73	0.79	0.79	0.75	0.75	0.73	0.82	0.74	0.66	0.57	0.65	0.70	**8.67**
HT III (B): Seasonal Industries		1.30	0.54	0.23	0.34	0.61	0.79	0.96	1.68	3.02	1.82	1.71	1.56	**14.57**
HT III (C): Energy Intensive Industries		12.00	13.00	13.00	15.00	15.00	16.00	17.00	18.00	19.00	20.00	21.00	22.00	**201.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		3.38	3.68	3.73	3.74	3.75	3.71	3.35	3.21	3.06	2.65	3.05	3.69	**40.99**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		1.42	0.03	0.08	0.38	0.32	0.47	0.91	2.13	2.46	3.22	3.40	3.40	**18.21**

Category	D Link	April	May	June	July	August	September	October	November	December	January	February	March	Total
HT Category at 132 KV		**84.86**	**90.47**	**91.70**	**92.18**	**93.88**	**87.55**	**85.62**	**87.75**	**92.12**	**91.33**	**98.16**	**103.84**	**1099.45**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.01	0.01	0.01	0.01	0.01	0.01	0.02	0.02	0.02	0.01	0.01	0.02	**0.16**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	**0.01**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		15.40	16.36				16.99	17.01				19.56	22.14	**107.46**
Off Peak (10-15) & (00-06)		16.52	17.29				17.16	17.89				21.15	21.96	**111.96**
Normal (15-18) & (22-24)		9.55	10.17				8.31	8.10				11.30	10.64	**58.08**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				17.52	17.79	17.46			17.73	17.64	17.56			**105.70**
Off Peak (10-15) & (00-06)				18.28	18.23	18.07			18.31	18.30	18.40			**109.58**
Normal (15-18) & (22-24)				10.18	9.74	10.59			9.52	9.95	8.26			**58.24**
Industrial Colonies		0.74	0.80	0.81	0.71	0.69	0.68	0.63	0.55	0.55	0.52	0.56	0.68	**7.91**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		42.58	45.79	44.85	45.65	45.85	44.23	41.94	41.58	45.62	46.53	45.53	48.35	**538.49**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.05	0.05	0.05	0.05	1.21	0.17	0.04	0.04	0.05	0.05	0.04	0.05	**1.86**
HT Category at 220 KV		**2.99**	**33.80**	**54.54**	**68.98**	**76.10**	**92.62**	**101.01**	**117.51**	**125.74**	**135.86**	**146.93**	**151.67**	**1107.76**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (A) : Commercial														
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT II (D) : Green Power		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (A): Industry														
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)														
Peak (06 to 10) & (18 to 22)		0.97	1.25				0.76	0.33				0.71	0.63	**4.66**
Off Peak (10-15) & (00-06)		1.08	1.21				1.10	0.34				0.77	0.59	**5.10**
Normal (15-18) & (22-24)		0.94	1.34				0.75	0.35				0.45	0.45	**4.27**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)														
Peak (06 to 10) & (18 to 22)				1.56	1.29	0.35			0.78	0.14	0.15			**4.27**
Off Peak (10-15) & (00-06)				1.51	1.48	0.46			0.93	0.44	0.64			**5.46**
Normal (15-18) & (22-24)				1.46	1.22	0.29			0.81	0.16	0.07			**4.00**
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT III (C): Energy Intensive Industries		0.00	30.00	50.00	65.00	75.00	90.00	100.00	115.00	125.00	135.00	145.00	150.00	**1080.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	**0.00**
Total (LT+HT)		**1463.04**	**1536.95**	**1478.15**	**1403.05**	**1481.89**	**1444.99**	**1488.03**	**1413.30**	**1378.99**	**1450.76**	**1502.88**	**1730.15**	**17772.18**

Form 4 **Power Purchase Requirement**

Particulars	Detail link	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
Total Sales, MU		**15643.99**	**15371.47**	**15821.29**	**17772.18**
Sales (LT, 11 KV, 33 KV) (MU)	Form 3	14470.93	14262.56	14736.99	15564.97
EHT Sales (MU)	Form 3	1173.06	1108.92	1084.29	2207.21
Total Losses, MU		**1870.05**	**1894.71**	**1841.18**	**2139.35**
Distribution system losses (MU)	Form 4a	1359.34	1326.71	1301.09	1412.59
Transmission System losses (MU)		510.71	568.00	540.09	726.76
Total Losses, (%)		**10.68**	**10.97**	**10.42**	**10.74**
Transmission losses (%)		2.92	3.29	3.06	3.65
Distribution system Losses (%)	Form 4a	8.59	8.51	8.11	8.32
Input to Distribution system		**15830.27**	**15589.26**	**16038.08**	**16977.56**
Power Purchase Requirement (MU)		**17514.04**	**17266.18**	**17662.46**	**19911.53**
Availability	Form 4.1	15390.55	17364.71	19102.36	21493.75
Dispatch	Form 4.2	17514.04	17266.18	17662.46	19911.53
Surplus/(Deficit)		**-2123.48**	**98.53**	**1439.90**	**1582.22**

Form 4a

Energy Losses (Distribution System)

Particulars			D-Link	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
I. Losses in 33 KV System and Connected Equipment							
(i)	Total Energy delivered into 33 KV Distribution System from EHT SSs	A		15830.27	15589.26	16038.08	16977.56
(ii)	Energy delivered by all other Generating Stations at 33kV	B					
(iii)	Energy consumed by HT consumers at 33KV (Sales + Third Party)	X		1663.00	1478.01	1572.22	1762.50
(iv)	Energy Delivered into 11 KV and LT System from 33/11 KV SSs	C		13673.37	13639.20	14002.51	14710.82
	Losses (33 kV System)	**(A + B) - (C + X)**		**493.90**	**472.06**	**463.36**	**504.23**
	% Losses (33 kV System)	**100 x [(A+B)-(C+X)] / (A+B)**		**3.12**	**3.03**	**2.89**	**2.97**
II. Losses in 11 KV and LT System and Connected Equipment							
(i)	Energy delivered into 11 KV system from 33/11kV SSs	C		13673.37	13639.20	14002.51	14710.82
(ii)	Energy delivered into 11 KV Distribution System from EHT SSs	D					
(iii)	Energy delivered at 11kV from all other Generating Stations	E					
(iv)	Total Energy delivered into 11 KV and LT Distribution System	C+D+E		13673.37	13639.20	14002.51	14710.82
(v)	Energy consumed by HT consumers at 11KV (Sales + Third Party)	Y		1591.95	1647.93	1751.42	1833.77
(vi)	Total Output from 11kV to LT	F		11649.34	11571.84	11831.13	12429.84
	Losses (11kV System)	**(C + D + E) - (Y + F)**		**432.08**	**419.43**	**419.96**	**447.21**
	% Losses (11kV System)	**[(C+D+E)-(Y+F)] x 100 / (C+D+E)**		**3.16**	**3.08**	**3.00**	**3.04**
III. Losses in LT system and connected equipment							
(i)	Energy delivered to LT system from 11/400 V DTRs	F		11649.34	11571.84	11831.13	12429.84
(ii)	Energy sold to metered categories	Z		8703.91	8982.79	9148.54	9511.03
(iii)	Energy sold to un-metered categories	N		2512.08	2153.83	2264.82	2457.66
	Losses (LT System)	**F-(Z+N)**		**433.36**	**435.22**	**417.77**	**461.15**
	% Losses (LT System)	**[F-(Z+N)] x 100 / (F)**		**3.72**	**3.76**	**3.53**	**3.71**
IV. Total losses in the Distribution System							
(i)	Total Input to the distribution system	A + B + D + E		15830.27	15589.26	16038.08	16977.56
(ii)	Total Output from the Distribution Sytem	X + Y + Z + N		14470.93	14262.56	14736.99	15564.97
(iii)	EHT Sales	G		1173.06	1108.92	1084.29	2207.21
	Distribution System Losses	**(A + B + D + E)-(X + Y + Z + N)**		**1359.34**	**1326.71**	**1301.09**	**1412.59**
	% Distribution System Losses (Excluding EHT Sales)	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E)**		**8.59**	**8.51**	**8.11**	**8.32**
	% Distribution System Losses (Including EHT Sales)	**[(A+B+D+E)-(X+Y+Z+N)] x 100 / (A+B+D+E +G)**		**7.99**	**7.95**	**7.60**	**7.36**

Form 4B **Transmission Losses**

Relates to detailed calculation of the Transmission Losses percentage entered in **Form 4**. The working of the losses (MU & percentages) to be entered under working notes **Form 4b**.

Particulars	**Detail Links**	**FY 2023-24**	**FY 2024-25**	**FY 2025-26**	**FY 2026-27**
Total Transmission Losses (Inclusive of PGCIL) (%)					
Input to APTransco Network (MU)					
APTransco Losses (%)		2.92	3.29	3.06	3.65
APTransco Losses (MU)					
Input to PGCIL (For CGS) (MU)					
PGCIL Losses (%) (For CGS)		2.92	3.29	3.06	3.65
PGCIL Losses (MU) (For CGS)					

Form 4.1

Energy Availability

Base Year : FY 2023-24

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
ApGenco-Thermal														Ex-bus						
Dr. NTTPS		1260	70.25	294	9.00%			155.77	170.50	157.62	124.73	121.48	121.11	137.83	137.47	106.03	139.95	138.45	140.43	1651.38
Dr. NTTPS-IV		500	78.18	117	7.50%			63.50	63.79	71.87	59.83	56.02	59.81	64.65	57.51	59.21	63.65	55.50	65.95	741.28
Dr.NTTPS V		800	9.29	187	5.75%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.82	43.11	7.61	66.05	143.59
RTPP Stage-I		420	69.06	98	9.00%			43.03	49.13	52.10	45.13	45.27	42.77	36.64	33.90	47.45	48.90	47.42	49.42	541.16
RTPP Stage-II		420	81.71	98	9.00%			58.30	61.18	57.28	28.94	54.92	56.45	58.55	58.09	32.17	60.91	55.34	58.10	640.24
RTPP Stage-III		210	72.56	49	9.00%			24.43	26.08	23.23	21.30	1.75	24.23	26.29	26.83	28.39	29.94	25.19	26.64	284.30
RTPP Stage-IV		600	66.97	140	5.75%			60.08	74.39	73.75	68.44	64.36	55.24	60.21	64.66	58.28	72.60	65.90	58.50	776.41
Genco-Thermal Total		**4210**		**983**				**405.10**	**445.07**	**435.86**	**348.36**	**343.81**	**359.61**	**384.17**	**378.46**	**358.35**	**459.06**	**395.41**	**465.08**	**4778.35**
Srisailam RCPH		770	0.00	180	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSRCPH		90	0.00	21	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NSTPDC PH		50	0.00	12	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Upper Sileru		240	0.00	56	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Lower Sileru		460	0.00	107	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Donkarayi		25	0.00	6	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PABM		20	0.00	5	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Minihydel(Chettipet)		1	0.00	0	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Machkund AP Share		60	0.00	14	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TB Dam AP Share		58	0.00	13	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Genco Hydel Total		**1774**		**414**				**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
APGENCO-TOTAL		**5984**		**1397**				**405.10**	**445.07**	**435.86**	**348.36**	**343.81**	**359.61**	**384.17**	**378.46**	**358.35**	**459.06**	**395.41**	**465.08**	**4778.35**
APPDCL Stage-I		1600	48.78	336	6.50%			132.00	163.99	119.44	108.15	136.08	95.85	126.92	60.25	90.42	68.93	115.69	128.87	1346.60
APPDCL Stage-II		800	43.85	187	5.75%			79.90	85.14	88.93	54.39	0.79	6.87	33.08	83.50	46.33	50.60	63.75	84.58	677.86
Godavari Gas Power Plant		217	0.00	51	3.00%															0.00
Joint Sector-TOTAL		**2617**		**573**				**211.89**	**249.13**	**208.37**	**162.55**	**136.87**	**102.72**	**160.00**	**143.75**	**136.75**	**119.54**	**179.44**	**213.46**	**2024.46**
NTPC(SR) Ramagundam I & II		2100	71.36	73	7.04%			35.74	37.99	31.67	34.39	35.07	34.32	29.46	38.52	39.39	39.54	31.18	39.14	426.42
NTPC(SR) Simhadri Stage-I		1000	85.73	108	5.75%			65.76	73.45	71.85	71.70	70.63	71.55	68.64	46.11	28.73	61.67	64.67	69.05	763.82
NTPC(SR) Simhadri Stage-II		1000	81.09	52	5.75%			32.13	33.33	31.64	15.66	24.29	28.95	28.48	31.69	30.27	32.09	28.42	31.53	348.48
NTPC(SR) Talcher Stage-II		2000	82.37	43	6.25%			26.76	29.06	21.34	20.43	17.35	20.39	27.97	26.77	25.85	26.18	24.51	26.27	292.88
NTPC(SR) Ramagundam III		500	86.36	18	6.25%			9.77	11.66	11.10	10.56	10.96	10.50	10.55	10.49	9.24	10.22	9.42	10.45	124.91
NTPC Kudgi Stage-I		2400	72.57	56	6.25%			31.41	34.46	33.48	24.45	27.02	24.18	28.68	24.49	19.78	26.45	28.48	31.22	334.09
NTECL Valluru		1500	63.79	20	6.25%			12.83	9.68	11.49	13.23	10.39	7.83	8.52	7.19	4.29	4.24	3.16	13.10	105.94
NLC Stage-I		630	42.31	11	10.00%			3.08	3.15	4.40	2.30	2.48	2.34	2.62	2.76	2.87	2.99	2.99	4.62	36.59
NLC Stage-II		840	34.90	20	10.00%			5.43	2.26	3.34	3.13	5.10	3.44	5.30	4.12	3.58	5.62	5.92	8.04	55.29
NPC(MAPS)		440	0.00	4	10.50%															0.00
NPC(KAIGA unit I,II,III,IV)		880	0.00	27	10.50%															0.00
NTPL(NLC TamilNadu)		1000	65.27	28	5.75%			17.40	13.47	14.21	9.57	8.57	15.06	18.32	12.92	10.33	9.90	9.41	14.22	153.37
NLC NNTPS		1000	75.44	12	6.25%			7.09	6.44	7.05	6.66	4.62	3.88	6.38	6.86	7.27	7.41	5.01	7.79	76.47
KKNPP Unit-I		1000	0.00	0	7.00%															0.00
NLC TPS- I Expn.		630	78.13	1	8.50%			0.31	0.26	0.21	0.31	0.38	0.25	0.22	0.26	0.19	0.32	0.30	0.33	3.32
NLC TPS- II Expn.		840	45.00	1	10.00%			0.24	0.18	0.19	0.24	0.12	0.25	0.19	0.23	0.13	0.17	0.11	0.19	2.23
NTPC Telangana STPS - I		1600	31.68	2	6.25%			0.00	0.00	0.00	0.00	0.00	0.22	1.18	0.83	0.79	0.44	0.47	0.94	4.87
JNNSM Ph-1 Thermal				9																0.00
CGS TOTAL		**19360**		**485**				**247.94**	**255.38**	**241.96**	**212.63**	**216.98**	**223.15**	**236.51**	**213.22**	**182.72**	**227.24**	**214.07**	**256.89**	**2728.67**
SEIL P1 (Formerly Thermal Powertech)		231	510.03	9	5.00%			34.53	38.17	36.09	35.37	34.57	34.35	33.17	28.18	21.38	35.27	33.35	35.67	400.10
SEIL P2		625	69.57	146	5.00%			70.97	80.73	56.75	55.01	68.03	76.01	80.63	76.94	69.06	70.42	70.83	71.55	846.92
HNPCL		1040	59.77	243	5.75%			86.56	120.99	114.94	89.34	97.44	131.97	141.55	80.94	73.11	91.67	69.02	103.67	1201.21
IPP TOTAL		**1896**		**398**				**192.06**	**239.89**	**207.77**	**179.72**	**200.04**	**242.32**	**255.36**	**186.06**	**163.56**	**197.35**	**173.21**	**210.89**	**2448.23**
NCE- Others		153	20.36	36	10.00%			4.79	4.11	4.22	4.61	5.42	4.70	5.20	4.70	4.98	4.89	4.80	4.92	57.34
NCE Solar		2466	21.21	576	1.00%			96.54	101.13	90.49	71.11	90.45	85.47	98.99	76.45	73.25	86.98	94.39	96.44	1061.69
NCE WIND		3688	22.37	861	0.50%			74.38	115.31	258.59	346.76	212.23	208.62	66.31	72.39	82.38	83.62	97.41	64.69	1682.69
JNNSM PH 1 SOLAR		39	11.58	9	1.00%			0.71	1.62	0.65	0.51	0.17	0.84	0.37	0.91	0.39	0.38	0.39	2.27	9.21
JNNSM PH 2 SOLAR		1250	23.65	292	1.00%			37.67	63.98	65.74	42.45	27.93	57.81	44.23	61.96	37.00	43.70	51.64	65.81	599.92
NCE TOTAL		**7596**		**1773**				**214.09**	**286.14**	**419.70**	**465.44**	**336.20**	**357.44**	**215.10**	**216.42**	**198.01**	**219.57**	**248.63**	**234.13**	**3410.84**
GRAND TOTAL		**37452**		**4626**				**1271.08**	**1475.61**	**1513.66**	**1368.71**	**1233.89**	**1285.24**	**1251.14**	**1137.90**	**1039.39**	**1222.75**	**1210.75**	**1380.44**	**15390.55**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)												
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Year 1: FY 2024-25																				
APGenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	70.81	294	9.00%			150.51	164.07	157.33	112.74	114.98	103.29	149.44	151.89	142.57	140.94	124.16	148.16	1660.07
Dr. NTTPS-IV		500	75.55	117	7.50%			61.81	64.99	65.59	55.96	52.32	0.00	56.78	76.64	70.25	69.59	66.60	73.85	714.39
Dr. NTTPS-V		800	47.78	187	5.75%			66.70	41.93	75.27	51.10	14.22	0.00	70.27	59.91	92.51	90.77	76.19	97.67	736.54
RTPP Stage-I		420	65.69	98	9.00%			45.49	47.90	30.91	28.35	39.67	43.10	44.21	47.16	50.73	47.61	42.39	45.83	513.35
RTPP Stage-II		420	84.16	98	9.00%			59.45	63.84	62.21	48.06	39.55	52.17	53.46	54.67	62.11	58.02	47.96	56.20	657.69
RTPP Stage-III		210	75.09	49	9.00%			28.27	27.82	26.78	23.46	23.67	22.32	10.29	24.93	28.38	26.26	25.05	26.17	293.40
RTPP Stage-IV		600	59.45	140	5.75%			65.79	70.43	64.84	56.16	52.07	51.45	61.46	40.87	17.38	64.47	70.88	71.54	687.35
Genco-Thermal Total		**4210**		**983**				**478.01**	**480.99**	**482.94**	**375.85**	**336.48**	**272.32**	**445.91**	**456.06**	**463.93**	**497.66**	**453.22**	**519.42**	**5262.78**
Srisailam RCPH		770	16.13	180	1.00%			-0.06	-0.06	-0.06	17.86	85.09	64.40	78.92	5.43	-0.05	-0.05	-0.04	-0.04	251.35
NSRCPH		90	25.58	21	1.00%			-0.01	-0.01	-0.01	-0.01	7.97	7.52	5.95	7.20	8.45	6.78	2.75	-0.01	46.60
NSTPDC PH		50	19.56	12	1.00%			0.10	-0.02	-0.02	-0.01	4.64	4.69	6.38	3.16	0.90	-0.02	0.00	-0.02	19.80
Upper Sileru		240	26.88	56	1.00%			11.20	4.63	6.75	6.33	9.93	11.97	14.48	9.01	5.79	10.29	14.17	26.03	130.59
Lower Sileru		460	28.73	107	1.00%			21.86	17.88	13.11	20.80	24.98	22.48	25.43	25.64	23.10	24.77	22.49	25.00	267.55
Donkarayi		25	61.12	6	1.00%			2.18	1.70	1.35	1.56	3.12	2.68	3.41	3.46	2.19	3.18	2.84	3.27	30.93
PABM		20	-0.18	5	1.00%			-0.01	-0.01	-0.01	0.00	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.07
Minihydel(Chettipet)		1	30.50	0	1.00%			0.04	0.02	0.06	0.04	0.02	0.01	0.07	0.05	0.07	0.07	0.07	0.09	0.62
Machkund AP Share		60	45.09	14	1.00%			2.90	3.44	3.77	3.85	4.75	3.71	5.36	6.83	5.48	4.59	3.66	6.42	54.76
TB Dam AP Share		58	33.59	13	1.00%			0.18	-0.06	-0.06	2.04	5.95	5.64	5.65	3.45	3.03	5.36	4.33	3.65	39.17
Genco Hydel Total		**1774**		**414**				**38.39**	**27.53**	**24.89**	**52.47**	**146.45**	**123.10**	**145.65**	**64.22**	**48.97**	**54.97**	**50.26**	**64.39**	**841.28**
APGENCO-TOTAL		**5984**		**1397**				**516.40**	**508.52**	**507.83**	**428.31**	**482.93**	**395.42**	**591.56**	**520.28**	**512.90**	**552.63**	**503.48**	**583.81**	**6104.06**
APPDCL Stage-I		1600	57.63	336	6.50%			134.33	154.85	150.20	144.96	116.18	132.98	136.03	134.14	113.50	93.91	148.01	127.46	1586.54
APPDCL Stage-II		800	63.15	187	5.75%			76.72	95.30	90.01	0.00	101.90	62.99	76.33	57.36	102.59	106.28	96.40	107.71	973.57
Godavari Gas Power Plant		216	1.51	50	4.73%			2.44	3.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.34
TS NPDCL (TSPCC)																				0.00
Joint Sector-TOTAL		**2616**		**573**				**213.49**	**254.05**	**240.21**	**144.96**	**218.08**	**195.96**	**212.36**	**191.49**	**216.09**	**200.19**	**244.41**	**235.16**	**2566.45**
NTPC(SR) Ramagundam I & II		2100	74.86	73	7.04%			40.08	41.37	42.28	34.23	32.77	33.23	37.54	41.33	37.03	37.51	31.25	37.49	446.09
NTPC(SR) Simhadri Stage-I		1000	83.34	108	5.75%			69.69	73.80	73.78	69.33	71.85	59.43	60.69	42.48	36.57	56.04	60.67	66.16	740.48
NTPC(SR) Simhadri Stage-II		1000	85.24	50	5.75%			31.92	33.95	24.13	12.16	28.84	28.64	33.70	33.21	32.50	31.17	28.78	32.31	351.29
NTPC(SR) Talcher Stage-II		2000	84.27	41	6.25%			24.37	27.07	25.44	18.69	25.05	22.62	26.27	26.91	25.61	21.09	18.62	23.86	285.60
NTPC(SR) Ramagundam III		500	77.35	17	6.25%			9.77	8.84	10.78	10.25	10.84	9.78	10.96	1.78	5.33	10.48	8.74	10.44	108.00
NTPC Kudgi Stage-I		2400	82.29	49	6.25%			30.42	32.02	32.75	19.48	25.93	25.76	33.24	24.39	24.14	30.17	25.85	28.43	332.58
NTECL Valluru		1500	77.95	21	6.25%			7.16	8.81	10.44	12.35	12.65	10.29	12.60	11.44	11.05	12.83	11.46	12.82	133.91
NLC Stage-I		630	44.66	12	10.00%			4.97	4.91	3.55	3.85	2.79	3.87	3.91	3.39	1.74	2.26	2.69	2.86	40.79
NLC Stage-II		840	48.44	21	10.00%			9.88	9.25	6.53	5.60	7.84	5.07	5.39	5.50	4.12	7.70	5.30	6.68	78.88
NPC(MAPS)		440	35.94	4	10.50%			1.13	1.20	1.19	1.13	1.18	1.05	0.52	1.20	1.26	0.97	0.00	1.08	11.92
NPC(KAIGA unit I,II,III,IV)		880	91.14	27	10.50%			17.06	17.64	17.20	16.87	17.58	14.70	16.90	17.24	13.94	12.45	12.48	16.49	190.57
NTPL(NLC TamilNadu)		1000	74.57	30	5.75%			14.90	15.64	15.27	16.75	19.01	16.21	19.29	16.16	8.91	9.21	15.25	17.60	184.21
NLC NNTPS		1000	80.50	12	6.25%			8.27	8.65	6.81	4.10	4.65	6.60	8.60	7.66	6.17	6.74	5.86	7.27	81.38
KKNPP Unit-I		1000	72.63	0	7.00%			0.11	0.28	0.24	0.20	0.21	0.20	0.22	0.19	0.17	0.20	0.17	0.14	2.35
NLC TPS- I Expn.		630	45.35	1	8.50%			0.29	0.35	0.29	0.24	0.26	0.22	0.28	0.12	0.10	0.23	0.21	0.15	2.73
NLC TPS- II Expn.		840	11.48	1	10.00%			0.12	0.14	0.14	0.10	0.04	0.07	0.10	0.06	0.01	0.05	0.03	0.04	0.90
NTPC Telangana STPS - I		1600	7.33	4	6.25%			0.18	0.31	0.21	0.16	0.20	0.18	0.24	0.19	0.15	0.17	0.13	0.13	2.26
JNNSM Ph-1 Thermal				9	6.25%			3.83	5.17	4.77	2.95	3.21	3.99	3.94	3.23	3.76	4.50	4.09	5.44	48.87
UI CHARGES																				0.00
CGS TOTAL		**19360**		**480**				**274.15**	**289.39**	**275.79**	**228.44**	**264.93**	**241.92**	**274.37**	**236.49**	**212.58**	**243.78**	**231.58**	**269.39**	**3042.80**
SEIL P1 (230MW)		0	#DIV/0!	0	5.00%			35.62	38.67	37.42	36.69	38.55	34.85	38.79	38.23	38.99	37.28	32.81	35.67	443.57
SEIL P2 (500MW Firm)		19360	22.26	480	5.00%			58.28	82.77	81.14	62.78	78.89	75.57	65.36	75.10	77.16	81.02	71.84	78.48	888.38
Sembcorp Project-1 (625MW)		230	0.00	9	5.00%															0.00
SEIL P2 (125MW Open Cap)								18.80	20.60	21.13	0.00	19.84	18.89	20.90	18.76	17.89	0.00	17.23	18.83	192.88
HNPCL		500	#DIV/0!	0	5.75%			112.96	90.01	49.55	70.08	53.46	57.69	107.34	79.19	47.17	58.94	60.46	67.87	854.73
IPP TOTAL		**20090**		**489**				**225.67**	**232.05**	**189.24**	**169.55**	**190.75**	**187.00**	**232.39**	**211.28**	**181.21**	**177.24**	**182.35**	**200.84**	**2379.56**
NCE- Others		125	27.09	29	10.00%			4.75	4.67	4.81	5.20	6.21	5.14	5.28	5.53	5.25	5.35	4.89	5.23	62.32
NCE Solar		1040	77.41	243	1.00%			156.86	159.97	139.95	102.09	123.23	128.41	133.90	121.68	112.80	119.84	154.38	176.44	1629.56
NCE WIND		2520	42.43	427	0.50%			91.81	130.11	234.18	378.40	179.79	185.81	40.20	48.30	58.88	82.24	76.10	74.12	1579.95
NCE TOTAL		**3685**		**699**				**253.42**	**294.76**	**378.94**	**485.69**	**309.24**	**319.36**	**179.38**	**175.51**	**176.94**	**207.44**	**235.36**	**255.78**	**3271.82**
GRAND TOTAL		**51735**		**3637**				**1483.13**	**1578.77**	**1592.02**	**1456.95**	**1465.92**	**1339.66**	**1490.05**	**1335.05**	**1299.72**	**1381.28**	**1397.17**	**1544.99**	**17364.71**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)											
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Year 2: FY 2025-26																				
ApGenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	66.70	294	9.00%			148.53	141.15	128.30	114.45	131.14	108.57	150.21	126.81	120.29	128.38	124.70	141.09	1563.63
Dr. NTTPS-IV		500	68.42	117	7.50%			68.82	70.95	69.42	13.22	47.84	57.46	57.11	52.65	55.01	53.46	47.41	53.64	646.99
Dr. NTTPS-V		800	53.98	187	5.75%			78.61	24.31	85.94	70.80	75.15	51.26	79.81	73.57	76.87	74.70	66.25	74.96	832.23
RTPP Stage-I		420	68.21	98	9.00%			38.91	41.99	40.92	51.18	52.36	43.85	49.00	35.08	47.20	45.87	40.68	46.02	533.05
RTPP Stage-II		420	75.52	98	9.00%			57.06	50.73	56.26	54.40	56.12	51.88	51.75	38.96	32.96	48.44	42.96	48.60	590.11
RTPP Stage-III		210	73.95	49	9.00%			26.80	26.98	26.97	26.29	26.18	25.15	0.11	26.20	27.37	26.60	23.59	26.69	288.94
RTPP Stage-IV		600	65.02	140	5.75%			71.31	67.43	63.01	57.53	65.64	63.71	71.09	65.54	68.47	32.20	59.02	66.77	751.74
Genco-Thermal Total		**4210**		**983**				**490.04**	**423.54**	**470.82**	**387.87**	**454.43**	**401.88**	**459.09**	**418.80**	**428.16**	**409.65**	**404.62**	**457.79**	**5206.68**
Srisailam RCPH		770	24.35	180	1.00%			0.29	0.02	3.11	104.95	98.09	97.33	15.41	13.55	13.70	13.32	11.99	7.74	379.48
NSRCPH		90	18.90	21	1.00%			-0.01	-0.01	-0.01	0.76	7.96	10.02	4.74	4.07	3.43	2.22	0.87	0.39	34.42
NSTPDC PH		50	18.73	12	1.00%			-0.02	-0.02	-0.01	2.45	2.63	2.93	3.56	2.26	1.83	1.33	1.09	0.94	18.96
Upper Sileru		240	21.23	56	1.00%			11.78	4.39	6.33	9.98	8.62	6.52	9.48	9.49	9.59	9.32	8.72	8.91	103.13
Lower Sileru		460	26.64	107	1.00%			23.39	23.99	23.36	22.50	22.20	20.67	21.34	18.07	18.27	17.98	18.52	17.82	248.09
Donkarayi		25	47.08	6	1.00%			2.94	2.70	1.28	1.64	2.58	2.75	2.02	1.63	1.60	1.60	1.53	1.56	23.82
PABM		20	2.03	5	1.00%			-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.36	0.19	0.16	0.08	0.04	0.03	0.82
Minihydel(Chettipet)		1	25.31	0	1.00%			0.06	0.00	0.00	0.05	0.05	0.03	0.02	0.01	0.06	0.09	0.06	0.08	0.51
Machkund AP Share		60	65.12	14	1.00%			5.08	7.10	7.75	7.97	7.38	7.13	5.93	6.21	6.85	6.66	5.45	5.57	79.08
TB Dam AP Share		58	26.78	13	1.00%			0.77	-0.03	-0.03	3.77	6.09	5.85	4.74	3.61	2.74	1.78	1.39	0.53	31.22
Genco Hydel Total		**1774**		**414**				**44.28**	**38.12**	**41.78**	**154.06**	**155.59**	**153.23**	**67.59**	**59.08**	**58.23**	**54.37**	**49.66**	**43.57**	**919.55**
APGENCO-TOTAL		**5984**		**1397**				**534.32**	**461.66**	**512.60**	**541.93**	**610.01**	**555.12**	**526.68**	**477.89**	**486.39**	**464.02**	**454.27**	**501.35**	**6126.24**
APPDCL Stage-I		1600	60.79	336	6.50%			153.26	156.24	158.13	133.90	135.86	127.36	111.56	77.81	162.59	158.02	140.14	158.56	1673.44
APPDCL Stage-II		800	57.27	187	5.75%			85.93	109.98	9.08	92.40	96.27	80.98	61.27	69.69	72.81	70.76	62.76	71.01	882.94
Godavari Gas Power Plant		217	0.00	51	3.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TS NPDCL (TSPCC)																				0.00
Joint Sector-TOTAL		**2617**		**573**				**239.19**	**266.22**	**167.21**	**226.31**	**232.13**	**208.34**	**172.82**	**147.51**	**235.40**	**228.78**	**202.90**	**229.56**	**2556.38**
NTPC(SR) Ramagundam I & II		2100	83.39	73	7.04%			39.30	42.89	38.15	33.19	30.94	27.23	54.39	50.14	41.66	47.31	42.59	49.16	496.95
NTPC(SR) Simhadri Stage-I		1000	86.40	108	5.75%			69.68	75.12	70.34	67.10	67.33	59.96	74.35	44.55	38.12	69.60	61.72	69.83	767.70
NTPC(SR) Simhadri Stage-II		1000	89.02	50	5.75%			31.10	34.68	22.92	17.31	30.64	29.20	35.96	33.15	34.63	33.66	29.85	33.77	366.89
NTPC(SR) Talcher Stage-II		2000	92.78	41	6.25%			26.28	28.39	23.20	20.54	24.17	18.34	31.18	27.78	30.06	29.25	25.89	29.35	314.43
NTPC(SR) Ramagundam III		500	98.42	17	6.25%			10.13	11.01	10.53	10.20	10.42	9.01	13.62	12.55	13.11	12.75	11.30	12.79	137.42
NTPC Kudgi Stage-I		2400	95.58	49	6.25%			28.79	31.91	30.99	28.15	18.65	22.52	40.30	37.15	38.81	37.72	33.45	37.85	386.29
NTECL Valluru		1500	87.58	21	6.69%			11.86	13.92	11.74	6.07	12.20	12.94	15.70	14.47	9.87	13.20	13.03	14.75	149.75
NLC Stage-I		630	46.45	12	10.00%			1.85	1.45	4.36	2.48	2.40	2.93	4.00	4.25	3.69	4.85	4.76	5.39	42.41
NLC Stage-II		840	45.72	21	10.00%			4.48	3.32	3.92	4.43	5.78	6.02	8.16	6.78	8.07	7.12	7.06	9.32	74.45
NPC(MAPS)		440	36.33	4	10.50%			1.10	1.20	0.79	1.18	1.23	0.00	0.00	1.31	1.38	1.34	1.19	1.34	12.05
NPC(KAIGA unit I,II,III,IV)		880	71.82	27	10.50%			12.73	13.82	10.21	8.85	13.76	13.39	13.85	12.74	13.34	12.96	11.51	13.01	150.18
NTPL(NLC TamilNadu)		1000	83.57	30	5.75%			16.68	9.49	18.45	17.79	18.09	18.47	21.39	9.86	20.60	17.76	17.76	20.09	206.43
NLC NNTPS		1000	78.11	12	6.25%			6.66	6.58	5.58	3.37	4.75	6.40	8.34	6.40	8.04	7.91	7.02	7.93	78.96
KKNPP Unit-I		1000	40.01	0	7.00%			0.04	0.04	0.09	0.43	0.00	0.00	0.13	0.12	0.12	0.12	0.10	0.12	1.29
NLC TPS- I Expn.		420	161.75	0	8.50%			0.04	0.03	0.08	0.41	0.40	0.22	0.62	0.94	0.98	0.95	0.85	0.96	6.48
NLC TPS- II Expn.		500	175.51	1	10.00%			0.00	0.02	0.03	0.16	0.34	0.46	1.25	1.04	1.03	1.35	1.20	1.35	8.24
NTPC Telangana STPS - I		1600	105.56	4	6.25%			0.03	0.49	0.08	0.27	0.38	0.38	6.24	2.87	4.94	5.84	5.18	5.86	32.56
JNNSM Ph-1 Thermal								4.61	5.02	0.79	5.68	4.05	3.07	6.43	5.30	5.62	5.90	5.26	5.98	57.71
UI charges																				0.00
CGS TOTAL		**18810**		**470**				**265.34**	**279.38**	**252.26**	**227.61**	**245.54**	**230.53**	**335.91**	**271.42**	**274.07**	**309.57**	**279.74**	**318.84**	**3290.21**
SEIL P1 (230MW)		1320	91.49	54	5.00%			35.99	39.91	35.95	37.04	34.37	35.04	36.31	37.49	7.58	38.07	33.76	38.20	409.72
SEIL P1 (660MW)		660	65.59	154	5.00%			0.00	55.29	70.86	72.52	50.95	72.42	73.22	74.70	78.04	101.29	89.84	101.64	840.78
SEIL P2 (500MW Firm)		500	86.07	117	5.00%			69.40	77.27	82.06	38.30	77.60	72.09	74.97	69.12	72.21	70.18	62.24	70.42	835.85
SEIL P2 (125MW Open Cap)		125	79.93	29	5.00%			16.53	18.36	19.51	0.00	17.98	16.89	18.72	17.28	18.06	17.55	15.56	17.61	194.05
HNPCL		1040	60.29	243	5.75%			71.91	83.12	119.95	132.23	143.42	94.55	82.70	96.47	100.79	97.95	86.87	98.29	1208.25
IPP TOTAL		**3645**		**596**				**193.83**	**273.95**	**328.33**	**280.09**	**324.31**	**290.99**	**285.92**	**295.06**	**276.68**	**325.05**	**288.27**	**326.15**	**3488.65**
NCE- Others		129	26.16	30	10.00%			4.56	4.92	4.57	4.41	6.32	6.00	5.53	5.41	5.25	5.05	4.73	5.35	62.12
NCE Solar		4006	21.76	935	1.00%			164.49	156.06	129.31	122.44	120.73	120.61	151.51	135.10	136.59	148.73	182.30	196.46	1764.33
NCE WIND		3574	23.08	834	0.50%			73.67	175.61	309.54	338.97	222.11	176.48	42.11	47.26	58.80	83.80	77.38	72.36	1678.10
SECI (APRAPSCOM)		1167	5.77	272	1.00%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.58	39.54	52.21	136.33
NCE TOTAL		**8876**		**2072**				**242.71**	**336.60**	**443.42**	**465.82**	**349.16**	**303.09**	**199.16**	**187.77**	**200.64**	**282.17**	**303.95**	**326.38**	**3640.88**
GRAND TOTAL		**39931**		**5108**	**0.00**			**1475.40**	**1617.81**	**1703.82**	**1741.76**	**1761.16**	**1588.07**	**1520.49**	**1379.64**	**1473.18**	**1609.58**	**1529.15**	**1702.30**	**19102.36**

Generating Station	D Link	Installed capacity (MW)	PAF (%)	DiSCOM Share (MW)	Auxiliary consumption (%)	Gross Availability (MU)	Variable Cost (Rs. / kWh)	Energy Availability (MU)											
								April	May	June	July	August	September	October	November	December	January	February	March	Net Energy Availability (MU)
Year 3: FY 2026-27																				
ApGenco-Thermal														**Ex-bus**						
Dr. NTTPS		1260	71.59	294	9.00%			137.81	155.97	120.10	122.86	149.13	144.56	154.85	121.31	140.78	148.84	132.61	149.56	1678.38
Dr. NTTPS-IV		500	71.54	117	7.50%			56.37	63.79	57.53	56.21	61.00	59.13	63.34	59.47	62.69	21.60	54.24	61.17	676.54
Dr. NTTPS-V		800	61.56	187	5.75%			79.22	89.66	80.86	35.68	71.90	83.10	89.02	83.59	88.12	85.57	76.24	85.98	948.94
RTPP Stage-I		420	71.65	98	9.00%			45.91	51.96	46.86	34.71	49.69	48.16	51.59	36.33	51.07	49.59	44.18	49.83	559.90
RTPP Stage-II		420	71.47	98	9.00%			45.98	52.04	46.93	45.85	49.76	48.23	51.67	39.62	34.64	49.66	44.25	49.90	558.53
RTPP Stage-III		210	71.55	49	9.00%			22.99	26.02	23.46	22.93	24.88	24.12	25.83	24.26	25.57	12.42	22.12	24.95	279.54
RTPP Stage-IV		600	66.73	140	5.75%			64.00	72.43	65.32	22.65	69.25	67.13	71.91	67.53	71.18	69.12	61.58	69.45	771.54
Genco-Thermal Total		**4210**		**983**				**452.28**	**511.87**	**441.06**	**340.89**	**475.61**	**474.42**	**508.21**	**432.12**	**474.05**	**436.79**	**435.23**	**490.83**	**5473.37**
Srisailam RCPH		770	14.99	180	1.00%			2.29	0.25	0.47	17.65	51.94	47.71	60.15	17.60	6.15	10.03	12.25	7.20	233.69
NSRCPH		90	17.78	21	1.00%			0.25	0.12	0.08	0.11	3.74	5.85	5.11	5.31	4.73	3.77	2.09	1.23	32.39
NSTPDC PH		50	19.55	12	1.00%			0.46	0.25	0.23	0.66	3.11	3.60	4.47	3.14	1.72	0.96	0.47	0.72	19.79
Upper Sileru		240	23.13	56	1.00%			10.51	7.01	5.83	6.62	8.62	9.35	9.94	9.41	8.12	10.27	11.31	15.36	112.35
Lower Sileru		460	26.89	107	1.00%			20.34	15.77	14.46	19.85	22.50	21.82	24.61	20.50	21.65	21.98	21.68	25.20	250.36
Donkarayi		25	44.39	6	1.00%			1.46	1.33	1.09	1.47	1.70	2.20	2.70	2.10	2.18	2.08	2.00	2.16	22.46
PABM		20	2.87	5	1.00%			0.00	0.00	0.00	0.00	0.09	0.22	0.33	0.20	0.15	0.09	0.04	0.04	1.16
Minihydel(Chettipet)		1	30.98	0	1.00%			0.03	0.00	0.02	0.08	0.07	0.08	0.02	0.01	0.07	0.09	0.07	0.09	0.63
Machkund AP Share		60	63.18	14	1.00%			5.49	6.88	6.07	6.18	6.34	6.11	6.83	6.87	7.13	6.93	5.89	6.00	76.73
TB Dam AP Share		58	23.90	13	1.00%			0.73	0.20	0.19	1.06	4.02	4.41	4.37	3.67	2.16	2.68	2.26	2.11	27.86
Genco Hydel Total		**1774**		**414**				**41.55**	**31.81**	**28.44**	**53.68**	**102.14**	**101.35**	**118.53**	**68.80**	**54.08**	**58.87**	**58.07**	**60.11**	**777.43**
APGENCO-TOTAL		**5984**		**1397**				**493.84**	**543.68**	**469.50**	**394.57**	**577.75**	**575.78**	**626.73**	**500.92**	**528.13**	**495.66**	**493.30**	**550.95**	**6250.80**
APPDCL Stage-I		1600	62.60	336	5.75%			148.18	165.09	153.84	73.97	163.21	155.43	163.91	156.35	99.00	157.55	142.24	158.31	1737.07
APPDCL Stage-II		800	56.18	187	5.75%			74.09	81.15	75.62	73.97	16.05	77.72	80.56	78.17	79.75	80.11	71.12	77.81	866.12
Godavari Gas Power Plant		217	0.00	51	4.73%			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL		**2617**		**573**				**222.27**	**246.24**	**229.46**	**147.93**	**179.26**	**233.15**	**244.47**	**234.52**	**178.75**	**237.66**	**213.36**	**236.12**	**2603.19**
NTPC(SR) Ramagundam I & II		2100	105.30	73	7.04%			50.74	57.43	48.12	42.23	54.91	53.23	57.02	53.54	56.44	52.73	46.06	55.07	627.51
NTPC(SR) Simhadri Stage-I		1000	92.19	108	5.75%			69.36	78.50	70.79	69.17	75.06	72.75	77.94	47.57	41.06	74.91	66.74	75.27	819.13
NTPC(SR) Simhadri Stage-II		1000	98.67	50	5.75%			33.54	37.96	25.68	22.66	36.30	35.19	37.69	35.39	37.31	36.23	32.28	36.40	406.64
NTPC(SR) Talcher Stage-II		2000	103.74	41	6.25%			29.05	32.87	24.27	25.65	31.47	30.49	32.68	30.72	30.51	24.23	28.01	31.63	351.57
NTPC(SR) Ramagundam III		500	104.04	17	6.25%			12.70	14.38	12.96	12.67	13.75	13.32	14.27	7.64	3.84	13.72	12.22	13.79	145.26
NTPC Kudgi Stage-I		2400	108.07	49	6.25%			38.58	43.66	39.38	25.65	28.73	40.47	43.35	33.47	28.61	35.84	37.13	41.87	436.75
NTECL Valluru		1500	102.76	21	6.25%			14.65	16.58	9.76	11.33	15.85	15.36	16.46	15.45	15.29	15.82	14.09	15.89	176.53
NLC Stage-I		630	78.32	12	10.00%			6.22	7.05	5.86	4.34	6.74	6.53	6.97	5.83	4.61	4.63	5.98	6.76	71.51
NLC Stage-II		840	75.16	21	10.00%			10.75	11.00	8.88	10.46	8.74	8.47	9.05	9.44	11.96	11.61	10.35	11.67	122.39
NPC(MAPS)		440	36.29	4	10.50%			1.25	1.43	1.28	1.26	1.36	1.32	1.42	1.32	1.40	0.00	0.00	0.00	12.04
NPC(KAIGA unit I,II,III,IV)		880	78.53	27	10.50%			12.17	13.82	12.42	12.18	13.22	12.76	13.72	16.96	13.33	11.87	14.25	17.51	164.21
NTPL(NLC TamilNadu)		1000	91.64	30	5.75%			18.80	21.28	16.95	18.75	20.34	19.72	21.12	19.84	10.79	20.30	18.09	20.40	226.38
NLC NNTPS		1000	92.92	12	6.25%			7.99	9.05	8.16	3.87	6.57	6.92	8.91	8.34	8.82	8.74	7.78	8.78	93.94
KKNPP Unit-I		1000	38.03	0	7.00%			0.12	0.13	0.12	0.08	0.00	0.03	0.13	0.12	0.13	0.13	0.11	0.13	1.23
NLC TPS- I Expn.		420	250.39	0	8.50%			1.02	0.51	1.04	1.02	1.11	1.08	1.15	0.62	0.65	0.63	0.57	0.64	10.03
NLC TPS- II Expn.		500	316.60	1	10.00%			1.26	1.43	1.29	1.26	1.37	0.75	0.81	1.31	1.38	1.38	1.23	1.38	14.86
NTPC Telangana STPS - I		1600	226.28	4	6.25%			2.91	5.42	5.94	5.80	6.30	6.10	6.54	6.14	6.47	6.28	5.60	6.31	69.80
JNNSM Ph-1 Thermal								5.43	6.59	5.85	4.97	5.93	6.34	6.79	5.86	5.69	6.04	5.73	6.56	71.81
UI charges																				0.00
CGS TOTAL		**18810**		**470**				**316.55**	**359.08**	**298.74**	**273.33**	**327.75**	**330.83**	**356.02**	**299.56**	**278.30**	**325.11**	**306.23**	**350.07**	**3821.57**
SEIL P1 (230MW)		1320	96.83	54	5.00%			34.15	38.65	34.85	34.05	36.95	35.82	38.37	36.03	37.98	36.88	32.86	37.06	433.64
SEIL P1 (660MW)		660	86.69	146	5.00%			88.62	100.29	60.30	45.61	95.90	92.95	99.57	93.50	98.56	95.71	85.27	96.17	1052.45
SEIL P2 (500MW Firm)		500	91.46	117	5.00%			69.94	79.15	71.38	69.75	75.69	73.36	78.59	73.80	77.79	75.54	67.30	75.90	888.19
SEIL P2 (125MW Open Cap)		125	91.46	29	5.00%			17.48	19.79	17.85	17.44	18.92	18.34	19.65	18.45	19.45	18.88	16.83	18.98	222.05
HNPCL		1040	56.18	243	5.75%			93.94	106.31	95.87	88.47	85.62	109.48	117.28	65.16	60.01	98.07	92.40	113.27	1125.89
IPP TOTAL		**3645**		**588**				**304.12**	**344.19**	**280.25**	**255.32**	**313.08**	**329.96**	**353.45**	**286.93**	**293.79**	**325.08**	**294.66**	**341.37**	**3722.21**
NCE- Others		115	32.80	27	10.00%			4.73	5.38	4.76	4.51	7.04	5.91	7.01	6.73	5.93	5.96	5.24	6.36	69.58
NCE Solar		4006	25.17	935	1.00%			184.38	188.18	150.31	144.68	153.06	158.83	179.07	157.13	154.41	162.11	197.12	211.75	2041.04
NCE WIND		3574	23.14	834	0.50%			92.43	141.40	239.20	389.75	197.47	211.97	44.14	50.45	63.35	90.20	83.68	78.00	1682.04
SECI (APRAPSCOM)		3675	15.20	858	1.00%			51.85	58.68	52.92	51.71	56.11	54.39	58.26	54.71	181.62	176.36	157.13	177.21	1130.97
Solar (FLS)			0.74	2654				0.00	0.00	0.00	4.52	9.05	13.13	18.09	21.89	27.07	27.07	24.45	27.07	172.35
NCE TOTAL		**11370**		**2654**				**333.39**	**393.65**	**447.19**	**595.18**	**422.73**	**444.24**	**306.58**	**290.91**	**432.38**	**461.69**	**467.63**	**500.39**	**5095.97**
GRAND TOTAL		**42425**		**5682**	**0.00**			**1670.18**	**1886.84**	**1725.14**	**1666.33**	**1820.57**	**1913.95**	**1887.26**	**1612.86**	**1711.35**	**1845.21**	**1775.19**	**1978.89**	**21493.75**

Form 4.2

Energy Dispatch

Base Year : FY 2023-24

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Apgenco-Thermal									**Ex-bus**						
Dr. NTTPS			148.03	162.06	151.25	120.38	119.05	117.45	133.93	131.28	96.06	132.11	128.87	129.68	1570.16
Dr. NTTPS-IV			60.15	59.29	68.79	56.65	54.36	56.04	63.33	53.05	51.68	57.97	51.94	61.14	694.39
Dr.NTTPS V			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.34	43.47	5.94	134.46	212.22
RTPP Stage-I			40.53	47.52	50.13	43.65	44.49	39.04	35.59	32.61	44.37	45.23	43.94	47.45	514.55
RTPP Stage-II			52.65	55.22	51.98	26.46	52.59	50.03	55.28	53.93	27.58	52.03	48.51	52.49	578.75
RTPP Stage-III			22.88	24.53	22.02	20.77	1.22	21.75	24.65	24.85	25.10	25.85	22.37	24.34	260.34
RTPP Stage-IV			56.53	68.30	66.86	62.64	60.31	50.94	58.77	62.34	53.27	65.18	60.23	54.09	719.47
Genco-Thermal Total			**380.78**	**416.93**	**411.03**	**330.55**	**332.03**	**335.25**	**371.55**	**358.07**	**326.39**	**421.86**	**361.81**	**503.65**	**4549.89**
Srisailam RCPH			1.06	-0.02	-0.07	-0.04	0.06	-0.05	-0.05	-0.05	-0.04	-0.04	-0.05	-0.06	0.66
NSRCPH			0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.06
NSTPDC PH			0.05	-0.02	-0.02	-0.02	0.03	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.02	-0.09
Upper Sileru			5.22	8.13	7.64	7.49	9.13	5.72	4.10	7.44	7.22	9.18	2.22	3.51	77.02
Lower Sileru			17.73	20.18	17.09	18.52	20.89	20.29	23.80	18.68	19.19	18.58	5.80	15.82	216.57
Donkarayi			0.58	-0.04	-0.04	0.33	1.99	2.23	2.73	2.04	2.31	2.27	0.67	1.97	17.05
PABM			0.00	0.00	0.00	0.00	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.06
Minihydel(Chettipet)			0.06	0.00	0.06	0.08	0.09	0.09	0.10	0.06	0.04	0.05	0.05	0.06	0.72
Machkund AP Share			5.44	7.43	9.54	9.29	9.50	8.46	9.93	9.56	10.16	10.07	5.67	3.55	98.62
TB Dam AP Share			0.67	-0.05	-0.05	0.09	3.06	4.37	4.35	3.47	1.46	-0.08	0.24	0.38	17.91
Genco Hydel Total			**30.81**	**35.62**	**34.14**	**35.73**	**44.73**	**41.08**	**44.94**	**41.19**	**40.32**	**40.00**	**14.58**	**25.21**	**428.33**
APGENCO-TOTAL			**411.59**	**452.54**	**445.17**	**366.28**	**376.75**	**376.33**	**416.49**	**399.26**	**366.71**	**461.86**	**376.38**	**528.86**	**4978.22**
APPDCL Stage-I			127.55	159.24	119.50	106.75	134.04	95.36	126.54	60.52	89.03	66.60	115.30	130.77	1331.19
APPDCL Stage-II			78.92	81.91	88.89	54.20	-0.45	6.01	30.65	84.59	44.21	49.70	63.22	84.44	666.29
Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08
TS NPDCL (TSPCC)			0.47	0.48	0.00	0.00	1.19	0.00	0.91	0.00	1.00	0.30	0.39	0.45	5.18
Joint Sector-TOTAL			**206.95**	**241.62**	**208.39**	**160.95**	**134.78**	**101.37**	**158.11**	**145.11**	**134.24**	**116.59**	**178.90**	**215.74**	**2002.73**
NTPC(SR) Ramagundam I & II			30.56	33.43	29.27	31.32	34.44	31.00	27.28	34.68	31.97	32.68	29.55	37.94	384.11
NTPC(SR) Simhadri Stage-I			54.92	58.19	59.93	57.44	63.20	49.43	63.45	45.66	27.11	57.55	58.56	63.22	658.67
NTPC(SR) Simhadri Stage-II			26.29	16.17	23.51	12.02	20.27	17.68	22.99	31.24	27.02	27.86	25.82	27.72	278.59
NTPC(SR) Talcher Stage-II			25.52	26.86	19.80	14.95	16.90	19.18	28.27	26.78	25.93	25.85	24.41	26.51	280.98
NTPC(SR) Ramagundam III			7.92	10.10	10.05	9.06	10.35	9.14	10.03	9.59	7.88	8.64	9.00	10.17	111.93
NTPC Kudgi Stage-I			18.75	18.77	22.51	18.75	20.76	12.08	18.42	6.80	6.99	18.13	23.29	24.14	209.37
NTECL Valluru			11.06	8.58	10.53	11.20	9.75	6.94	8.28	6.35	2.56	2.88	3.03	4.07	85.23
NLC Stage-I			3.31	3.44	4.78	2.50	2.69	2.53	2.80	2.96	2.94	3.20	3.24	5.00	39.39
NLC Stage-II			5.71	2.38	3.52	3.32	5.42	3.64	5.54	4.36	3.71	5.84	6.26	8.51	58.21
NPC(MAPS)			1.17	1.27	1.12	0.00	0.00	0.00	1.09	1.21	1.21	1.21	1.08	0.27	9.62
NPC(KAIGA unit I,II,III,IV)			16.78	15.96	14.70	15.55	16.67	17.09	14.38	15.99	16.93	15.79	16.02	3.82	179.67
NTPL(NLC TamilNadu)			14.45	11.23	13.09	8.88	8.36	13.74	17.88	12.68	8.85	9.87	9.42	13.60	142.06
NLC NNTPS			7.55	6.86	7.31	6.72	4.91	4.00	6.78	7.32	7.66	7.84	5.27	8.23	80.45
KKNPP Unit-I			0.20	0.28	0.27	0.27	0.17	0.20	0.26	0.27	0.27	0.24	0.00	0.00	2.44
NLC TPS- I Expn.			0.30	0.32	0.22	0.29	0.38	0.23	0.21	0.26	0.18	0.31	0.30	0.33	3.34
NLC TPS- II Expn.			0.23	0.17	0.18	0.23	0.12	0.23	0.19	0.23	0.12	0.17	0.11	0.19	2.18
NTPC Telangana STPS - I			0.00	0.00	0.00	0.00	0.00	0.02	1.18	0.80	0.64	0.35	0.47	0.98	4.45
NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JNNSM Ph-1 Thermal			3.42	4.52	4.42	3.70	4.09	4.59	5.20	4.45	3.88	4.88	4.69	1.25	49.10
UI CHARGES (DSM)			-1.44	3.81	-0.91	-2.68	7.38	-12.04	2.10	-4.49	-1.70	-4.86	-5.06	-6.02	-25.91
CGS TOTAL			**226.71**	**222.34**	**224.30**	**193.53**	**225.87**	**179.70**	**236.34**	**207.16**	**174.15**	**218.42**	**215.44**	**229.94**	**2553.89**
SEIL P1 (Formerly Thermal Powertech)			34.21	36.81	34.72	32.74	34.36	32.82	32.66	28.19	20.81	34.86	31.49	35.00	388.68
SEIL P2			65.91	81.24	57.56	55.02	83.62	83.99	87.83	57.26	62.31	61.66	62.11	61.01	819.53
HNPCL			87.31	114.72	104.40	88.74	97.75	111.31	133.87	79.15	69.45	84.35	65.32	93.53	1129.90
IPP TOTAL			**187.43**	**232.78**	**196.68**	**176.49**	**215.73**	**228.13**	**254.36**	**164.60**	**152.58**	**180.88**	**158.92**	**189.54**	**2338.11**
NCE- Others			4.99	4.14	4.24	4.59	5.52	4.78	5.21	4.70	5.03	4.86	4.80	4.77	57.63
NCE Solar			96.65	101.10	90.49	71.12	90.44	85.45	99.45	76.62	73.26	86.98	94.42	65.14	1031.12
NCE WIND			74.46	118.34	267.84	357.90	209.24	214.39	60.08	74.76	83.30	85.55	96.72	91.58	1734.15
JNNSM PH 1 SOLAR			0.71	1.62	0.66	0.51	0.17	0.84	0.37	0.91	0.39	0.38	0.39	0.50	7.44
JNNSM PH 2 SOLAR			37.68	63.97	65.75	48.22	27.93	57.80	44.22	61.97	37.00	43.70	51.66	14.39	554.29
NCE TOTAL			**214.48**	**289.16**	**428.96**	**482.33**	**333.30**	**363.27**	**209.33**	**218.96**	**198.99**	**221.47**	**247.99**	**176.38**	**3384.63**
NET SHORTTERM			221.67	132.46	106.68	49.50	271.26	236.17	347.30	258.13	149.95	161.57	187.97	284.61	2407.27
Swapping Power to be Returned			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-151.06	-151.06
Past claims/refunds, if any, pertaining to previous years and other Adjustments			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24	0.24
TOTAL			**1468.82**	**1570.91**	**1610.18**	**1429.09**	**1557.69**	**1484.96**	**1621.93**	**1393.21**	**1176.61**	**1360.79**	**1365.61**	**1474.26**	**17514.04**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Year 1: FY 2024-25															
Apgenco-Thermal									Ex-bus						
Dr. NTTPS			139.78	151.92	141.40	106.34	106.05	96.07	139.46	147.23	137.46	132.91	118.77	146.56	1563.96
Dr. NTTPS-IV			59.90	58.24	54.41	45.41	45.29	-0.48	42.78	71.27	63.41	58.53	62.60	72.78	634.14
Dr. NTTPS-V			65.10	41.05	74.94	50.59	14.34	-0.50	66.92	58.50	91.50	88.69	75.88	99.13	726.14
RTPP Stage-I			43.35	44.56	28.40	19.45	36.34	32.03	38.31	42.82	45.42	42.50	38.28	43.24	454.71
RTPP Stage-II			54.92	53.12	48.88	37.42	25.95	42.06	36.48	47.11	49.81	44.70	37.84	47.50	525.80
RTPP Stage-III			26.28	24.28	24.06	20.94	23.63	22.20	9.33	21.92	24.00	21.30	20.99	23.07	262.00
RTPP Stage-IV			62.15	63.07	55.53	48.59	47.77	46.28	54.71	38.92	15.24	55.58	61.57	67.94	617.36
Genco-Thermal Total			**451.48**	**436.23**	**427.63**	**328.73**	**299.38**	**237.66**	**388.00**	**427.78**	**426.84**	**444.22**	**415.92**	**500.22**	**4784.10**
Srisailam RCPH			-0.06	-0.06	-0.06	17.86	85.07	64.39	78.91	5.43	-0.05	-0.05	-0.04	-0.04	251.32
NSRCPH			-0.01	-0.01	-0.01	-0.01	7.97	7.52	5.95	7.21	8.45	6.78	2.75	-0.01	46.59
NSTPDC PH			0.10	-0.02	-0.02	-0.01	4.64	4.69	6.38	3.16	0.90	-0.02	0.00	-0.02	19.79
Upper Sileru			11.20	4.63	6.75	6.33	9.93	11.97	14.48	9.01	5.79	10.29	14.17	26.03	130.60
Lower Sileru			21.86	17.89	13.11	20.80	24.97	22.48	25.43	25.65	23.09	24.77	22.49	25.01	267.55
Donkarayi			2.18	1.70	1.35	1.56	3.12	2.68	3.41	3.46	2.19	3.18	2.84	3.27	30.93
PABM			-0.01	-0.01	-0.01	0.00	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.07
Minihydel(Chettipet)			0.04	0.02	0.06	0.04	0.02	0.01	0.07	0.05	0.07	0.07	0.07	0.09	0.62
Machkund AP Share			2.90	3.44	3.77	3.85	4.75	3.71	5.36	6.83	5.48	4.59	3.66	6.42	54.76
TB Dam AP Share			0.18	-0.06	-0.06	2.04	5.95	5.64	5.65	3.45	3.03	5.36	4.33	3.66	39.17
Genco Hydel Total			**38.38**	**27.53**	**24.89**	**52.47**	**146.41**	**123.08**	**145.64**	**64.25**	**48.95**	**54.97**	**50.27**	**64.40**	**841.25**
APGENCO-TOTAL			**489.86**	**463.76**	**452.52**	**381.20**	**445.79**	**360.74**	**533.64**	**492.03**	**475.80**	**499.19**	**466.19**	**564.62**	**5625.35**
APPDCL Stage-I			131.48	149.47	142.32	137.47	110.31	122.94	133.70	132.98	111.81	88.07	148.08	127.58	1536.21
APPDCL Stage-II			75.35	90.64	88.43	-0.79	96.28	58.78	72.05	54.74	102.05	103.88	96.54	109.14	947.09
Godavari Gas Power Plant			2.44	3.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.34
TS NPDCL (TSPCC)			0.90	0.00	0.73	0.31	0.36	0.33	0.50	0.45	0.43	0.00	0.86	0.58	5.46
Joint Sector-TOTAL			**210.16**	**244.01**	**231.48**	**136.98**	**206.95**	**182.06**	**206.26**	**188.17**	**214.29**	**191.95**	**245.48**	**237.31**	**2495.10**
NTPC(SR) Ramagundam I & II			39.09	34.77	32.10	22.40	24.28	21.07	22.46	36.91	34.10	30.39	27.80	37.11	362.47
NTPC(SR) Simhadri Stage-I			65.01	61.46	59.90	53.43	62.76	45.63	46.97	41.96	35.50	49.51	59.26	66.34	647.74
NTPC(SR) Simhadri Stage-II			29.28	26.95	18.91	8.48	24.52	22.51	24.45	32.14	31.20	27.57	28.04	32.43	306.47
NTPC(SR) Talcher Stage-II			24.17	24.54	18.95	17.93	24.12	19.79	25.10	26.90	25.54	21.01	18.63	23.76	270.44
NTPC(SR) Ramagundam III			9.52	7.54	8.22	7.21	8.70	6.57	6.68	1.49	5.04	8.71	7.90	10.38	87.97
NTPC Kudgi Stage-I			25.27	22.93	19.30	9.09	14.28	11.05	11.57	12.48	14.88	16.31	17.40	23.89	198.44
NTECL Valluru			6.89	6.99	7.95	8.38	10.05	6.76	8.75	11.10	10.56	10.91	10.96	12.66	111.96
NLC Stage-I			4.95	4.87	3.51	3.75	2.75	3.62	3.70	3.38	1.73	2.25	2.69	2.87	40.07
NLC Stage-II			9.84	9.13	6.45	5.46	7.68	4.72	5.00	5.50	4.10	7.64	5.30	6.69	77.53
NPC(MAPS)			1.13	1.20	1.19	1.13	1.18	1.05	0.52	1.21	1.26	0.97	0.00	1.08	11.92
NPC(KAIGA unit I,II,III,IV)			17.06	17.64	17.20	16.87	17.58	14.70	16.90	17.25	13.94	12.45	12.49	16.49	190.57
NTPL(NLC TamilNadu)			14.60	14.14	11.28	11.95	14.25	9.81	10.57	14.23	7.25	6.01	11.70	15.35	141.14
NLC NNTPS			8.22	8.03	6.16	3.82	4.44	6.01	7.88	7.63	6.17	6.69	5.86	7.27	78.18
KKNPP Unit-I			0.11	0.28	0.24	0.20	0.21	0.20	0.22	0.19	0.17	0.20	0.17	0.14	2.35
NLC TPS- I Expn.			0.29	0.33	0.26	0.22	0.24	0.20	0.26	0.12	0.10	0.23	0.21	0.16	2.62
NLC TPS- II Expn.			0.12	0.14	0.14	0.10	0.04	0.06	0.10	0.06	0.01	0.05	0.03	0.04	0.89
NTPC Telangana STPS - I			0.22	0.32	0.21	0.09	0.25	0.14	0.17	0.30	0.33	0.33	0.18	0.17	2.72
JNNSM Ph-1 Thermal			3.83	5.17	4.77	2.95	3.21	3.99	3.93	3.23	3.76	4.50	4.09	5.44	48.87
NTPC Aravali			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SCED			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UI CHARGES			-3.42	-6.79	-8.56	-10.31	-0.91	-3.91	-6.60	-2.67	-1.59	-4.08	-1.14	0.00	-49.97
CGS TOTAL			**256.19**	**239.63**	**208.19**	**163.16**	**219.66**	**173.99**	**188.62**	**213.42**	**194.05**	**201.65**	**211.55**	**262.25**	**2532.37**
SEIL P1 (230MW)			35.20	34.31	30.64	32.24	35.84	31.42	35.18	38.18	38.81	36.65	32.82	35.67	416.96
SEIL P2 (500MW Firm)			61.99	78.79	75.55	59.38	75.03	71.51	62.60	74.83	76.37	80.51	71.84	78.49	866.90
Sembcorp Project-1 (625MW)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sembcorp Project-2 (125MW)			10.14	7.28	5.15	0.00	8.46	7.12	8.64	11.48	10.61	0.00	12.04	15.58	96.51
HNPCL			109.41	86.62	38.70	58.83	52.41	56.65	99.31	77.70	47.22	57.48	60.18	67.73	812.23
IPP Total			**216.74**	**207.00**	**150.04**	**150.45**	**171.75**	**166.70**	**205.73**	**202.20**	**173.02**	**174.64**	**176.88**	**197.47**	**2192.61**
NCE- Others			4.75	4.67	4.81	5.20	6.21	5.14	5.27	5.53	5.25	5.35	4.89	5.23	62.32
NCE Solar			156.85	159.99	139.96	102.09	123.20	128.40	133.89	121.74	112.78	119.84	154.40	176.45	1629.58
NCE WIND			91.80	130.13	234.19	378.42	179.74	185.79	40.19	48.33	58.87	82.25	76.11	74.12	1579.94
NCE Total			**253.40**	**294.79**	**378.96**	**485.72**	**309.15**	**319.33**	**179.36**	**175.60**	**176.90**	**207.44**	**235.39**	**255.80**	**3271.84**
Short term purchases			188.68	181.16	97.54	48.33	130.47	112.68	107.43	100.09	76.91	50.73	36.52	51.67	1182.19
Short term Sales			-17.83	-33.95	-48.33	-34.29	-13.68	-29.41	-14.16	-0.34	-1.02	-8.32	-3.64	-9.84	-214.80
Swapping power to be returned			28.57	-3.36	9.42	-21.76	14.07	16.48	0.00	1.03	-0.51	8.29	26.16	103.15	181.53
Total			**1625.78**	**1593.03**	**1479.82**	**1309.79**	**1484.17**	**1302.58**	**1406.88**	**1372.19**	**1309.43**	**1325.58**	**1394.53**	**1662.42**	**17266.18**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Year 2: FY 2025-26															
Apgenco-Thermal									Ex-bus						
Dr. NTTPS			139.24	130.78	118.22	108.91	116.69	102.09	150.21	126.81	120.29	122.07	124.70	141.09	1501.10
Dr. NTTPS-IV			59.88	56.56	56.94	9.28	29.54	43.48	57.11	52.65	55.01	53.46	47.41	53.64	574.97
Dr. NTTPS-V			75.52	23.99	78.73	68.40	71.71	52.37	79.81	73.57	76.87	74.70	66.25	74.96	816.88
RTPP Stage-I			35.08	38.78	35.14	37.35	36.70	38.23	49.00	35.08	0.00	0.00	31.99	46.02	383.37
RTPP Stage-II			45.71	35.53	42.87	28.05	26.33	37.57	21.42	38.96	0.00	0.00	0.00	25.17	301.61
RTPP Stage-III			22.48	22.42	22.28	18.23	15.62	18.35	0.00	26.20	0.00	0.00	0.00	0.00	145.59
RTPP Stage-IV			63.31	58.62	59.34	54.02	56.52	50.30	71.09	65.54	68.47	0.00	59.02	66.77	673.00
Genco-Thermal Total			**441.21**	**366.68**	**413.53**	**324.25**	**353.10**	**342.38**	**428.65**	**418.80**	**320.63**	**250.24**	**329.38**	**407.67**	**4396.52**
Srisailam RCPH			0.28	0.02	3.11	105.41	98.43	97.64	15.41	13.55	13.70	13.32	11.99	7.74	380.61
NSRCPH			-0.01	-0.01	-0.01	0.76	7.98	10.06	4.74	4.07	3.43	2.22	0.87	0.39	34.48
NSTPDC PH			-0.02	-0.02	-0.01	2.46	2.64	2.94	3.56	2.26	1.83	1.33	1.09	0.94	18.99
Upper Sileru			11.75	4.39	6.33	10.03	8.65	6.54	9.48	9.49	9.59	9.32	8.72	8.91	103.21
Lower Sileru			23.34	23.99	23.38	22.60	22.27	20.73	21.34	18.07	18.27	17.98	18.52	17.82	248.31
Donkarayi			2.94	2.70	1.29	1.65	2.59	2.75	2.02	1.63	1.60	1.60	1.53	1.56	23.84
PABM			-0.01	-0.01	-0.01	0.00	-0.01	0.00	0.36	0.19	0.16	0.08	0.04	0.03	0.82
Minihydel(Chettipet)			0.06	0.00	0.00	0.05	0.05	0.03	0.02	0.01	0.06	0.09	0.06	0.08	0.51
Machkund AP Share			5.07	7.10	7.76	8.01	7.41	7.15	5.93	6.21	6.85	6.66	5.45	5.57	79.17
TB Dam AP Share			0.77	-0.03	-0.03	3.79	6.11	5.87	4.74	3.61	2.74	1.78	1.39	0.53	31.28
Genco Hydel Total			**44.19**	**38.12**	**41.82**	**154.75**	**156.14**	**153.72**	**67.59**	**59.08**	**58.23**	**54.37**	**49.66**	**43.57**	**921.23**
APGENCO-TOTAL			**485.40**	**404.80**	**455.35**	**479.00**	**509.24**	**496.10**	**496.24**	**477.89**	**378.86**	**304.60**	**379.03**	**451.23**	**5317.74**
APPDCL Stage-I			146.08	147.25	148.32	126.32	120.80	121.75	111.56	77.81	162.59	158.02	140.14	158.56	1619.20
APPDCL Stage-II			81.94	101.63	8.26	84.11	84.16	71.92	61.27	69.69	72.81	70.76	62.76	71.01	840.31
Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TS NPDCL (TSPCC)			0.00	0.00	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
Joint Sector-TOTAL			**228.02**	**248.88**	**156.58**	**211.19**	**204.96**	**193.67**	**172.82**	**147.51**	**235.40**	**228.78**	**202.90**	**229.56**	**2460.27**
NTPC(SR) Ramagundam I & II			36.89	30.92	25.47	17.75	18.74	15.51	54.39	50.14	41.66	47.31	42.59	49.16	430.54
NTPC(SR) Simhadri Stage-I			68.64	62.39	53.01	41.27	45.60	43.71	74.35	44.55	38.12	69.60	61.72	69.83	672.80
NTPC(SR) Simhadri Stage-II			29.59	26.26	17.19	9.77	17.66	19.44	35.96	33.15	34.63	33.66	29.85	33.77	320.93
NTPC(SR) Talcher Stage-II			26.07	26.01	21.47	18.28	20.87	16.01	31.18	27.78	30.06	29.25	25.89	29.35	302.23
NTPC(SR) Ramagundam III			9.61	8.47	7.55	6.07	6.01	4.94	13.62	12.55	13.11	12.75	11.30	12.79	118.76
NTPC Kudgi Stage-I			20.86	15.33	13.92	8.12	7.74	7.38	40.30	37.15	22.78	0.00	33.45	37.85	244.89
NTECL Valluru			10.90	8.63	7.16	2.50	5.04	7.27	15.70	14.47	9.87	13.20	13.03	14.75	122.52
NLC Stage-I			2.00	1.37	3.82	1.79	1.83	2.09	4.00	4.25	3.69	4.85	4.76	5.39	39.84
NLC Stage-II			4.75	3.11	3.20	3.20	4.25	4.11	8.16	6.78	8.07	7.12	7.06	9.32	69.12
NPC(MAPS)			1.09	1.20	0.79	1.19	1.24	0.00	0.00	1.31	1.38	1.34	1.19	1.34	12.06
NPC(KAIGA unit I,II, III & IV)			12.70	13.82	10.22	8.89	13.81	13.43	13.85	12.74	13.34	12.96	11.51	13.01	150.29
NTPL(NLC TamilNadu)			13.48	4.12	11.04	8.05	7.80	9.28	21.39	9.86	20.60	17.76	17.76	20.09	161.24
NLC NNTPS			7.05	6.11	5.35	3.02	3.71	4.90	8.34	6.40	8.04	7.91	7.02	7.93	75.78
KKNPP Unit-I			0.04	0.04	0.09	0.43	0.00	0.00	0.13	0.12	0.12	0.12	0.10	0.12	1.30
NLC TPS- I Expn.			0.04	0.03	0.07	0.36	0.32	0.17	0.62	0.94	0.98	0.95	0.85	0.96	6.27
NLC TPS- II Expn.			0.00	0.01	0.03	0.13	0.27	0.35	1.25	1.04	1.03	1.35	1.20	1.35	8.02
NTPC Telangana STPS - I			0.12	0.15	0.10	0.16	0.19	0.24	6.24	2.87	4.94	5.84	5.18	5.86	31.89
JNNSM Ph-1 Thermal			4.60	5.02	0.79	5.71	4.06	3.08	6.43	5.30	5.62	5.90	5.26	5.98	57.75
UI CHARGES (DSM)			3.00	-8.00	-4.22	-2.01	-4.49	-5.39	0.00	0.00	0.00	0.00	0.00	0.00	-21.10
CGS TOTAL			**251.43**	**205.00**	**177.06**	**134.66**	**154.65**	**146.53**	**335.91**	**271.42**	**258.04**	**271.85**	**279.74**	**318.84**	**2805.12**
SEIL P1 (230MW)			35.92	35.99	32.25	33.26	29.62	31.24	36.31	37.49	7.58	38.07	33.76	38.20	389.70
SEIL P1 (660MW)			0.00	50.09	65.60	68.15	45.59	65.33	73.22	74.70	78.04	101.29	89.84	101.64	813.50
SEIL P2 (500MW Firm)			69.10	75.04	79.53	36.66	74.20	70.06	74.97	69.12	72.21	70.18	62.24	70.42	823.74
SEIL P2 (125MW Open Cap)			15.53	14.86	15.96	0.00	13.78	13.59	18.72	17.28	18.06	17.55	15.56	17.61	178.50
HNPCL			69.33	70.15	104.17	118.07	115.56	72.91	82.70	96.47	100.79	97.95	86.87	98.29	1113.25
IPP Total			**189.88**	**246.13**	**297.51**	**256.14**	**278.76**	**253.12**	**285.92**	**295.06**	**276.68**	**325.05**	**288.27**	**326.15**	**3318.68**
NCE- Others			4.55	4.92	4.58	4.43	6.35	6.02	5.53	5.41	5.25	5.05	4.73	5.35	62.18
NCE Solar			164.15	156.06	129.45	122.99	121.15	120.99	151.51	135.10	136.59	148.73	182.30	196.46	1765.48
NCE WIND			73.52	175.61	309.86	340.48	222.90	177.04	42.11	47.26	58.80	83.80	77.38	72.36	1681.13
SECI (APRAPSCOM)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	44.58	39.54	52.21	136.33
NCE Total			**242.21**	**336.60**	**443.89**	**467.89**	**350.40**	**304.05**	**199.16**	**187.77**	**200.64**	**282.17**	**303.95**	**326.38**	**3645.11**
Net Short term			89.71	86.06	69.73	13.50	23.67	45.46	0.00	3.01	0.00	0.00	0.00	0.00	331.14
Swapping Import			76.27	0.00	0.00	0.00	0.00	0.00	9.17	10.90	2.30	10.42	5.61	36.45	151.12
Swapping Export			-3.72	0.00	-111.01	-92.47	-81.65	-68.17	0.00	0.00	-6.24	-3.49	0.00	0.00	-366.74
Total			**1559.20**	**1527.45**	**1489.10**	**1469.91**	**1440.04**	**1370.77**	**1499.23**	**1393.55**	**1345.69**	**1419.38**	**1459.51**	**1688.63**	**17662.46**

Generating Station	D Link	Variable Cost (Rs. / kWh)	Energy Dispatch (MU)												Net Energy Dispatch (MU)
			April	May	June	July	August	September	October	November	December	January	February	March	
Year 3: FY 2026-27															
Apgenco-Thermal									**Ex-bus**						
Dr. NTTPS			137.81	155.97	120.10	122.86	149.13	79.89	154.85	121.31	140.78	139.99	132.61	149.56	1604.86
Dr. NTTPS-IV			56.37	63.79	57.53	56.21	61.00	59.13	63.34	59.47	62.69	21.60	54.24	61.17	676.54
Dr. NTTPS-V			79.22	89.66	80.86	35.68	71.90	83.10	89.02	83.59	88.12	85.57	76.24	85.98	948.94
RTPP Stage-I			0.00	0.00	17.88	0.00	0.00	0.00	0.00	2.87	0.00	0.00	0.00	6.48	27.22
RTPP Stage-II			0.00	0.00	46.93	23.10	0.00	0.00	0.00	39.62	0.00	0.00	0.00	49.90	159.55
RTPP Stage-III			5.58	0.00	23.46	22.93	0.00	0.00	0.00	24.26	0.00	0.00	12.77	24.95	113.95
RTPP Stage-IV			64.00	72.43	65.32	22.65	65.63	0.00	24.42	67.53	37.50	0.00	61.58	69.45	550.50
Genco-Thermal Total			**342.98**	**381.85**	**412.08**	**283.42**	**347.66**	**222.12**	**331.63**	**398.65**	**329.09**	**247.15**	**337.44**	**447.48**	**4081.56**
Srisailam RCPH			2.29	0.25	0.47	17.65	51.94	47.71	60.15	17.60	6.15	10.03	12.25	7.20	233.69
NSRCPH			0.25	0.12	0.08	0.11	3.74	5.85	5.11	5.31	4.73	3.77	2.09	1.23	32.39
NSTPDC PH			0.46	0.25	0.23	0.66	3.11	3.60	4.47	3.14	1.72	0.96	0.47	0.72	19.79
Upper Sileru			10.51	7.01	5.83	6.62	8.62	9.35	9.94	9.41	8.12	10.27	11.31	15.36	112.35
Lower Sileru			20.34	15.77	14.46	19.85	22.50	21.82	24.61	20.50	21.65	21.98	21.68	25.20	250.36
Donkarayi			1.46	1.33	1.09	1.47	1.70	2.20	2.70	2.10	2.18	2.08	2.00	2.16	22.46
PABM			0.00	0.00	0.00	0.00	0.09	0.22	0.33	0.20	0.15	0.09	0.04	0.04	1.16
Minihydel(Chettipet)			0.03	0.00	0.02	0.08	0.07	0.08	0.02	0.01	0.07	0.09	0.07	0.09	0.63
Machkund AP Share			5.49	6.88	6.07	6.18	6.34	6.11	6.83	6.87	7.13	6.93	5.89	6.00	76.73
TB Dam AP Share			0.73	0.20	0.19	1.06	4.02	4.41	4.37	3.67	2.16	2.68	2.26	2.11	27.86
Genco Hydel Total			**41.55**	**31.81**	**28.44**	**53.68**	**102.14**	**101.35**	**118.53**	**68.80**	**54.08**	**58.87**	**58.07**	**60.11**	**777.43**
APGENCO-TOTAL			**384.54**	**413.66**	**440.52**	**337.10**	**449.80**	**323.47**	**450.15**	**467.45**	**383.17**	**306.02**	**395.51**	**507.59**	**4858.99**
APPDCL Stage-I			148.18	165.09	153.84	73.97	163.21	155.43	163.91	156.35	99.00	157.55	142.24	158.31	1737.07
APPDCL Stage-II			74.09	81.15	75.62	73.97	16.05	77.72	80.56	78.17	79.75	80.11	71.12	77.81	866.12
Godavari Gas Power Plant			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Joint Sector-TOTAL			**222.27**	**246.24**	**229.46**	**147.93**	**179.26**	**233.15**	**244.47**	**234.52**	**178.75**	**237.66**	**213.36**	**236.12**	**2603.19**
NTPC(SR) Ramagundam I & II			50.74	57.43	48.12	42.23	54.91	53.23	57.02	53.54	56.44	52.73	46.06	55.07	627.51
NTPC(SR) Simhadri Stage-I			69.36	78.50	70.79	69.17	75.06	72.75	77.94	47.57	41.06	74.91	66.74	75.27	819.13
NTPC(SR) Simhadri Stage-II			33.54	37.96	25.68	22.66	36.30	35.19	37.69	35.39	37.31	36.23	32.28	36.40	406.64
NTPC(SR) Talcher Stage-II			29.05	32.87	24.27	25.65	31.47	30.49	32.68	30.72	30.51	24.23	28.01	31.63	351.57
NTPC(SR) Ramagundam III			12.70	14.38	12.96	12.67	13.75	13.32	14.27	7.64	3.84	13.72	12.22	13.79	145.26
NTPC Kudgi Stage-I			38.58	16.90	39.38	25.65	0.00	0.00	0.00	33.47	0.00	0.00	37.13	41.87	232.98
NTECL Valluru			14.65	16.58	9.76	11.33	15.85	15.36	16.46	15.45	15.29	15.82	14.09	15.89	176.53
NLC Stage-I			6.22	7.05	5.86	4.34	6.74	6.53	6.97	5.83	4.61	4.63	5.98	6.76	71.51
NLC Stage-II			10.75	11.00	8.88	10.46	8.74	8.47	9.05	9.44	11.96	11.61	10.35	11.67	122.39
NPC(MAPS)			1.25	1.43	1.28	1.26	1.36	1.32	1.42	1.32	1.40	0.00	0.00	0.00	12.04
NPC(KAIGA unit I,II, III & IV)			12.17	13.82	12.42	12.18	13.22	12.76	13.72	16.96	13.33	11.87	14.25	17.51	164.21
NTPL(NLC TamilNadu)			18.80	21.28	16.95	18.75	20.34	19.72	21.12	19.84	10.79	20.30	18.09	20.40	226.38
NLC NNTPS			7.99	9.05	8.16	3.87	6.57	6.92	8.91	8.34	8.82	8.74	7.78	8.78	93.94
KKNPP Unit-I			0.12	0.13	0.12	0.08	0.00	0.03	0.13	0.12	0.13	0.13	0.11	0.13	1.23
NLC TPS- I Expn.			1.02	0.51	1.04	1.02	1.11	1.08	1.15	0.62	0.65	0.63	0.57	0.64	10.03
NLC TPS- II Expn.			1.26	1.43	1.29	1.26	1.37	0.75	0.81	1.31	1.38	1.38	1.23	1.38	14.86
NTPC Telangana STPS - I			2.91	5.42	5.94	5.80	6.30	6.10	6.54	6.14	6.47	6.28	5.60	6.31	69.80
JNNSM Ph-1 Thermal			5.43	6.59	5.85	4.97	5.93	6.34	6.79	5.86	5.69	6.04	5.73	6.56	71.81
UI CHARGES (DSM)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CGS TOTAL			**316.55**	**332.31**	**298.74**	**273.33**	**299.02**	**290.36**	**312.67**	**299.56**	**249.69**	**289.26**	**306.23**	**350.07**	**3617.80**
SEIL P1 (230MW)			34.15	38.65	34.85	34.05	36.95	35.82	38.37	36.03	37.98	36.88	32.86	37.06	433.64
SEIL P1 (660MW)			88.62	100.29	60.30	45.61	95.90	92.95	99.57	93.50	98.56	95.71	85.27	96.17	1052.45
SEIL P2 (500MW Firm)			69.94	79.15	71.38	69.75	75.69	73.36	78.59	73.80	77.79	75.54	67.30	75.90	888.19
SEIL P2 (125MW Open Cap)			17.48	19.79	17.85	17.44	18.92	18.34	19.65	18.45	19.45	18.88	16.83	18.98	222.05
HNPCL			93.94	106.31	95.87	88.47	85.62	109.48	117.28	65.16	60.01	98.07	92.40	113.27	1125.89
IPP Total			**304.12**	**344.19**	**280.25**	**255.32**	**313.08**	**329.96**	**353.45**	**286.93**	**293.79**	**325.08**	**294.66**	**341.37**	**3722.21**
NCE- Others			4.73	5.38	4.76	4.51	7.04	5.91	7.01	6.73	5.93	5.96	5.24	6.36	69.58
NCE Solar			184.38	188.18	150.31	144.68	153.06	158.83	179.07	157.13	154.41	162.11	197.12	211.75	2041.04
NCE WIND			92.43	141.40	239.20	389.75	197.47	211.97	44.14	50.45	63.35	90.20	83.68	78.00	1682.04
SECI (APRAPSCOM)			51.85	58.68	52.92	51.71	56.11	54.39	58.26	54.71	181.62	176.36	157.13	177.21	1130.97
Solar (FLS)			0.00	0.00	0.00	4.52	9.05	13.13	18.09	21.89	27.07	27.07	24.45	27.07	172.35
NCE Total			**333.39**	**393.65**	**447.19**	**595.18**	**422.73**	**444.24**	**306.58**	**290.91**	**432.38**	**461.69**	**467.63**	**500.39**	**5095.97**
Net Short term			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Swapping Import			88.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	88.76
Swapping Export			0.00	0.00	-35.28	-36.13	-2.02	-1.95	0.00	0.00	0.00	0.00	0.00	0.00	-75.39
Total			**1649.63**	**1730.05**	**1660.87**	**1572.73**	**1661.87**	**1619.22**	**1667.33**	**1579.39**	**1537.78**	**1619.72**	**1677.40**	**1935.54**	**19911.53**

Form 5

Revenue From Current Tariffs

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
	FY 2023-24							FY 2024-25						
LT Category	**5090.83**	**0.00**	**5090.83**	**0.00**	**0.00**	**0.00**	**5090.83**	**5220.05**	**0.00**	**5220.05**	**0.00**	**0.00**	**0.00**	**5220.05**
Domestic	2767.76	0.00	**2767.76**				**2767.76**	2841.29	0.00	**2841.29**				2841.29
Commerical & Others	1222.83	0.00	**1222.83**				**1222.83**	1263.50	0.00	**1263.50**				1263.50
Industry	380.24	0.00	**380.24**				**380.24**	367.45	0.00	**367.45**				367.45
Institutional	258.47	0.00	**258.47**				**258.47**	263.66	0.00	**263.66**				263.66
Agriculture & Related	461.53	0.00	**461.53**				**461.53**	484.16	0.00	**484.16**				484.16
HT Category at 11 KV	**1576.38**	**0.00**	**1576.38**	**0.00**	**0.00**	**0.00**	**1576.38**	**1634.37**	**0.00**	**1634.37**	**0.00**	**0.00**	**0.00**	**1634.37**
HT I (B): Townships, Colonies, Gated Communities and Villas	12.48	0.00	**12.48**				**12.48**	14.84	0.00	**14.84**				14.84
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(i) Commercial	395.15	0.00	**395.15**				**395.15**	419.81	0.00	**419.81**				419.81
Time of Day Tariffs (6 PM to 10 PM)	76.41	0.00	**76.41**				**76.41**	85.26	0.00	**85.26**				85.26
(iii) Function Halls / Auditoriums	13.81	0.00	**13.81**				**13.81**	14.17	0.00	**14.17**				14.17
HT II (B) : Start up power	0.02	0.00	**0.02**				**0.02**	0.03	0.00	**0.03**				0.03
HT II (C): Electric Vehicles (Evs) / Charging stations	1.30	0.00	**1.30**				**1.30**	2.25	0.00	**2.25**				2.25
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	412.70	0.00	**412.70**				**412.70**	411.88	0.00	**411.88**				411.88
Off Peak (10-15) & (00-06)	81.27	0.00	**81.27**				**81.27**	84.42	0.00	**84.42**				84.42
Normal (15-18) & (22-24)	115.89	0.00	**115.89**				**115.89**	99.64	0.00	**99.64**				99.64
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	114.10	0.00	**114.10**				**114.10**	116.29	0.00	**116.29**				116.29
Off Peak (10-15) & (00-06)	83.31	0.00	**83.31**				**83.31**	84.68	0.00	**84.68**				84.68
Normal (15-18) & (22-24)	110.96	0.00	**110.96**				**110.96**	102.85	0.00	**102.85**				102.85
Industrial Colonies	0.73	0.00	**0.73**				**0.73**	0.52	0.00	**0.52**				0.52
HT III (B): Seasonal Industries	5.18	0.00	**5.18**				**5.18**	33.16	0.00	**33.16**				33.16
HT III (C): Energy Intensive Industries	1.08	0.00	**1.08**				**1.08**	1.38	0.00	**1.38**				1.38
HT IV (A): Utilities	74.79	0.00	**74.79**				**74.79**	77.50	0.00	**77.50**				77.50
HT IV (B): General Purpose	52.40	0.00	**52.40**				**52.40**	55.93	0.00	**55.93**				55.93
HT IV (C): Religious Places	1.06	0.00	**1.06**				**1.06**	1.36	0.00	**1.36**				1.36
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	7.08	0.00	**7.08**				**7.08**	6.60	0.00	**6.60**				6.60
HT V (E) : Government / Private Lift Irrigation	16.67	0.00	**16.67**				**16.67**	21.78	0.00	**21.78**				21.78
HT Category at 33 KV	**1296.58**	**0.00**	**1296.58**	**0.00**	**0.00**	**0.00**	**1296.58**	**1182.21**	**0.00**	**1182.21**	**0.00**	**0.00**	**0.00**	**1182.21**
HT I (B): Townships, Colonies, Gated Communities and Villas	3.08	0.00	**3.08**				**3.08**	3.72	0.00	**3.72**				3.72
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(i) Commercial	87.02	0.00	**87.02**				**87.02**	92.93	0.00	**92.93**				92.93
Time of Day Tariffs (6 PM to 10 PM)	18.63	0.00	**18.63**				**18.63**	20.38	0.00	**20.38**				20.38
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	1.51	0.00	**1.51**				**1.51**	1.17	0.00	**1.17**				1.17
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	455.75	0.00	**455.75**				**455.75**	421.36	0.00	**421.36**				421.36
Off Peak (10-15) & (00-06)	154.78	0.00	**154.78**				**154.78**	139.60	0.00	**139.60**				139.60
Normal (15-18) & (22-24)	84.34	0.00	**84.34**				**84.34**	53.12	0.00	**53.12**				53.12
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	203.05	0.00	**203.05**				**203.05**	185.44	0.00	**185.44**				185.44
Off Peak (10-15) & (00-06)	156.63	0.00	**156.63**				**156.63**	142.89	0.00	**142.89**				142.89
Normal (15-18) & (22-24)	80.60	0.00	**80.60**				**80.60**	55.25	0.00	**55.25**				55.25
Industrial Colonies	7.00	0.00	**7.00**				**7.00**	6.31	0.00	**6.31**				6.31
HT III (B): Seasonal Industries	0.75	0.00	**0.75**				**0.75**	14.91	0.00	**14.91**				14.91
HT III (C): Energy Intensive Industries	0.01	0.00	**0.01**				**0.01**	1.54	0.00	**1.54**				1.54
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	26.61	0.00	**26.61**				**26.61**	31.52	0.00	**31.52**				31.52

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	16.81	0.00	**16.81**				**16.81**	12.05	0.00	**12.05**				12.05
HT Category at 132 KV	**795.68**	**0.00**	**795.68**	**0.00**	**0.00**	**0.00**	**795.68**	**795.95**	**0.00**	**795.95**	**0.00**	**0.00**	**0.00**	**795.95**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(i) Commercial	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	0.31	0.00	**0.31**				**0.31**	0.01	0.00	**0.01**				0.01
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	159.55	0.00	**159.55**				**159.55**	145.85	0.00	**145.85**				145.85
Off Peak (10-15) & (00-06)	56.77	0.00	**56.77**				**56.77**	50.16	0.00	**50.16**				50.16
Normal (15-18) & (22-24)	59.15	0.00	**59.15**				**59.15**	38.00	0.00	**38.00**				38.00
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	68.31	0.00	**68.31**				**68.31**	61.14	0.00	**61.14**				61.14
Off Peak (10-15) & (00-06)	55.50	0.00	**55.50**				**55.50**	49.86	0.00	**49.86**				49.86
Normal (15-18) & (22-24)	55.35	0.00	**55.35**				**55.35**	36.89	0.00	**36.89**				36.89
Industrial Colonies	5.28	0.00	**5.28**				**5.28**	5.05	0.00	**5.05**				5.05
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	335.04	0.00	**335.04**				**335.04**	406.48	0.00	**406.48**				406.48
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	0.41	0.00	**0.41**				**0.41**	2.50	0.00	**2.50**				2.50
HT Category at 220 KV	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**9.40**	**32.83**	**0.00**	**32.83**	**0.00**	**0.00**	**0.00**	**32.83**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				0.00
(i) Commercial	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (B) : Start up power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (A): Industry			**0.00**				**0.00**			**0.00**				0.00
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	8.84	0.00	**8.84**				**8.84**	19.33	0.00	**19.33**				19.33
Off Peak (10-15) & (00-06)	0.20	0.00	**0.20**				**0.20**	2.56	0.00	**2.56**				2.56
Normal (15-18) & (22-24)	0.25	0.00	**0.25**				**0.25**	2.22	0.00	**2.22**				2.22
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				0.00
Peak (06 to 10) & (18 to 22)	0.05	0.00	**0.05**				**0.05**	3.23	0.00	**3.23**				3.23
Off Peak (10-15) & (00-06)	0.03	0.00	**0.03**				**0.03**	3.25	0.00	**3.25**				3.25
Normal (15-18) & (22-24)	0.03	0.00	**0.03**				**0.03**	2.24	0.00	**2.24**				2.24
Industrial Colonies	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				0.00
Total	**8768.87**	**0.00**	**8768.87**	**0.00**	**0.00**	**0.00**	**8768.87**	**8865.41**	**0.00**	**8865.41**	**0.00**	**0.00**	**0.00**	**8865.41**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
	FY 2025-26							FY 2026-27						
LT Category	**5342.47**	**0.00**	**5342.47**	**0.00**	**0.00**	**0.00**	**5342.47**	**5623.61**	**0.00**	**5623.61**	**0.00**	**0.00**	**0.00**	**5623.61**
Domestic	2770.82	0.00	**2770.82**				**2770.82**	2932.39	0.00	**2932.39**				**2932.39**
Commerical & Others	1334.74	0.00	**1334.74**				**1334.74**	1406.69	0.00	**1406.69**				**1406.69**
Industry	444.18	0.00	**444.18**				**444.18**	453.15	0.00	**453.15**				**453.15**
Institutional	273.42	0.00	**273.42**				**273.42**	288.68	0.00	**288.68**				**288.68**
Agriculture & Related	519.31	0.00	**519.31**				**519.31**	542.70	0.00	**542.70**				**542.70**
HT Category at 11 KV	**1754.59**	**0.00**	**1754.59**	**0.00**	**0.00**	**0.00**	**1754.59**	**1837.00**	**0.00**	**1837.00**	**0.00**	**0.00**	**0.00**	**1837.00**
HT I (B): Townships, Colonies, Gated Communities and Villas	17.38	0.00	**17.38**				**17.38**	18.82	0.00	**18.82**				**18.82**
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				**0.00**
(i) Commercial	467.29	0.00	**467.29**				**467.29**	498.43	0.00	**498.43**				**498.43**
Time of Day Tariffs (6 PM to 10 PM)	90.51	0.00	**90.51**				**90.51**	94.89	0.00	**94.89**				**94.89**
(iii) Function Halls / Auditoriums	17.03	0.00	**17.03**				**17.03**	18.11	0.00	**18.11**				**18.11**
HT II (B) : Start up power	0.02	0.00	**0.02**				**0.02**	0.00	0.00	**0.00**				**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	3.68	0.00	**3.68**				**3.68**	3.72	0.00	**3.72**				**3.72**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	433.03	0.00	**433.03**				**433.03**	444.49	0.00	**444.49**				**444.49**
Off Peak (10-15) & (00-06)	88.72	0.00	**88.72**				**88.72**	92.05	0.00	**92.05**				**92.05**
Normal (15-18) & (22-24)	105.70	0.00	**105.70**				**105.70**	109.48	0.00	**109.48**				**109.48**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	126.62	0.00	**126.62**				**126.62**	131.00	0.00	**131.00**				**131.00**
Off Peak (10-15) & (00-06)	90.46	0.00	**90.46**				**90.46**	93.79	0.00	**93.79**				**93.79**
Normal (15-18) & (22-24)	106.02	0.00	**106.02**				**106.02**	109.80	0.00	**109.80**				**109.80**
Industrial Colonies	0.62	0.00	**0.62**				**0.62**	0.61	0.00	**0.61**				**0.61**
HT III (B): Seasonal Industries	34.24	0.00	**34.24**				**34.24**	34.89	0.00	**34.89**				**34.89**
HT III (C): Energy Intensive Industries	1.15	0.00	**1.15**				**1.15**	1.31	0.00	**1.31**				**1.31**
HT IV (A): Utilities	81.99	0.00	**81.99**				**81.99**	90.97	0.00	**90.97**				**90.97**
HT IV (B): General Purpose	58.44	0.00	**58.44**				**58.44**	61.90	0.00	**61.90**				**61.90**
HT IV (C): Religious Places	1.46	0.00	**1.46**				**1.46**	1.53	0.00	**1.53**				**1.53**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	7.40	0.00	**7.40**				**7.40**	7.81	0.00	**7.81**				**7.81**
HT V (E) : Government / Private Lift Irrigation	22.83	0.00	**22.83**				**22.83**	23.39	0.00	**23.39**				**23.39**
HT Category at 33 KV	**1262.77**	**0.00**	**1262.77**	**0.00**	**0.00**	**0.00**	**1262.77**	**1374.08**	**0.00**	**1374.08**	**0.00**	**0.00**	**0.00**	**1374.08**
HT I (B): Townships, Colonies, Gated Communities and Villas	4.00	0.00	**4.00**				**4.00**	4.19	0.00	**4.19**				**4.19**
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				**0.00**
(i) Commercial	98.07	0.00	**98.07**				**98.07**	104.80	0.00	**104.80**				**104.80**
Time of Day Tariffs (6 PM to 10 PM)	20.87	0.00	**20.87**				**20.87**	22.29	0.00	**22.29**				**22.29**
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	1.19	0.00	**1.19**				**1.19**	1.56	0.00	**1.56**				**1.56**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.53	0.00	**0.53**				**0.53**	0.74	0.00	**0.74**				**0.74**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	435.72	0.00	**435.72**				**435.72**	440.44	0.00	**440.44**				**440.44**
Off Peak (10-15) & (00-06)	145.69	0.00	**145.69**				**145.69**	147.14	0.00	**147.14**				**147.14**
Normal (15-18) & (22-24)	55.02	0.00	**55.02**				**55.02**	55.14	0.00	**55.14**				**55.14**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	196.83	0.00	**196.83**				**196.83**	200.76	0.00	**200.76**				**200.76**
Off Peak (10-15) & (00-06)	145.95	0.00	**145.95**				**145.95**	147.53	0.00	**147.53**				**147.53**
Normal (15-18) & (22-24)	50.61	0.00	**50.61**				**50.61**	51.99	0.00	**51.99**				**51.99**
Industrial Colonies	6.25	0.00	**6.25**				**6.25**	6.07	0.00	**6.07**				**6.07**
HT III (B): Seasonal Industries	11.42	0.00	**11.42**				**11.42**	12.14	0.00	**12.14**				**12.14**
HT III (C): Energy Intensive Industries	44.94	0.00	**44.94**				**44.94**	130.35	0.00	**130.35**				**130.35**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	32.87	0.00	**32.87**				**32.87**	35.84	0.00	**35.84**				**35.84**

Revenue from Current Tariffs (Rs. Crs.)	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue	Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
	Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge			Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surcharge		
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	12.79	0.00	**12.79**				**12.79**	13.10	0.00	**13.10**				**13.10**
HT Category at 132 KV	**791.33**	**0.00**	**791.33**	**0.00**	**0.00**	**0.00**	**791.33**	**816.05**	**0.00**	**816.05**	**0.00**	**0.00**	**0.00**	**816.05**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				**0.00**
(i) Commercial	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	0.13	0.00	**0.13**				**0.13**	0.20	0.00	**0.20**				**0.20**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (D) : Green Power	0.01	0.00	**0.01**				**0.01**	0.01	0.00	**0.01**				**0.01**
HT III (A): Industry			**0.00**				**0.00**			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	143.58	0.00	**143.58**				**143.58**	152.98	0.00	**152.98**				**152.98**
Off Peak (10-15) & (00-06)	49.05	0.00	**49.05**				**49.05**	52.06	0.00	**52.06**				**52.06**
Normal (15-18) & (22-24)	27.54	0.00	**27.54**				**27.54**	31.36	0.00	**31.36**				**31.36**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	63.18	0.00	**63.18**				**63.18**	67.65	0.00	**67.65**				**67.65**
Off Peak (10-15) & (00-06)	48.57	0.00	**48.57**				**48.57**	50.96	0.00	**50.96**				**50.96**
Normal (15-18) & (22-24)	28.81	0.00	**28.81**				**28.81**	31.45	0.00	**31.45**				**31.45**
Industrial Colonies	5.12	0.00	**5.12**				**5.12**	5.53	0.00	**5.53**				**5.53**
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	424.04	0.00	**424.04**				**424.04**	422.51	0.00	**422.51**				**422.51**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	1.30	0.00	**1.30**				**1.30**	1.33	0.00	**1.33**				**1.33**
HT Category at 220 KV	**25.36**	**0.00**	**25.36**	**0.00**	**0.00**	**0.00**	**25.36**	**693.77**	**0.00**	**693.77**	**0.00**	**0.00**	**0.00**	**693.77**
HT I (B): Townships, Colonies, Gated Communities and Villas	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (A) : Commercial			**0.00**				**0.00**			**0.00**				**0.00**
(i) Commercial	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
(iii) Function Halls / Auditoriums	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (B) : Start up power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT II (D) : Green Power	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (A): Industry			**0.00**				**0.00**			**0.00**				**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	15.38	0.00	**15.38**				**15.38**	15.78	0.00	**15.78**				**15.78**
Off Peak (10-15) & (00-06)	1.99	0.00	**1.99**				**1.99**	2.34	0.00	**2.34**				**2.34**
Normal (15-18) & (22-24)	2.09	0.00	**2.09**				**2.09**	2.28	0.00	**2.28**				**2.28**
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)			**0.00**				**0.00**			**0.00**				**0.00**
Peak (06 to 10) & (18 to 22)	2.11	0.00	**2.11**				**2.11**	2.71	0.00	**2.71**				**2.71**
Off Peak (10-15) & (00-06)	1.84	0.00	**1.84**				**1.84**	2.51	0.00	**2.51**				**2.51**
Normal (15-18) & (22-24)	1.95	0.00	**1.95**				**1.95**	2.14	0.00	**2.14**				**2.14**
Industrial Colonies	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (B): Seasonal Industries	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT III (C): Energy Intensive Industries	0.00	0.00	**0.00**				**0.00**	666.00	0.00	**666.00**				**666.00**
HT IV (A): Utilities	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (B): General Purpose	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (C): Religious Places	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT IV (D) : Railway Traction	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
HT V (E) : Government / Private Lift Irrigation	0.00	0.00	**0.00**				**0.00**	0.00	0.00	**0.00**				**0.00**
Total	**9176.52**	**0.00**	**9176.52**	**0.00**	**0.00**	**0.00**	**9176.52**	**10344.51**	**0.00**	**10344.51**	**0.00**	**0.00**	**0.00**	**10344.51**

Form 5 a

Incentives at current Tariffs

Consumer Category	Data Link	FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27		
		Total		Remarks	Total		Remarks	Total		Remarks	Total		Remarks
		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount	
LT Category													
Domestic													
Commerical & Others													
Industry													
Institutional													
Agriculture & Related													
HT Category at 11 KV													
HT I (B): Townships, Colonies, Gated Communities and Villas													
HT II (A) : Commercial													
(ii) Major													
Time of Day Tariffs (6 PM to 10 PM)													
(iv) Function Halls / Auditoriums													
HT II (B) : Start up power													
HT II (C): Electric Vehicles (Evs) / Charging stations													
HT II (D) : Green Power													
HT III (A): Industry													
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Industrial Colonies													
HT III (B): Seasonal Industries													
HT III (C): Energy Intensive Industries													
HT IV (A): Utilities													
HT IV (B): General Purpose													
HT IV (C): Religious Places													
HT IV (D) : Railway Traction													
HT V (B) : Aquaculture and Animal Husbandry													
HT V (E) : Government / Private Lift Irrigation													
HT Category at 33 KV													
HT I (B): Townships, Colonies, Gated Communities and Villas													
HT II (A) : Commercial													
(ii) Major													
Time of Day Tariffs (6 PM to 10 PM)													
(iv) Function Halls / Auditoriums													
HT II (B) : Start up power													
HT II (C): Electric Vehicles (Evs) / Charging stations													
HT II (D) : Green Power													
HT III (A): Industry													
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Industrial Colonies													
HT III (B): Seasonal Industries													
HT III (C): Energy Intensive Industries													
HT IV (A): Utilities													
HT IV (B): General Purpose													
HT IV (C): Religious Places													
HT IV (D) : Railway Traction													

Consumer Category	Data Link	FY 2023-24			FY 2024-25			FY 2025-26			FY 2026-27		
		Total		Remarks	Total		Remarks	Total		Remarks	Total		Remarks
		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount		No. of consumers	Incentive Amount	
HT V (B) : Aquaculture and Animal Husbandry													
HT V (E) : Government / Private Lift Irrigation													
HT Category at 132 KV													
HT I (B): Townships, Colonies, Gated Communities and Villas													
HT II (A) : Commercial													
(ii) Major													
Time of Day Tariffs (6 PM to 10 PM)													
(iv) Function Halls / Auditoriums													
HT II (B) : Start up power													
HT II (C): Electric Vehicles (Evs) / Charging stations													
HT II (D) : Green Power													
HT III (A): Industry													
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Industrial Colonies													
HT III (B): Seasonal Industries													
HT III (C): Energy Intensive Industries													
HT IV (A): Utilities													
HT IV (B): General Purpose													
HT IV (C): Religious Places													
HT IV (D) : Railway Traction													
HT V (B) : Aquaculture and Animal Husbandry													
HT V (E) : Government / Private Lift Irrigation													
HT Category at 220 KV													
HT I (B): Townships, Colonies, Gated Communities and Villas													
HT II (A) : Commercial													
(ii) Major													
Time of Day Tariffs (6 PM to 10 PM)													
(iv) Function Halls / Auditoriums													
HT II (B) : Start up power													
HT II (C): Electric Vehicles (Evs) / Charging stations													
HT II (D) : Green Power													
HT III (A): Industry													
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)													
Peak (06 to 10) & (18 to 22)													
Off Peak (10-15) & (00-06)													
Normal (15-18) & (22-24)													
Industrial Colonies													
HT III (B): Seasonal Industries													
HT III (C): Energy Intensive Industries													
HT IV (A): Utilities													
HT IV (B): General Purpose													
HT IV (C): Religious Places													
HT IV (D) : Railway Traction													
HT V (B) : Aquaculture and Animal Husbandry													
HT V (E) : Government / Private Lift Irrigation													
Total													

Form 5C

Consumers served under Open Access as per Section 42 and Section 49 of E Act

The form refers to revenue from Open Access consumers served within or outside area of supply of the licensee

Consumers to be classified as per their geographical area. Details for each area to be entered in the header in the field Name of Area (yellow cells in headers). Areas may be classified as districts, regions or states or other licensee's area of supply or any other suitable combination.

FY 2023-24

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		9	3.37	7.65	2.58					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		10	2.85	6.30	1.79					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	1.31	7.00	0.92					
HT II (A) : Commercial		12	5.70	6.95	3.96					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		63	205.23	5.85	120.06	14	45.66	5.85	26.71	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		3	17.42	5.40	9.41	2	9.812	5.40	5.30	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**98**	**235.88**		**138.72**	**16**	**55.47**		**32.01**	

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
FY 2024-25										
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		9	2.22	7.65	1.70					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		4	0.89	6.30	0.56					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	1.03	7.00	0.72					
HT II (A) : Commercial		4	11.29	6.95	7.85					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		64	257.12	5.85	150.42	18	34.62	5.85	20.25	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	33.295	5.40	17.98	4	12.74	5.40	6.88	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**87**	**305.84**		**179.22**	**22**	**47.36**		**27.13**	

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
FY 2025-26										
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		10	7.69	7.65	5.88					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	1.35	6.30	0.85					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	17.06	7.00	11.94					
HT II (A) : Commercial		4	14.596	6.95	10.14					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		52	347.88	5.85	203.51	15	11.17	5.85	6.54	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	63.06	5.40	34.05	5	8.97	5.40	4.84	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**77**	**451.64**		**266.38**	**20**	**20.14**		**11.38**	

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
FY 2026-27										
LT Category										
Domestic										
Commerical & Others										
Industry										
Institutional										
Agriculture & Related										
HT Category at 11 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial		10	7.92	7.65	6.06					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	1.39	6.30	0.87					
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 33 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas		1	17.5718	7.00	12.30					
HT II (A) : Commercial		4	15.0339	6.95	10.45					
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		52	358.32	5.85	209.62	15	11.17	5.85	6.54	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										

		Area 1				Area 2				Remarks
		Name of Area :	ISOA			Name of Area :	IEX			
Revenue from Current Tariffs (Rs. Crs.)	**Detail Links**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	**Number of consumers**	**Sales (MU)**	**Average Supply Rate (Rs/kWh)**	**Amount (In Rs crores)**	
HT Category at 132 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry		5	64.9518	5.40	35.07	5	8.97	5.40	4.84	
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
HT Category at 220 KV										
HT I (B): Townships, Colonies, Gated Communities and Villas										
HT II (A) : Commercial										
(ii) Major										
Time of Day Tariffs (6 PM to 10 PM)										
(iv) Function Halls / Auditoriums										
HT II (B) : Start up power										
HT II (C): Electric Vehicles (Evs) / Charging stations										
HT II (D) : Green Power										
HT III (A): Industry										
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)										
Peak (06 to 10) & (18 to 22)										
Off Peak (10-15) & (00-06)										
Normal (15-18) & (22-24)										
Industrial Colonies										
HT III (B): Seasonal Industries										
HT III (C): Energy Intensive Industries										
HT IV (A): Utilities										
HT IV (B): General Purpose										
HT IV (C): Religious Places										
HT IV (D) : Railway Traction										
HT V (B) : Aquaculture and Animal Husbandry										
HT V (E) : Government / Private Lift Irrigation										
Total		**77**	**465.19**		**274.37**	**20**	**20.14**		**11.38**	

Form 6 **Non-Tariff Income at Current Charges**

Rs.in Crs

S. No.	NTI_Item	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Theft_Malpractices	12.55	9.82	10.31	10.83
2	ST_Investment_Interest	0.00	0.00	0.00	0.00
3	PP_rebates	9.81	36.93	38.77	40.71
4	LT_Investment_Interest	0.73	4.04	4.24	4.45
5	Miscellaneous / Other Receipts	0.00	0.00	0.00	0.00
6	R.C.fees	42.39	46.47	48.79	51.23
7	L.T.Application fees	0.00	3.30	3.46	3.63
8	Other income	2.84	11.02	11.57	12.15
9	Delayed payment surcharge	386.40	468.50	491.92	516.52
10	Less: LPS Paid to Generators		71.54	26.26	26.26
Total		**454.72**	**508.53**	**582.82**	**613.27**

Form 7

Total Revenue at current tariff and charges

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Base Year: FY 2023-24																									
LT Category	**5211005**						**11215.99**		**0.00**	**11349.61**	**0.00**	**4,500.14**	**312.16**	**10.64**	**267.88**	**0.00**	**5,090.83**	**0.00**	**5,090.83**	**0.00**	**0.00**	**0.00**	**0.00**	**301.37**	**5,392.20**
Domestic																									
(A): Domestic (Telescopic)	**4142816**						**5650.59**		**0.00**	**6149.47**	**0.00**	**2,493.91**	**73.79**	**0.00**	**200.06**	**0.00**	**2,767.76**	**0.00**	**2,767.76**	**0.00**	**0.00**	**0.00**	**0.00**	**195.65**	**2,963.41**
0-30	811720	1.90	2.65	120.00		25	1275.12			930.91		242.27	11.17		24.35		277.80		277.80					44.15	**321.95**
31-75	881852	3.00	3.75	120.00		30	1522.29			833.18		456.69	10.00		31.75		498.43		498.43					52.71	**551.14**
76-125	986608	4.50	5.25	120.00		45	1087.29			1107.41		489.28	13.29		53.28		555.85		555.85					37.65	593.49
126-225	975352	6.00	6.75	120.00		50	969.14			1648.41		581.49	19.78		58.52		659.79		659.79					33.56	**693.34**
226-400	385286	8.75	9.50	120.00		55	526.47			1130.74		460.66	13.57		25.43		499.66		499.66					18.23	**517.89**
>400	101998	9.75	10.50	120.00		55	270.28			498.81		263.52	5.99		6.73		276.24		276.24					9.36	**285.60**
Commerical & Others	**483050**					**750**	**1182.03**		**0.00**	**1576.57**	**0.00**	**1,051.82**	**139.20**	**10.28**	**21.52**	**0.00**	**1,222.83**	**0.00**	**1,222.83**	**0.00**	**0.00**	**0.00**	**0.00**	**40.93**	**1,263.75**
A (i): Commercial	**482924**						**1181.61**		**0.00**	**1574.70**		**1,051.51**	**139.20**	**10.28**	**21.49**	**0.00**	**1,222.48**	**0.00**	**1,222.48**	**0.00**	**0.00**	**0.00**	**0.00**	**40.91**	**1,263.40**
0-50	227682	5.40	6.15	900.00		30	191.36			414.02		103.33	37.26	10.12	8.20		158.91		158.91					6.63	**165.54**
51-100	83951	7.65	8.40	900.00		40	114.53			154.37		87.62	13.89		4.03		105.54		105.54					3.97	**109.50**
101-300	102381	9.05	9.80	900.00		45	223.30			270.65		202.09	24.36		5.53		231.98		231.98					7.73	**239.71**
301-500	25703	9.60	10.35	900.00		45	110.88			118.51		106.44	10.67		1.39		118.50		118.50					3.84	**122.34**
Above 500	41039	10.15	10.90	900.00		45	530.33			585.57		538.28	52.70		2.22		593.20		593.20					18.36	**611.56**
(ii) Advertising Hoardings	814	12.25	13.00	1200.00		50	1.66			2.70		2.03	0.32	0.10	0.05		2.50		2.50					0.06	**2.56**
(iii) Function Halls/Auditoriums	1354	12.25	13.00			50	9.56			28.89		11.71	0.00	0.06	0.08		11.85		11.85					0.33	**12.18**
(B): Start up power	2	12.25	13.00			500	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	91	6.70	7.45			250	0.36			1.73		0.24	0.00		0.03		0.27		0.27					0.01	**0.28**
(D) Greenpower	33	12.25	13.00				0.06			0.14		0.08	0.00		0.00		0.08		0.08					0.00	**0.08**
Industry	**23916**						**461.80**		**0.00**	**514.91**	**0.00**	**308.70**	**46.16**	**0.00**	**25.39**	**0.00**	**380.24**	**0.00**	**380.24**	**0.00**	**0.00**	**0.00**	**0.00**	**15.99**	**396.23**
(A): Industry(General)	22453	6.70	7.45	900.00		938	459.22			511.94		307.68	46.07		25.27		379.02		379.02					15.90	394.92
(B): Seasonal Industries (off season)	18	7.45	8.20	900.00		250	0.14			0.20		0.11	0.02		0.01		0.13		0.13					0.01	0.14
(D): Cottage Industries upto 10HP	1445	3.75	4.50	240.00		63	2.44			2.78		0.91	0.07		0.11		1.09		1.09					0.08	1.17
Institutional	**76020**						**341.87**		**0.00**	**240.85**	**0.00**	**234.33**	**20.33**	**0.36**	**3.46**	**0.00**	**258.47**	**0.00**	**258.47**	**0.00**	**0.00**	**0.00**	**0.00**	**11.84**	**270.31**
(A): Utilities	34626	7.00	7.75	900.00		35	252.45			145.39		176.71	13.09		1.45		191.25		191.25					8.74	199.99
(B): General Purpose	28367	7.00	7.75	900.00		45	69.59			70.44		48.71	6.34	0.36	1.53		56.94		56.94					2.41	59.35
(C): Religious Places	**13027**						**19.84**			**25.02**		**8.91**	**0.90**	**0.00**	**0.47**	**0.00**	**10.28**	**0.00**	**10.28**	**0.00**	**0.00**	**0.00**	**0.00**	**0.69**	**10.97**
(i) <= 2kW	10147	3.85	4.60	360.00		30	8.78			9.17		3.38	0.33		0.37		4.08		4.08					0.30	**4.38**
(ii) > 2kW	2880	5.00	5.75	360.00		30	11.06			15.84		5.53	0.57		0.10		6.20		6.20					0.38	**6.59**
Agriculture & Related	**485203**						**3579.70**		**0.00**	**2867.81**	**0.00**	**411.38**	**32.68**	**0.00**	**17.47**	**0.00**	**461.53**	**0.00**	**461.53**	**0.00**	**0.00**	**0.00**	**0.00**	**36.97**	**498.50**
(A): Agriculture	**461443**						**2518.63**		**0.00**	**1951.79**	**0.00**	**2.15**	**0.01**	**0.00**	**16.61**	**0.00**	**18.76**	**0.00**	**18.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.23**	**18.99**
(i) Corporate Farmers	696	3.50	4.25			30	5.02			6.19		1.76	0.00		0.03		1.78		1.78					0.17	**1.95**
(ii) Non-Corporate Farmers	459713					30	2509.72			1942.71		0.00	0.00		16.55		16.55		16.55						**16.55**
(iii) Salt farming units with Connected Load upto 15HP	786	2.50	3.25			30	1.50			2.47		0.37	0.00		0.03		0.40		0.40					0.05	**0.45**
(iv) Sugarcane crushing	5					30	0.00			0.02		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	229					30	2.36			0.33		0.00	0.00		0.01		0.01		0.01						**0.01**
(vi) Floriculture in Green House	14	4.50	5.25	900.00		30	0.04			0.06		0.02	0.01		0.00		0.02		0.02					0.00	**0.02**
(B): Aquaculture and Animal Husbandry	23391	3.85	4.60	360.00		30	1057.59			907.19		407.17	32.66		0.84		440.67		440.67					36.62	477.29
(D): Agro Based Cottage Industries upto 10HP	134	3.75	4.50	240.00		30	0.60			0.60		0.23	0.01		0.00		0.25		0.25					0.02	**0.27**
(E): Government/Private Lift Irrigation Schemes	235	6.40	7.15			30	2.88			8.23		1.84	0.00		0.01		1.85		1.85					0.10	**1.95**
HT total	**4792**					**0**	**4428.00**	**1.09**	**0.00**	**1747.71**	**0.00**	**2,784.78**	**859.09**	**25.49**	**8.68**	**0.00**	**3,678.04**	**0.00**	**3,678.04**	**0.00**	**0.00**	**0.00**	**0.00**	**153.36**	**3,831.40**
HT Category at 11 KV	**4440**						**1591.95**	**0.00**	**0.00**	**899.87**	**0.00**	**1,110.10**	**440.94**	**17.86**	**7.49**	**0.00**	**1,576.38**	**0.00**	**1,576.38**	**0.00**	**0.00**	**0.00**	**0.00**	**55.12**	**1,631.50**
HT I (B): Townships, Colonies, Gated Communities and Villas	35	7.00	7.75	900.00		1406	16.56			8.59		11.59	0.77	0.06	0.06		12.48		12.48					0.57	**13.05**
II Total	**1637**						**440.78**		**0.00**	**263.80**	**0.00**	**350.94**	**131.40**	**1.59**	**2.76**	**0.00**	**486.69**	**0.00**	**486.69**	**0.00**	**0.00**	**0.00**	**0.00**	**15.26**	**501.95**
HT II (A) : Commercial																									
(i) Commercial	1468	7.65	8.40	5700.00		1406	339.45			230.53		259.68	131.40	1.59	2.48		395.15		395.15					11.75	**406.90**
Time of Day Tariffs (6 PM to 10 PM)	0	8.65	9.40			1406	88.33			0.00		76.41	0.00		0.00		76.41		76.41					3.06	**79.46**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
(iii) Function Halls / Auditoriums	164	12.25	13.00			1406	11.05			31.05		13.53	0.00	0.00	0.28		13.81		13.81					0.38	**14.19**
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00		0.00		0.02		0.02					0.00	**0.03**
HT II (C): Electric Vehicles (Evs) / Charging stations	4	6.70	7.45			1406	1.94			2.15		1.30	0.00		0.01		1.30		1.30					0.07	**1.37**
HT II (D) : Green Power	0	12.25	13.00			1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**2233**						**968.00**		**0.00**	**491.03**	**0.00**	**626.20**	**279.89**	**15.36**	**3.77**	**0.00**	**925.21**	**0.00**	**925.21**	**0.00**	**0.00**	**0.00**	**0.00**	**33.52**	**958.73**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	2219	7.80	8.55	5700.00		1406	152.03			485.87		118.58	276.94	13.43	3.74		412.70		412.70					5.26	**417.97**
Off Peak (10-15) & (00-06)		5.55	6.30				146.43					81.27	0.00		0.00		81.27		81.27					5.07	**86.34**
Normal (15-18) & (22-24)		6.30	7.05				183.96					115.89	0.00		0.00		115.89		115.89					6.37	**122.26**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				156.31					114.10	0.00		0.00		114.10		114.10					5.41	**119.52**
Off Peak (10-15) & (00-06)		5.55	6.30				150.10					83.31	0.00		0.00		83.31		83.31					5.20	**88.50**
Normal (15-18) & (22-24)		6.30	7.05				176.13					110.96	0.00		0.00		110.96		110.96					6.10	**117.06**
Industrial Colonies		7.00	7.75			1406	1.04					0.73	0.00		0.00		0.73		0.73					0.04	**0.77**
HT III (B): Seasonal Industries	11	7.65	8.40	5700.00		1406	1.03			4.34		0.79	2.47	1.90	0.02		5.18		5.18					0.04	**5.21**
HT III (C): Energy Intensive Industries	3	5.80	6.55	5700.00		1406	0.99			0.83		0.57	0.47	0.03	0.01		1.08		1.08					0.03	**1.11**
IV Total	**217**						**128.81**		**0.00**	**51.14**	**0.00**	**99.41**	**28.45**	**0.02**	**0.37**	**0.00**	**128.25**	**0.00**	**128.25**	**0.00**	**0.00**	**0.00**	**0.00**	**4.46**	**132.71**
HT IV (A): Utilities	96	7.65	8.40	5700.00		1406	80.15			23.35		61.32	13.31	0.00	0.16		74.79		74.79					2.78	**77.57**
HT IV (B): General Purpose	113	7.95	8.70	5700.00		1406	46.68			26.48		37.11	15.09	0.01	0.19		52.40		52.40					1.62	**54.01**
HT IV (C): Religious Places	8	5.00	5.75	360.00		1406	1.98			1.31		0.99	0.05	0.01	0.01		1.06		1.06					0.07	**1.13**
HT IV (D) : Railway Traction	0	5.50	6.25	4200.00		1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**318**						**37.80**		**0.00**	**85.31**	**0.00**	**21.96**	**0.43**	**0.83**	**0.54**	**0.00**	**23.75**	**0.00**	**23.75**	**0.00**	**0.00**	**0.00**	**0.00**	**1.31**	**25.06**
HT V (B) : Aquaculture and Animal Husbandry	48	3.85	4.60	360.00		1406	15.36			11.85		5.91	0.43	0.66	0.08		7.08		7.08					0.53	**7.61**
HT V (E) : Government / Private Lift Irrigation	270	7.15	7.90			1406	22.44			73.46		16.05	0.00	0.17	0.46		16.67		16.67					0.78	**17.45**
HT Category at 33 KV	**326**						**1663.00**	**1.09**	**0.00**	**510.07**	**0.00**	**1,025.74**	**262.71**	**7.02**	**1.10**	**0.00**	**1,296.58**	**0.00**	**1,296.58**	**0.00**	**0.00**	**0.00**	**0.00**	**57.62**	**1,354.20**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900.00		2813	3.98			3.03		2.79	0.27	0.01	0.02		3.08		3.08					0.14	**3.22**
II Total	**75**						**113.56**	**1.09**	**0.00**	**47.53**	**0.00**	**82.69**	**24.20**	**0.02**	**0.25**	**0.00**	**107.16**	**0.00**	**107.16**	**0.00**	**0.00**	**0.00**	**0.00**	**3.97**	**111.13**
HT II (A) : Commercial																									
(i) Commercial	34	6.95	7.70	5700.00		2813	89.35	0.79		42.46		62.71	24.20		0.11		87.02		87.02					3.12	**90.14**
Time of Day Tariffs (6 PM to 10 PM)	0	7.95	8.70				23.11	0.30		0.00		18.63	0.00		0.00		18.63		18.63					0.81	**19.44**
(iii) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	41	12.25	13.00			2813	1.10			5.07		1.35	0.00	0.02	0.14		1.51		1.51					0.04	**1.55**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**225**						**1491.90**		**0.00**	**409.66**	**0.00**	**901.67**	**233.51**	**6.97**	**0.76**	**0.00**	**1,142.91**	**0.00**	**1,142.91**	**0.00**	**0.00**	**0.00**	**0.00**	**51.66**	**1,194.57**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	222	7.35	8.10	5700.00		2813	292.31			409.66		214.85	233.50	6.65	0.75		455.75		455.75					10.12	**465.87**
Off Peak (10-15) & (00-06)		5.10	5.85				303.48					154.78	0.00		0.00		154.78		154.78					10.51	**165.29**
Normal (15-18) & (22-24)		5.85	6.60				144.17					84.34	0.00		0.00		84.34		84.34					4.99	**89.33**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				296.42					203.05	0.00		0.00		203.05		203.05					10.26	**213.31**
Off Peak (10-15) & (00-06)		5.10	5.85				307.12					156.63	0.00		0.00		156.63		156.63					10.63	**167.27**
Normal (15-18) & (22-24)		5.85	6.60				137.78					80.60	0.00		0.00		80.60		80.60					4.77	**85.37**
Industrial Colonies		7.00	7.75				10.00					7.00	0.00		0.00		7.00		7.00					0.35	**7.34**
HT III (B): Seasonal Industries	3	6.95	7.70	5700.00		2813	0.61			0.00		0.42	0.00	0.32	0.01		0.75		0.75					0.02	**0.77**
HT III (C): Energy Intensive Industries	0	5.35	6.10	5700.00		2813	0.00			0.00		0.00	0.00	0.01	0.00		0.01		0.01					0.00	**0.01**
IV Total	**5**						**30.15**		**0.00**	**8.30**	**0.00**	**21.86**	**4.73**	**0.00**	**0.02**	**0.00**	**26.61**	**0.00**	**26.61**	**0.00**	**0.00**	**0.00**	**0.00**	**1.04**	**27.65**
HT IV (A): Utilities	0	6.95	7.70	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700.00		2813	30.15			8.30		21.86	4.73		0.02		26.61		26.61					1.04	**27.65**
HT IV (C): Religious Places	0	5.00	5.75	360.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	5.50	6.25	4200.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**16**						**23.41**		**0.00**	**41.55**	**0.00**	**16.74**	0.00	**0.02**	**0.05**	**0.00**	**16.81**	**0.00**	**16.81**	**0.00**	**0.00**	**0.00**	**0.00**	**0.81**	**17.62**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	23.41			41.55		16.74	0.00	0.02	0.05		16.81		16.81					0.81	**17.62**
HT Category at 132 KV	**25**						**1171.45**	**0.00**	**0.00**	**323.77**	**0.00**	**648.03**	**147.46**	**0.11**	**0.08**	**0.00**	**795.68**	**0.00**	**795.68**	**0.00**	**0.00**	**0.00**	**0.00**	**40.56**	**836.25**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.25**		**0.00**	**0.07**	**0.00**	**0.31**	**0.00**	**0.00**	**0.00**	**0.00**	**0.31**	**0.00**	0.31	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.32**
HT II (A) : Commercial												0.00	0.00				0.00		0.00					0.00	**0.00**
(i) Commercial	0	6.70	7.45	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.70	8.45				0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.25			0.07		0.31	0.00		0.00		0.31		0.31					0.01	**0.32**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**11**						**677.60**		**0.00**	**146.70**	**0.00**	**376.15**	**83.62**	**0.11**	**0.04**	**0.00**	**459.92**	**0.00**	**459.92**	**0.00**	**0.00**	**0.00**	**0.00**	**23.46**	**483.38**
HT III (A): Industry																									**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																									
Peak (06 to 10) & (18 to 22)	11	6.90	7.65	5700.00		2813	109.82			146.70		75.78	83.62	0.11	0.04		159.55		159.55					3.80	**163.35**
Off Peak (10-15) & (00-06)		4.65	5.40				122.08					56.77	0.00		0.00		56.77		56.77					4.23	**61.00**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Normal (15-18) & (22-24)		5.40	6.15				109.54					59.15	0.00		0.00		59.15		59.15					3.79	**62.95**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				106.74					68.31	0.00		0.00		68.31		68.31					3.70	**72.01**
Off Peak (10-15) & (00-06)		4.65	5.40				119.36					55.50	0.00		0.00		55.50		55.50					4.13	**59.63**
Normal (15-18) & (22-24)		5.40	6.15				102.50					55.35	0.00		0.00		55.35		55.35					3.55	**58.90**
Industrial Colonies		7.00	7.75			2813	7.54					5.28	0.00		0.00		5.28		5.28					0.26	**5.54**
HT III (B): Seasonal Industries	0	6.70	7.45	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.95	5.70	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
IV Total	**12**						**493.03**		**0.00**	**152.00**	**0.00**	**271.16**	**63.84**	**0.00**	**0.04**	**0.00**	**335.04**	**0.00**	**335.04**	**0.00**	**0.00**	**0.00**	**0.00**	**17.07**	**352.12**
HT IV (A): Utilities	0	6.70	7.45	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	7.00	7.75	5700.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	12	5.50	6.25	4200.00		2813	493.03			152.00		271.16	63.84		0.04		335.04		335.04					17.07	**352.12**
V Total	**1**						**0.57**		**0.00**	**25.00**	**0.00**	**0.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.41**	**0.00**	**0.41**	**0.00**	**0.00**	**0.00**	**0.00**	**0.02**	**0.43**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360.00		2813	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	0.57			25.00		0.41	0.00		0.00		0.41		0.41					0.02	**0.43**
HT Category at 220 KV	**1**						**1.61**	**0.00**	**0.00**	**14.00**	**0.00**	**0.91**	**7.98**	**0.50**	**0.00**	**0.00**	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.06**	**9.45**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									**0.00**
(i) Commercial	0	6.65	7.40	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)	0	7.65	8.40				0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (D) : Green Power	0	12.25	13.00			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
III Total	**1**						**1.61**		**0.00**	**14.00**	**0.00**	**0.91**	**7.98**	**0.50**	**0.00**	**0.00**	**9.40**	**0.00**	**9.40**	**0.00**	**0.00**	**0.00**	**0.00**	**0.06**	**9.45**
HT III (A): Industry																									**0.00**
Time of Day tariff (TOD) (High Grid Demand) (Feb'24, Mar'24), (Apr-May'23) & (Sep'23-Oct'23)																								0.00	**0.00**
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700.00		2813	0.52			14.00		0.35	7.98	0.50	0.00		8.84		8.84					0.02	**8.86**
Off Peak (10-15) & (00-06)		4.60	5.35				0.44					0.20	0.00				0.20		0.20					0.02	**0.22**
Normal (15-18) & (22-24)		5.35	6.10				0.46					0.25	0.00				0.25		0.25					0.02	**0.26**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'23, Aug'23), (Nov'23-Jan'24)												0.00	0.00				0.00		0.00					0.00	**0.00**
Peak (06 to 10) & (18 to 22)		6.35	7.10				0.08					0.05	0.00				0.05		0.05					0.00	**0.05**
Off Peak (10-15) & (00-06)		4.60	5.35				0.07					0.03	0.00				0.03		0.03					0.00	**0.03**
Normal (15-18) & (22-24)		5.35	6.10				0.06					0.03	0.00				0.03		0.03					0.00	**0.03**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries	0	6.65	7.40	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.90	5.65	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	6.95	7.70	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	5.50	6.25	4200.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5215797**						**15643.99**	**1.09**	**0.00**	**13097.32**	**0.00**	**7,284.92**	**1,171.25**	**36.14**	**276.56**	**0.00**	**8,768.87**	**0.00**	**8,768.87**	**0.00**	**0.00**	**0.00**	**0.00**	**454.72**	**9,223.60**

13133.00

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Year 1: FY 2024-25																									
LT Category	**5318559**						**11136.62**	**0.00**	**0.00**	**11474.13**	**0.00**	**4,640.07**	**299.83**	**7.81**	**272.34**	**0.00**	**5,220.05**	**0.00**	**5,220.05**	**0.00**	**0.00**	**0.00**	**0.00**	**345.60**	**5,565.66**
Domestic																									
(A): Domestic (Telescopic)	**4219569**						**5805.29**	**0.00**	**0.00**	**6533.11**	**0.00**	**2,558.97**	**78.40**	**0.00**	**203.92**	**0.00**	**2,841.29**	**0.00**	**2,841.29**	**0.00**	**0.00**	**0.00**	**0.00**	**223.35**	**3,064.64**
0-30	837151	1.90	2.65	120.00		25	1302.97			975.55		247.56	11.71		25.11		284.39		284.39					50.13	**334.52**
31-75	897665	3.00	3.75	120.00		30	1555.48			883.47		466.65	10.60		32.32		509.56		509.56					59.85	**569.41**
76-125	969987	4.50	5.25	120.00		45	1123.53			1135.81		505.59	13.63		52.38		571.60		571.60					43.23	614.83
126-225	977371	6.00	6.75	120.00		50	1024.06			1708.07		614.43	20.50		58.64		693.57		693.57					39.40	**732.97**
226-400	421240	8.75	9.50	120.00		55	545.23			1249.67		477.08	15.00		27.80		519.88		519.88					20.98	**540.86**
>400	116155	9.75	10.50	120.00		55	254.01			580.54		247.66	6.97		7.67		262.29		262.29					9.77	**272.06**
Commerical & Others	**499496**					**750**	**1236.50**	**0.00**	**0.00**	**1496.67**	**0.00**	**1,102.12**	**131.68**	**7.52**	**22.19**	**0.00**	**1,263.50**	**0.00**	**1,263.50**	**0.00**	**0.00**	**0.00**	**0.00**	**47.57**	**1,311.07**
A (i): Commercial	**499318**						**1235.76**	**0.00**	**0.00**	**1493.78**		**1,101.55**	**131.68**	**7.52**	**22.15**	**0.00**	**1,262.89**	**0.00**	**1,262.89**	**0.00**	**0.00**	**0.00**	**0.00**	**47.54**	**1,310.44**
0-50	239818	5.40	6.15	900.00		30	196.53			402.83		106.13	36.26	7.52	8.63		158.53		158.53					7.56	**166.09**
51-100	85282	7.65	8.40	900.00		40	118.94			147.73		90.99	13.30		4.09		108.38		108.38					4.58	**112.95**
101-300	103847	9.05	9.80	900.00		45	233.14			252.80		210.99	22.75		5.61		239.35		239.35					8.97	**248.32**
301-500	26252	9.60	10.35	900.00		45	116.58			112.07		111.92	10.09		1.42		123.43		123.43					4.49	**127.91**
Above 500	42006	10.15	10.90	900.00		45	559.15			544.35		567.53	48.99		2.27		618.79		618.79					21.51	**640.31**
(ii) Advertising Hoardings	697	12.25	13.00	1200.00		50	1.58			2.47		1.94	0.30		0.04		2.27		2.27					0.06	**2.34**
(iii) Function Halls/Auditoriums	1416	12.25	13.00			50	9.84			31.52		12.05	0.00		0.08		12.14		12.14					0.38	**12.52**
(B): Start up power	4	12.25	13.00			500	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	118	6.70	7.45			250	0.62			2.73		0.41	0.00		0.04		0.45		0.45					0.02	**0.47**
(D) Greenpower	56	12.25	13.00				0.13			0.16		0.16	0.00		0.00		0.16		0.16					0.00	**0.16**
Industry	**23710**						**444.71**	**0.00**	**0.00**	**511.51**	**0.00**	**297.28**	**45.38**	**0.00**	**24.79**	**0.00**	**367.45**	**0.00**	**367.45**	**0.00**	**0.00**	**0.00**	**0.00**	**17.11**	**384.56**
(A): Industry(General)	21894	6.70	7.45	900.00		938	442.24			501.64		296.30	45.15		24.64		366.09		366.09					17.01	383.11
(B): Seasonal Industries (off season)	22	7.45	8.20	180.00		250	0.14			0.22		0.11	0.00		0.01		0.12		0.12					0.01	0.12
(D): Cottage Industries upto 10HP	1794	3.75	4.50	240.00		63	2.32			9.65		0.87	0.23		0.14		1.24		1.24					0.09	1.33
Institutional	**77848**						**351.09**	**0.00**	**0.00**	**232.59**	**0.00**	**240.39**	**19.45**	**0.29**	**3.53**	**0.00**	**263.66**	**0.00**	**263.66**	**0.00**	**0.00**	**0.00**	**0.00**	**13.51**	**277.16**
(A): Utilities	35508	7.00	7.75	900.00		35	257.16			131.45		180.01	11.83		1.49		193.33		193.33					9.89	203.23
(B): General Purpose	28452	7.00	7.75	900.00		45	71.57			73.70		50.10	6.63	0.29	1.54		58.56		58.56					2.75	61.31
(C): Religious Places	**13888**						**22.36**			**27.44**		**10.28**	**0.99**	**0.00**	**0.50**	**0.00**	**11.76**	**0.00**	**11.76**	**0.00**	**0.00**	**0.00**	**0.00**	**0.86**	**12.62**
(i) <= 2kW	10812	3.85	4.60	360.00		30	7.85			10.00		3.02	0.36		0.39		3.77		3.77					0.30	**4.07**
(ii) > 2kW	3076	5.00	5.75	360.00		30	14.51			17.44		7.25	0.63		0.11		7.99		7.99					0.56	**8.55**
Agriculture & Related	**497936**						**3299.05**	**0.00**	**0.00**	**2700.25**	**0.00**	**441.32**	**24.92**	**0.00**	**17.93**	**0.00**	**484.16**	**0.00**	**484.16**	**0.00**	**0.00**	**0.00**	**0.00**	**44.06**	**528.23**
(A): Agriculture	**473748**						**2161.41**	**0.00**	**0.00**	**2001.76**	**0.00**	**2.52**	**0.01**	**0.00**	**17.05**	**0.00**	**19.59**	**0.00**	**19.59**	**0.00**	**0.00**	**0.00**	**0.00**	**0.29**	**19.88**
(i) Corporate Farmers	627	3.50	4.25			30	6.19			2.98		2.17	0.00		0.02		2.19		2.19					0.24	**2.43**
(ii) Non-Corporate Farmers	472263					30	2153.56			1996.58		0.00	0.00		17.00		17.00		17.00						**17.00**
(iii) Salt farming units with Connected Load upto 15HP	794	2.50	3.25			30	1.33			1.85		0.33	0.00		0.03		0.36		0.36					0.05	**0.41**
(iv) Sugarcane crushing	3					30	0.01			0.01		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	47					30	0.27			0.23		0.00	0.00		0.00		0.00		0.00						**0.00**
(vi) Floriculture in Green House	14	4.50	5.25	900.00		30	0.05			0.11		0.02	0.01		0.00		0.03		0.03					0.00	**0.03**
(B): Aquaculture and Animal Husbandry	23806	3.85	4.60	360.00		30	1133.75			691.60		436.50	24.90		0.86		462.25		462.25					43.62	505.87
(D): Agro Based Cottage Industries upto 10HP	143	3.75	4.50	240.00		30	0.71			0.61		0.27	0.01		0.01		0.29		0.29					0.03	**0.31**
(E): Government/Private Lift Irrigation Schemes	239	6.40	7.15			30	3.18			6.28		2.03	0.00		0.01		2.04		2.04					0.12	**2.16**
HT total	**4992**					**0**	**4229.98**	**4.86**	**0.00**	**1804.69**	**0.00**	**2,740.05**	**866.54**	**29.75**	**9.01**	**0.00**	**3,645.36**	**0.00**	**3,645.36**	**0.00**	**0.00**	**0.00**	**0.00**	**162.93**	**3,808.29**
HT Category at 11 KV	**4642**						**1647.57**	**0.36**	**0.00**	**945.13**	**0.00**	**1,157.16**	**448.96**	**20.41**	**7.83**	**0.00**	**1,634.37**	**0.00**	**1,634.37**	**0.00**	**0.00**	**0.00**	**0.00**	**63.40**	**1,697.77**
HT I (B): Townships, Colonies, Gated Communities and Villas	37	7.00	7.75	900.00		1406	19.60	0.13		9.67		13.82	0.87	0.08	0.06		14.84		14.84					0.76	**15.60**
II Total	**1770**						**467.34**	**0.00**	**0.00**	**290.25**	**0.00**	**372.26**	**144.32**	**1.95**	**2.99**	**0.00**	**521.52**	**0.00**	**521.52**	**0.00**	**0.00**	**0.00**	**0.00**	**17.98**	**539.50**
HT II (A) : Commercial																									
(i) Commercial	1582	7.65	8.40	5700.00		1406	354.10			253.20		270.88	144.32	1.94	2.67		419.81		419.81					13.62	**433.44**
Time of Day Tariffs (6 PM to 10 PM)		8.65	9.40			1406	98.57					85.26	0.00		0.00		85.26		85.26					3.79	**89.06**
(iii) Function Halls / Auditoriums	181	12.25	13.00			1406	11.31			34.33		13.85	0.00	0.01	0.31		14.17		14.17					0.44	**14.60**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT II (B) : Start up power	1	12.25	13.00			1406	0.02			0.07		0.02	0.00		0.00		0.03		0.03					0.00	**0.03**
HT II (C): Electric Vehicles (Evs) / Charging stations	6	6.70	7.45			1406	3.34			2.65		2.24	0.00		0.01		2.25		2.25					0.13	**2.38**
HT II (D) : Green Power		12.25	13.00			1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**2293**						**980.30**	**0.23**	**0.00**	**507.45**	**0.00**	**639.18**	**274.28**	**17.51**	**3.87**	**0.00**	**934.84**	**0.00**	**934.84**	**0.00**	**0.00**	**0.00**	**0.00**	**37.72**	**972.56**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	2146	7.80	8.55	5700.00		1406	156.76	0.08		473.87		122.35	270.10	15.81	3.62		411.88		411.88					6.03	**417.92**
Off Peak (10-15) & (00-06)		5.55	6.30				152.04	0.06				84.42	0.00		0.00		84.42		84.42					5.85	**90.27**
Normal (15-18) & (22-24)		6.30	7.05				158.07	0.09				99.64	0.00		0.00		99.64		99.64					6.08	**105.73**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				159.30					116.29	0.00		0.00		116.29		116.29					6.13	**122.42**
Off Peak (10-15) & (00-06)		5.55	6.30				152.58					84.68	0.00		0.00		84.68		84.68					5.87	**90.55**
Normal (15-18) & (22-24)		6.30	7.05				163.25					102.85	0.00		0.00		102.85		102.85					6.28	**109.13**
Industrial Colonies		7.00	7.75			1406	0.75					0.52	0.00		0.00		0.52		0.52					0.03	**0.55**
HT III (B): Seasonal Industries	145	7.65	8.40	1140.00		1406	35.96			32.83		27.51	3.74	1.67	0.24		33.16		33.16					1.38	**34.55**
HT III (C): Energy Intensive Industries	2	5.80	6.55	5700.00		1406	1.59			0.75		0.92	0.43	0.03	0.00		1.38		1.38					0.06	**1.45**
IV Total	**226**						**136.52**	**0.00**	**0.00**	**52.97**	**0.00**	**105.29**	**29.11**	**0.02**	**0.38**	**0.00**	**134.80**	**0.00**	**134.80**	**0.00**	**0.00**	**0.00**	**0.00**	**5.25**	**140.05**
HT IV (A): Utilities	96	7.65	8.40	5700.00		1406	83.44			23.70		63.83	13.51		0.16		77.50		77.50					3.21	**80.71**
HT IV (B): General Purpose	119	7.95	8.70	5700.00		1406	50.56			27.24		40.20	15.53	0.01	0.20		55.93		55.93					1.95	**57.88**
HT IV (C): Religious Places	11	5.00	5.75	360.00		1406	2.51			2.03		1.26	0.07	0.01	0.02		1.36		1.36					0.10	**1.45**
HT IV (D) : Railway Traction		6.50	7.25	4200.00		1406	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**316**						**43.81**	**0.00**	**0.00**	**84.79**	**0.00**	**26.61**	**0.38**	**0.85**	**0.53**	**0.00**	**28.38**	**0.00**	**28.38**	**0.00**	**0.00**	**0.00**	**0.00**	**1.69**	**30.06**
HT V (B) : Aquaculture and Animal Husbandry	45	3.85	4.60	360.00		1406	14.29			10.68		5.50	0.38	0.64	0.08		6.60		6.60					0.55	**7.15**
HT V (E) : Government / Private Lift Irrigation	271	7.15	7.90			1406	29.52			74.11		21.11	0.00	0.21	0.46		21.78		21.78					1.14	**22.91**
HT Category at 33 KV	**324**						**1473.50**	**4.51**	**0.00**	**507.70**	**0.00**	**916.89**	**255.59**	**8.64**	**1.09**	**0.00**	**1,182.21**	**0.00**	**1,182.21**	**0.00**	**0.00**	**0.00**	**0.00**	**56.86**	**1,239.08**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900.00		2813	4.86			3.03		3.40	0.27	0.03	0.02		3.72		3.72					0.19	**3.91**
II Total	**76**						**117.68**	**4.13**	**0.00**	**50.65**	**0.00**	**87.96**	**26.24**	**0.04**	**0.26**	**0.00**	**114.49**	**0.00**	**114.49**	**0.00**	**0.00**	**0.00**	**0.00**	**4.69**	**119.17**
HT II (A) : Commercial																									
(i) Commercial	36	6.95	7.70	5700.00		2813	92.42	3.02		46.03		66.56	26.24	0.02	0.12		92.93		92.93					3.67	**96.61**
Time of Day Tariffs (6 PM to 10 PM)		7.95	8.70				24.43	1.10				20.38	0.00		0.00		20.38		20.38					0.98	**21.37**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	40	12.25	13.00			2813	0.83			4.62		1.01	0.00	0.02	0.14		1.17		1.17					0.03	**1.20**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**222**						**1299.10**	**0.38**	**0.00**	**401.87**	**0.00**	**788.10**	**223.04**	**8.54**	**0.75**	**0.00**	**1,020.43**	**0.00**	**1,020.43**	**0.00**	**0.00**	**0.00**	**0.00**	**50.00**	**1,070.43**
HT III (A): Industry																									

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	212	7.35	8.10	5700.00		2813	261.76	0.12		386.15		192.50	220.10	8.04	0.72		421.36		421.36					10.08	**431.43**
Off Peak (10-15) & (00-06)		5.10	5.85				273.64	0.08				139.60	0.00		0.00		139.60		139.60					10.53	**150.13**
Normal (15-18) & (22-24)		5.85	6.60				90.59	0.18				53.12	0.00		0.00		53.12		53.12					3.49	**56.61**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				270.72					185.44	0.00		0.00		185.44		185.44					10.42	**195.86**
Off Peak (10-15) & (00-06)		5.10	5.85				280.18					142.89	0.00		0.00		142.89		142.89					10.78	**153.67**
Normal (15-18) & (22-24)		5.85	6.60				94.45					55.25	0.00		0.00		55.25		55.25					3.63	**58.89**
Industrial Colonies		7.00	7.75				9.02					6.31	0.00		0.00		6.31		6.31					0.35	**6.66**
HT III (B): Seasonal Industries	9	6.95	7.70	1140.00		2813	18.52			13.23		12.87	1.51	0.50	0.03		14.91		14.91					0.71	**15.62**
HT III (C): Energy Intensive Industries	1	5.35	6.10	5700.00		2813	0.21			2.50		0.11	1.43		0.00		1.54		1.54					0.01	**1.55**
IV Total	**5**						**35.12**	**0.00**	**0.00**	**10.60**	**0.00**	**25.47**	**6.04**	**0.00**	**0.02**	**0.00**	**31.52**	**0.00**	**31.52**	**0.00**	**0.00**	**0.00**	**0.00**	**1.35**	**32.88**
HT IV (A): Utilities		6.95	7.70	5700.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700.00		2813	35.12			10.60		25.47	6.04		0.02		31.52		31.52					1.35	**32.88**
HT IV (C): Religious Places		5.00	5.75	360.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction		6.50	7.25	4200.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
V Total	**16**						**16.73**	**0.00**	**0.00**	**41.55**	**0.00**	**11.96**	0.00	**0.03**	**0.05**	**0.00**	**12.05**	**0.00**	**12.05**	**0.00**	**0.00**	**0.00**	**0.00**	**0.64**	**12.69**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	16	7.15	7.90			2813	16.73			41.55		11.96	0.00	0.03	0.05		12.05		12.05					0.64	**12.69**
HT Category at 132 KV	**25**						**1077.96**	**0.00**	**0.00**	**324.86**	**0.00**	**649.14**	**146.60**	**0.12**	**0.08**	**0.00**	**795.95**	**0.00**	**795.95**	**0.00**	**0.00**	**0.00**	**0.00**	**41.47**	**837.42**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.01**	**0.00**	**0.00**	**0.16**	**0.00**	**0.01**	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.00**	0.01	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**
HT II (A) : Commercial																									
(i) Commercial		6.70	7.45	5700.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		7.70	8.45				0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.01			0.16		0.01	0.00		0.00		0.01		0.01					0.00	**0.01**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
III Total	**11**						**553.53**	**0.00**	**0.00**	**138.20**	**0.00**	**308.03**	**78.77**	**0.12**	**0.04**	**0.00**	**386.96**	**0.00**	**386.96**	**0.00**	**0.00**	**0.00**	**0.00**	**21.30**	**408.26**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	11	6.90	7.65	5700.00		2813	96.99			138.20		66.92	78.77	0.12	0.04		145.85		145.85					3.73	**149.58**
Off Peak (10-15) & (00-06)		4.65	5.40				107.86					50.16	0.00		0.00		50.16		50.16					4.15	**54.31**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Normal (15-18) & (22-24)		5.40	6.15				70.38					38.00	0.00		0.00		38.00		38.00					2.71	**40.71**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				95.54					61.14	0.00		0.00		61.14		61.14					3.68	**64.82**
Off Peak (10-15) & (00-06)		4.65	5.40				107.23					49.86	0.00		0.00		49.86		49.86					4.13	**53.99**
Normal (15-18) & (22-24)		5.40	6.15				68.32					36.89	0.00		0.00		36.89		36.89					2.63	**39.52**
Industrial Colonies		7.00	7.75			2813	7.21					5.05	0.00		0.00		5.05		5.05					0.28	**5.33**
HT III (B): Seasonal Industries		6.70	7.45	1140.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries		4.95	5.70	5700.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
IV Total	**12**						**520.93**	**0.00**	**0.00**	**161.50**	**0.00**	**338.61**	**67.83**	**0.00**	**0.04**	**0.00**	**406.48**	**0.00**	**406.48**	**0.00**	**0.00**	**0.00**	**0.00**	**20.04**	**426.52**
HT IV (A): Utilities		6.70	7.45	5700.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose		7.00	7.75	5700.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places		5.00	5.75	360.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	12	6.50	7.25	4200.00		2813	520.93			161.50		338.61	67.83		0.04		406.48		406.48					20.04	**426.52**
V Total	**1**		0.75				**3.49**		**0.00**	**25.00**	**0.00**	**2.49**	**0.00**	**0.00**	**0.00**	**0.00**	**2.50**	**0.00**	**2.50**	**0.00**	**0.00**	**0.00**	**0.00**	**0.13**	**2.63**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	3.49			25.00		2.49	0.00		0.00		2.50		2.50					0.13	**2.63**
HT Category at 220 KV	**1**						**30.96**	**0.00**	**0.00**	**27.00**	**0.00**	**16.86**	**15.39**	**0.58**	**0.00**	**0.00**	**32.83**	**0.00**	**32.83**	**0.00**	**0.00**	**0.00**	**0.00**	**1.19**	**34.02**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900.00		2813	0.00					0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									
(i) Commercial		6.65	7.40	5700.00		2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		7.65	8.40				0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (B) : Start up power		12.25	13.00			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
III Total	**1**						**30.96**	**0.00**	**0.00**	**27.00**	**0.00**	**16.86**	**15.39**	**0.58**	**0.00**	**0.00**	**32.83**	**0.00**	**32.83**	**0.00**	**0.00**	**0.00**	**0.00**	**1.19**	**34.02**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700.00		2813	4.91			27.00		3.36	15.39	0.58	0.00		19.33		19.33					0.19	**19.52**
Off Peak (10-15) & (00-06)		4.60	5.35				5.56					2.56	0.00				2.56		2.56					0.21	**2.77**
Normal (15-18) & (22-24)		5.35	6.10				4.14					2.22	0.00				2.22		2.22					0.16	**2.37**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)													0.00												
Peak (06 to 10) & (18 to 22)		6.35	7.10				5.09					3.23	0.00				3.23		3.23					0.20	**3.43**
Off Peak (10-15) & (00-06)		4.60	5.35				7.08					3.25	0.00				3.25		3.25					0.27	**3.53**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Normal (15-18) & (22-24)		5.35	6.10				4.19					2.24	0.00				2.24		2.24					0.16	**2.40**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries	0	6.65	7.40	1140.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	0	4.90	5.65	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	0	6.95	7.70	5700.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places	0	5.00	5.75	360.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	0	6.50	7.25	4200.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360.00		2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00			0.00		0.00	0.00				0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5323551**						**15366.61**	**4.86**	**0.00**	**13278.82**	**0.00**	**7,380.12**	**1,166.37**	**37.56**	**281.36**	**0.00**	**8,865.41**	**0.00**	**8,865.41**	**0.00**	**0.00**	**0.00**	**0.00**	**508.53**	**9,373.95**

13217.64

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned	
Year 2: FY 2025-26																									
LT Category	**5429271**						**11413.36**	**0.00**	**0.00**	**11749.35**	**0.00**	**4682.73**	**373.88**	**8.04**	**277.82**	**0.00**	**5342.47**	**0.00**	**5342.47**	**0.00**	**0.00**	**0.00**	**0.00**	**393.31**	**5735.79**
Domestic																									
(A): Domestic (Telescopic)	**4303960**						**5775.48**	**0.00**	**0.00**	**6677.95**	**0.00**	**2482.69**	**80.14**	**0.00**	**208.00**	**0.00**	**2770.82**	**0.00**	**2770.82**	**0.00**	**0.00**	**0.00**	**0.00**	**248.30**	**3019.12**
0-30	853894	1.90	2.65	120		25	1338.63			992.29		254.34	11.91		25.62		291.86		291.86					57.55	**349.41**
31-75	915618	3.00	3.75	120		30	1628.76			901.42		488.63	10.82		32.96		532.41		532.41					70.02	**602.43**
76-125	989387	4.50	5.25	120		45	1064.12			1174.61		478.85	14.10		53.43		546.38		546.38					45.75	592.12
126-225	996918	6.00	6.75	120		50	1038.09			1747.17		622.85	20.97		59.82		703.63		703.63					44.63	**748.26**
226-400	429665	8.75	9.50	120		55	502.21	0.00		1274.95		439.44	15.30		28.36		483.10		483.10					21.59	**504.69**
>400	118478	9.75	10.50	120		55	203.67			587.50		198.58	7.05		7.82		213.45		213.45					8.76	**222.20**
Commerical & Others	**509472**					**750**	**1311.28**	**0.00**	**0.00**	**1545.48**	**0.00**	**1168.31**	**136.06**	**7.74**	**22.63**	**0.00**	**1334.74**	**0.00**	**1334.74**	**0.00**	**0.00**	**0.00**	**0.00**	**56.37**	**1391.12**
A (i): Commercial	**509304**						**1310.47**		**0.00**	**1542.58**		**1167.72**	**136.06**	**7.74**	**22.59**	**0.00**	**1334.11**	**0.00**	**1334.11**	**0.00**	**0.00**	**0.00**	**0.00**	**56.34**	**1390.45**
0-50	244614	5.40	6.15	900		30	206.03			417.22		111.26	37.55	7.74	8.81		165.36		165.36					8.86	**174.22**
51-100	86988	7.65	8.40	900		40	125.78			156.26		96.22	14.06		4.18		114.46		114.46					5.41	**119.87**
101-300	105924	9.05	9.80	900		45	249.14			263.19		225.47	23.69		5.72		254.87		254.87					10.71	**265.59**
301-500	26777	9.60	10.35	900		45	123.86			117.32		118.91	10.56		1.45		130.91		130.91					5.33	**136.24**
Above 500	42846	10.15	10.90	900		45	593.33			554.43		602.23	49.90		2.31		654.44		654.44					25.51	**679.95**
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW		0.50					38.42					1.92					1.92		1.92						**1.92**
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW		1.00					38.17					3.82					3.82		3.82						**3.82**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW		-0.50					49.07					-2.45					-2.45		-2.45						**-2.45**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW		-1.00					47.51					-4.75					-4.75		-4.75						**-4.75**
(ii) Advertising Hoardings	711	12.25	13.00	1200		50	1.62			2.50		1.99	0.30		0.04		2.33		2.33					0.07	**2.40**
(iii) Function Halls/Auditoriums	1444	12.25	13.00			50	10.71			31.66		13.11	0.00		0.09		13.20		13.20					0.46	**13.66**
(B): Start up power	4	12.25	13.00			500	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	124	6.70	7.45			250	0.73			2.76		0.49	0.00		0.04		0.52		0.52					0.03	**0.56**
(D) Greenpower	40	12.25	13.00				0.08			0.14		0.10	0.00		0.00		0.10		0.10					0.00	**0.10**
Industry	**23756**						**461.62**		**0.00**	**523.67**	**0.00**	**306.11**	**112.92**	**0.00**	**25.14**	**0.00**	**444.18**	**0.00**	**444.18**	**0.00**	**0.00**	**0.00**	**0.00**	**19.85**	**464.02**
(A): Industry(General)	22231	6.70	7.45	900		938	458.34			238.80		307.09	21.49		25.02		353.61		353.61					19.71	373.31
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP		0.50					2.29					0.11	0.00				0.11		0.11						0.11
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP		1.00					25.94					2.59	0.00				2.59		2.59						2.59
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)		1.00		3300			14.21			276.44		1.42	91.23				92.65		92.65						92.65
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP		-0.50					5.55					-0.28	0.00				-0.28		-0.28						-0.28
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP		-1.00					41.25					-4.13	0.00				-4.13		-4.13						-4.13
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)		-1.00					19.98					-2.00	0.00				-2.00		-2.00						-2.00
(B): Seasonal Industries (off season)	25	7.45	8.20	180		250	0.18			0.25		0.13	0.00		0.01		0.14		0.14					0.01	0.15
(D): Cottage Industries upto 10HP	1500	3.75	4.50	240		63	3.10			8.18		1.16	0.20		0.11		1.47		1.47					0.13	1.61
Institutional	**78766**						**365.30**		**0.00**	**236.43**	**0.00**	**249.79**	**19.76**	**0.30**	**3.57**	**0.00**	**273.42**	**0.00**	**273.42**	**0.00**	**0.00**	**0.00**	**0.00**	**15.70**	**289.13**
(A): Utilities	35863	7.00	7.75	900		35	267.30			133.23		187.11	11.99		1.51		200.61		200.61					11.49	212.10
(B): General Purpose	28737	7.00	7.75	900		45	73.67			75.12		51.57	6.76	0.30	1.55		60.18		60.18					3.17	63.35
(C): Religious Places	**14166**						**24.33**			**28.08**		**11.12**	**1.01**	**0.00**	**0.51**	**0.00**	**12.64**	**0.00**	**12.64**	**0.00**	**0.00**	**0.00**	**0.00**	**1.05**	**13.68**
(i) <= 2kW	11028	3.85	4.60	360		30	9.13			10.32		3.52	0.37		0.40		4.29		4.29					0.39	**4.68**
(ii) > 2kW	3138	5.00	5.75	360		30	15.20			17.75		7.60	0.64		0.11		8.35		8.35					0.65	**9.00**
Agriculture & Related	**513317**						**3499.68**		**0.00**	**2765.83**	**0.00**	**475.82**	**25.01**	**0.00**	**18.48**	**0.00**	**519.31**	**0.00**	**519.31**	**0.00**	**0.00**	**0.00**	**0.00**	**53.09**	**572.40**
(A): Agriculture	**488886**						**2272.51**		**0.00**	**2062.70**	**0.00**	**2.56**	**0.01**	**0.00**	**17.60**	**0.00**	**20.17**	**0.00**	**20.17**	**0.00**	**0.00**	**0.00**	**0.00**	**0.33**	**20.50**
(i) Corporate Farmers	640	3.50	4.25			30	6.11			3.03		2.14	0.00		0.02		2.16		2.16					0.26	**2.43**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
(ii) Non-Corporate Farmers	487375					30	2264.69			2057.35		0.00	0.00		17.55		17.55		17.55						**17.55**
(iii) Salt farming units with Connected Load upto 15HP	802	2.50	3.25			30	1.43			1.96		0.36	0.00		0.03		0.39		0.39					0.06	**0.45**
(iv) Sugarcane crushing	3					30	0.00			0.01		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	52					30	0.13			0.24		0.00	0.00		0.00		0.00		0.00						**0.00**
(vi) Floriculture in Green House	14	4.50	5.25	900		30	0.14			0.11		0.07	0.01		0.00		0.08		0.08					0.01	**0.08**
(B): Aquaculture and Animal Husbandry	24044	3.85	4.60	360		30	1223.29			693.98		470.97	24.98		0.87		496.81		496.81					52.59	549.41
(D): Agro Based Cottage Industries upto 10HP	146	3.75	4.50	240		30	0.72			0.63		0.27	0.02		0.01		0.29		0.29					0.03	**0.32**
(E): Government/Private Lift Irrigation Schemes	241	6.40	7.15			30	3.16			8.51		2.02	0.00		0.01		2.03		2.03					0.14	**2.17**
HT total	**5127**					**0**	**4399.84**	**8.08**	**0.00**	**1942.94**	**0.00**	**2860.31**	**933.85**	**30.64**	**9.25**	**0.00**	**3834.05**	**0.00**	**3834.05**	**0.00**	**0.00**	**0.00**	**0.00**	**189.50**	**4023.55**
HT Category at 11 KV	**4770**						**1751.10**	**0.31**	**0.00**	**1041.34**	**0.00**	**1230.80**	**494.72**	**21.02**	**8.05**	**0.00**	**1754.59**	**0.00**	**1754.59**	**0.00**	**0.00**	**0.00**	**0.00**	**75.30**	**1829.88**
HT I (B): Townships, Colonies, Gated Communities and Villas	45	7.00	7.75	900		1406	22.70	0.14		13.67		15.99	1.23	0.08	0.08		17.38		17.38					0.98	**18.36**
II Total	**1859**						**494.17**	**0.04**	**0.00**	**362.55**	**0.00**	**394.29**	**179.09**	**2.01**	**3.14**	**0.00**	**578.52**	**0.00**	**578.52**	**0.00**	**0.00**	**0.00**	**0.00**	**21.25**	**599.77**
HT II (A) : Commercial																									
(i) Commercial	1643	7.65	8.40	5700		1406	370.47	0.03		314.20		283.43	179.09	2.00	2.77		467.29		467.29					15.93	**483.22**
Time of Day Tariffs (6 PM to 10 PM)		8.65	9.40			1406	104.62	0.01				90.51	0.00	0.00	0.00		90.51		90.51					4.50	**95.00**
(iii) Function Halls / Auditoriums	200	12.25	13.00			1406	13.62			43.83		16.68	0.00	0.01	0.34		17.03		17.03					0.59	**17.62**
HT II (B) : Start up power	1	12.25	13.00			1406	0.01			0.07		0.01	0.00	0.00	0.00		0.02		0.02					0.00	**0.02**
HT II (C): Electric Vehicles (Evs) / Charging stations	15	6.70	7.45			1406	5.45			4.45		3.65	0.00	0.00	0.03		3.68		3.68					0.23	**3.91**
HT II (D) : Green Power		12.25	13.00			1406	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**2316**						**1041.62**	**0.14**	**0.00**	**526.20**	**0.00**	**679.99**	**284.62**	**18.04**	**3.91**	**0.00**	**986.56**	**0.00**	**986.56**	**0.00**	**0.00**	**0.00**	**0.00**	**44.79**	**1031.34**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	2164	7.80	8.55	5700		1406	170.14	0.03		491.87		132.73	280.36	16.28	3.65		433.03		433.03					7.32	**440.35**
Off Peak (10-15) & (00-06)		5.55	6.30				159.85	0.02				88.72	0.00		0.00		88.72		88.72					6.87	**95.60**
Normal (15-18) & (22-24)		6.30	7.05				167.74	0.03				105.70	0.00		0.00		105.70		105.70					7.21	**112.91**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				173.42	0.03				126.62	0.00		0.00		126.62		126.62					7.46	**134.07**
Off Peak (10-15) & (00-06)		5.55	6.30				162.98	0.02				90.46	0.00		0.00		90.46		90.46					7.01	**97.47**
Normal (15-18) & (22-24)		6.30	7.05				168.25	0.03				106.02	0.00		0.00		106.02		106.02					7.23	**113.25**
Industrial Colonies		7.00	7.75			1406	0.89		0.00			0.62	0.00		0.00		0.62		0.62					0.04	**0.66**
HT III (B): Seasonal Industries	150	7.65	8.40	1140		1406	37.17			33.58		28.43	3.83	1.72	0.25		34.24		34.24					1.60	**35.83**
HT III (C): Energy Intensive Industries	2	5.80	6.55	5700		1406	1.18			0.75		0.68	0.43	0.03	0.00		1.15		1.15					0.05	**1.20**
IV Total	**230**						**145.39**	**0.00**	**0.00**	**53.52**	**0.00**	**112.12**	**29.37**	**0.02**	**0.39**	**0.00**	**141.89**	**0.00**	**141.89**	**0.00**	**0.00**	**0.00**	**0.00**	**6.25**	**148.15**
HT IV (A): Utilities	98	7.65	8.40	5700		1406	89.08			24.00		68.14	13.68	0.00	0.17		81.99		81.99					3.83	**85.82**
HT IV (B): General Purpose	120	7.95	8.70	5700		1406	53.61			27.39		42.62	15.61	0.01	0.20		58.44		58.44					2.30	**60.75**
HT IV (C): Religious Places	12	5.00	5.75	360		1406	2.71			2.13		1.35	0.08	0.01	0.02		1.46		1.46					0.12	**1.58**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT IV (D) : Railway Traction		6.50	7.25	4200		1406	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
V Total	**320**						**47.23**	**0.00**	**0.00**	**85.39**	**0.00**	**28.41**	**0.41**	**0.88**	**0.54**	**0.00**	**30.23**	**0.00**	**30.23**	**0.00**	**0.00**	**0.00**	**0.00**	**2.03**	**32.26**
HT V (B) : Aquaculture and Animal Husbandry	49	3.85	4.60	360		1406	16.23			11.28		6.25	0.41	0.66	0.08		7.40		7.40					0.70	**8.10**
HT V (E) : Government / Private Lift Irrigation	271	7.15	7.90			1406	30.99			74.11		22.16	0.00	0.22	0.46		22.83		22.83					1.33	**24.17**
HT Category at 33 KV	**330**						**1564.44**	**7.77**	**0.00**	**549.84**	**0.00**	**973.92**	**278.84**	**8.90**	**1.11**	**0.00**	**1262.77**	**0.00**	**1262.77**	**0.00**	**0.00**	**0.00**	**0.00**	**67.59**	**1330.36**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900		2813	5.24	0.02		3.03		3.68	0.27	0.03	0.02		4.00		4.00					0.23	**4.23**
II Total	**81**						**123.49**	**5.63**	**0.00**	**53.99**	**0.00**	**93.20**	**27.15**	**0.04**	**0.27**	**0.00**	**120.67**	**0.00**	**120.67**	**0.00**	**0.00**	**0.00**	**0.00**	**5.55**	**126.22**
HT II (A) : Commercial																									
(i) Commercial	38	6.95	7.70	5700		2813	96.88	4.47		47.63		70.78	27.15	0.02	0.13		98.07		98.07					4.36	**102.43**
Time of Day Tariffs (6 PM to 10 PM)		7.95	8.70				24.98	1.16				20.87	0.00	0.00	0.00		20.87		20.87					1.12	**21.99**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	42	12.25	13.00			2813	0.84			4.76		1.03	0.00	0.02	0.14		1.19		1.19					0.04	**1.23**
HT II (C): Electric Vehicles (Evs) / Charging stations	1	6.70	7.45			2813	0.79			1.60		0.53	0.00	0.00	0.00		0.53		0.53					0.03	**0.57**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**224**						**1380.96**	**2.12**	**0.00**	**440.67**	**0.00**	**837.51**	**245.38**	**8.80**	**0.76**	**0.00**	**1092.44**	**0.00**	**1092.44**	**0.00**	**0.00**	**0.00**	**0.00**	**59.46**	**1151.91**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	212	7.35	8.10	5700		2813	279.33	0.37		387.94		205.60	221.13	8.28	0.72		435.72		435.72					12.02	**447.75**
Off Peak (10-15) & (00-06)		5.10	5.85				285.40	0.24				145.69	0.00		0.00		145.69		145.69					12.28	**157.97**
Normal (15-18) & (22-24)		5.85	6.60				93.55	0.45				55.02	0.00		0.00		55.02		55.02					4.04	**59.07**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				286.95	0.36				196.83	0.00		0.00		196.83		196.83					12.35	**209.19**
Off Peak (10-15) & (00-06)		5.10	5.85				285.88	0.26				145.95	0.00		0.00		145.95		145.95					12.30	**158.25**
Normal (15-18) & (22-24)		5.85	6.60				86.00	0.45				50.61	0.00		0.00		50.61		50.61					3.72	**54.32**
Industrial Colonies		7.00	7.75				8.93					6.25	0.00		0.00		6.25		6.25					0.38	**6.64**
HT III (B): Seasonal Industries	9	6.95	7.70	1140		2813	13.55			12.73		9.42	1.45	0.52	0.03		11.42		11.42					0.58	**12.00**
HT III (C): Energy Intensive Industries	3	5.35	6.10	5700		2813	41.37			40.00		22.13	22.80	0.00	0.01		44.94		44.94					1.78	**46.72**
IV Total	**5**						**36.98**	**0.00**	**0.00**	**10.60**	**0.00**	**26.81**	**6.04**	**0.00**	**0.02**	**0.00**	**32.87**	**0.00**	**32.87**	**0.00**	**0.00**	**0.00**	**0.00**	**1.59**	**34.46**
HT IV (A): Utilities		6.95	7.70	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700		2813	36.98			10.60		26.81	6.04	0.00	0.02		32.87		32.87					1.59	**34.46**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction		6.50	7.25	4200		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
V Total	**15**						**17.77**	**0.00**	**0.00**	**41.55**	**0.00**	**12.70**	0.00	**0.03**	**0.05**	**0.00**	**12.79**	**0.00**	**12.79**	**0.00**	**0.00**	**0.00**	**0.00**	**0.76**	**13.55**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	15	7.15	7.90			2813	17.77			41.55		12.70	0.00	0.03	0.05		12.79		12.79					0.76	**13.55**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT Category at 132 KV	**26**						**1060.98**		**0.00**	**330.76**	**0.00**	**642.80**	**148.32**	**0.12**	**0.09**	**0.00**	**791.33**	**0.00**	**791.33**	**0.00**	**0.00**	**0.00**	**0.00**	**45.61**	**836.94**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.11**		**0.00**	**0.16**	**0.00**	**0.13**	**0.00**	**0.00**	**0.00**	**0.00**	**0.14**	**0.00**	0.14	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.14**
HT II (A) : Commercial																									
(i) Commercial		6.70	7.45	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		7.70	8.45				0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.10			0.16		0.12	0.00	0.00	0.00		0.13		0.13					0.00	**0.13**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.01					0.01	0.00	0.00	0.00		0.01		0.01					0.00	**0.01**
III Total	**11**						**518.22**		**0.00**	**133.10**	**0.00**	**289.82**	**75.87**	**0.12**	**0.04**	**0.00**	**365.85**	**0.00**	**365.85**	**0.00**	**0.00**	**0.00**	**0.00**	**22.28**	**388.13**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	11	6.90	7.65	5700		2813	97.90			133.10		67.55	75.87	0.12	0.04		143.58		143.58					4.21	**147.79**
Off Peak (10-15) & (00-06)		4.65	5.40				105.48					49.05	0.00		0.00		49.05		49.05					4.53	**53.59**
Normal (15-18) & (22-24)		5.40	6.15				51.01					27.54	0.00		0.00		27.54		27.54					2.19	**29.74**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				98.72					63.18	0.00		0.00		63.18		63.18					4.24	**67.43**
Off Peak (10-15) & (00-06)		4.65	5.40				104.44					48.57	0.00		0.00		48.57		48.57					4.49	**53.06**
Normal (15-18) & (22-24)		5.40	6.15				53.35					28.81	0.00		0.00		28.81		28.81					2.29	**31.10**
Industrial Colonies		7.00	7.75			2813	7.31					5.12	0.00		0.00		5.12		5.12					0.31	**5.43**
HT III (B): Seasonal Industries		6.70	7.45	1140		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries		4.95	5.70	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
IV Total	**13**						**540.84**		**0.00**	**172.50**	**0.00**	**351.55**	**72.45**	**0.00**	**0.04**	**0.00**	**424.04**	**0.00**	**424.04**	**0.00**	**0.00**	**0.00**	**0.00**	**23.25**	**447.29**
HT IV (A): Utilities		6.70	7.45	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose		7.00	7.75	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	13	6.50	7.25	4200		2813	540.84			172.50		351.55	72.45	0.00	0.04		424.04		424.04					23.25	**447.29**
V Total	**1**		0.75				**1.81**		**0.00**	**25.00**	**0.00**	**1.30**	**0.00**	**0.00**	**0.00**	**0.00**	**1.30**	**0.00**	**1.30**	**0.00**	**0.00**	**0.00**	**0.00**	**0.08**	**1.38**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	1.81			25.00		1.30	0.00	0.00	0.00		1.30		1.30					0.08	**1.38**
HT Category at 220 KV	**1**						**23.31**		**0.00**	**21.00**	**0.00**	**12.79**	**11.97**	**0.60**	**0.00**	**0.00**	**25.36**	**0.00**	**25.36**	**0.00**	**0.00**	**0.00**	**0.00**	**1.00**	**26.37**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									
(i) Commercial		6.65	7.40	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
Time of Day Tariffs (6 PM to 10 PM)		7.65	8.40				0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (B) : Start up power		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
III Total	**1**						**23.31**		**0.00**	**21.00**	**0.00**	**12.79**	**11.97**	**0.60**	**0.00**	**0.00**	**25.36**	**0.00**	**25.36**	**0.00**	**0.00**	**0.00**	**0.00**	**1.00**	**26.37**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	4.10			21.00		2.81	11.97	0.60	0.00		15.38		15.38					0.18	**15.56**
Off Peak (10-15) & (00-06)		4.60	5.35				4.33					1.99	0.00				1.99		1.99					0.19	**2.18**
Normal (15-18) & (22-24)		5.35	6.10				3.91					2.09	0.00				2.09		2.09					0.17	**2.26**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.35	7.10				3.32					2.11	0.00				2.11		2.11					0.14	**2.25**
Off Peak (10-15) & (00-06)		4.60	5.35				4.00					1.84	0.00				1.84		1.84					0.17	**2.01**
Normal (15-18) & (22-24)		5.35	6.10				3.65					1.95	0.00				1.95		1.95					0.16	**2.11**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries		6.65	7.40	1140		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries		4.90	5.65	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities		6.65	7.40	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose		6.95	7.70	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction		6.50	7.25	4200		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		7.15	7.90			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5434398**						**15813.20**	**8.09**	**0.00**	**13692.29**	**0.00**	**7543.04**	**1307.73**	**38.68**	**287.07**	**0.00**	**9176.52**	**0.00**	**9176.52**	**0.00**	**0.00**	**0.00**	**0.00**	**582.82**	**9759.34**
							13556.47																		

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned	
Year 3: FY 2026-27																									
LT Category	**5564283**						**11968.69**	**0.00**	**0.00**	**11748.67**	**0.00**	**4949.43**	**381.40**	**8.28**	**284.50**	**0.00**	**5623.61**	**0.00**	**5623.61**	**0.00**	**0.00**	**0.00**	**0.00**	**380.87**	**6004.48**
Domestic																									
(A): Domestic (Telescopic)	**4411559**						**5969.61**	**0.00**	**0.00**	**6862.61**	**0.00**	**2636.84**	**82.35**	**0.00**	**213.20**	**0.00**	**2932.39**	**0.00**	**2932.39**	**0.00**	**0.00**	**0.00**	**0.00**	**239.05**	**3171.44**
0-30	875241	1.90	2.65	120		25	1330.64			1013.64		252.82	12.16		26.26		291.24		291.24					53.29	**344.53**
31-75	938508	3.00	3.75	120		30	1668.25			924.31		500.47	11.09		33.79		545.35		545.35					66.81	**612.16**
76-125	1014122	4.50	5.25	120		45	987.89			1224.08		444.55	14.69		54.76		514.00		514.00					39.56	553.56
126-225	1021841	6.00	6.75	120		50	1160.35			1797.01		696.21	21.56		61.31		779.09		779.09					46.47	**825.55**
226-400	440407	8.75	9.50	120		55	591.39	0.00		1307.18		517.47	15.69		29.07		562.22		562.22					23.68	**585.91**
>400	121440	9.75	10.50	120		55	231.09			596.39		225.31	7.16		8.02		240.48		240.48					9.25	**249.73**
Commerical & Others	**519650**					**750**	**1388.89**	**0.00**	**0.00**	**1571.17**	**0.00**	**1237.28**	**138.36**	**7.98**	**23.08**	**0.00**	**1406.69**	**0.00**	**1406.69**	**0.00**	**0.00**	**0.00**	**0.00**	**55.62**	**1462.31**
A (i): Commercial	**519490**						**1388.08**		**0.00**	**1568.26**		**1236.67**	**138.36**	**7.98**	**23.04**	**0.00**	**1406.05**	**0.00**	**1406.05**	**0.00**	**0.00**	**0.00**	**0.00**	**55.59**	**1461.63**
0-50	249506	5.40	6.15	900		30	217.72			427.01		117.57	38.43	7.98	8.98		172.96		172.96					8.72	**181.68**
51-100	88728	7.65	8.40	900		40	133.60			159.74		102.20	14.38		4.26		120.84		120.84					5.35	**126.19**
101-300	108042	9.05	9.80	900		45	265.64			269.54		240.40	24.26		5.83		270.49		270.49					10.64	**281.13**
301-500	27313	9.60	10.35	900		45	131.86			118.93		126.58	10.70		1.47		138.76		138.76					5.28	**144.04**
Above 500	43703	10.15	10.90	900		45	626.82			558.72		636.22	50.28		2.36		688.87		688.87					25.10	**713.97**
Peak (18:00 Hrs - 22:00 Hrs.) - 10KW to 20 KW		0.50					40.72					2.04					2.04		2.04						**2.04**
Peak (18:00 Hrs - 22:00 Hrs.) - > 20 KW		1.00					40.44					4.04					4.04		4.04						**4.04**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - 10KW to 20 KW		-0.50					52.00					-2.60					-2.60		-2.60						**-2.60**
Off-Peak (10:00 Hrs - 15:00 Hrs.) - > 20 KW		-1.00					50.35					-5.03					-5.03		-5.03						**-5.03**
(ii) Advertising Hoardings	725	12.25	13.00	1200		50	1.63			2.53		2.00	0.30		0.04		2.35		2.35					0.07	**2.41**
(iii) Function Halls/Auditoriums	1473	12.25	13.00			50	10.81			31.81		13.25	0.00		0.09		13.34		13.34					0.43	**13.77**
(B): Start up power	4	12.25	13.00			500	0.00			0.00		0.00	0.00		0.00		0.00		0.00					0.00	**0.00**
(C) : Electric Vehicles (Evs) / Charging stations	126	6.70	7.45			250	0.69			2.77		0.46	0.00		0.04		0.50		0.50					0.03	**0.53**
(D) Greenpower	30	12.25	13.00				0.12			0.13		0.15	0.00		0.00		0.15		0.15					0.00	**0.15**
Industry	**24145**						**471.21**		**0.00**	**242.61**	**0.00**	**312.37**	**115.23**	**0.00**	**25.55**	**0.00**	**453.15**	**0.00**	**453.15**	**0.00**	**0.00**	**0.00**	**0.00**	**18.87**	**472.02**
(A): Industry(General)	22589	6.70	7.45	900		938	467.51			234.02		313.23	21.06		25.43		359.72		359.72					18.72	378.44
Peak (18-22Hrs.) 15KW/20HP to 25KW/33.5HP		0.50					2.34					0.12	0.00				0.12		0.12						0.12
Peak (18-22Hrs.) >25KW/33.5HP to 75KW/100HP		1.00					26.46					2.65	0.00				2.65		2.65						2.65
Peak (18-22Hrs.) >75KW/100HP to 112KW/150HP (option)		1.00		3300			14.49			284.73		1.45	93.96				95.41		95.41						95.41
Off Peak (10-15Hrs.) 15KW/20HP to 25KW/33.5HP		-0.50					5.66					-0.28	0.00				-0.28		-0.28						-0.28
Off Peak (10-15Hrs.) >25KW/33.5HP to 75KW/100HP		-1.00					42.08					-4.21	0.00				-4.21		-4.21						-4.21
Off Peak (10-15Hrs.) >75KW/100HP to 112KW/150HP (option)		-1.00					20.38					-2.04	0.00				-2.04		-2.04						-2.04
(B): Seasonal Industries (off season)	26	7.45	8.20	180		250	0.18			0.26		0.13	0.00		0.01		0.15		0.15					0.01	0.15
(D): Cottage Industries upto 10HP	1530	3.75	4.50	240		63	3.52			8.33		1.32	0.20		0.12		1.64		1.64					0.14	1.78
Institutional	**80342**						**387.12**		**0.00**	**243.53**	**0.00**	**264.37**	**20.37**	**0.31**	**3.64**	**0.00**	**288.68**	**0.00**	**288.68**	**0.00**	**0.00**	**0.00**	**0.00**	**15.50**	**304.18**
(A): Utilities	36580	7.00	7.75	900		35	282.42			136.81		197.70	12.31		1.54		211.55		211.55					11.31	222.86
(B): General Purpose	29312	7.00	7.75	900		45	77.18			78.00		54.03	7.02	0.31	1.58		62.94		62.94					3.09	66.03
(C): Religious Places	**14450**						**27.51**			**28.72**		**12.65**	**1.03**	**0.00**	**0.52**	**0.00**	**14.20**	**0.00**	**14.20**	**0.00**	**0.00**	**0.00**	**0.00**	**1.10**	**15.30**
(i) <= 2kW	11249	3.85	4.60	360		30	9.65			10.66		3.72	0.38		0.40		4.50		4.50					0.39	**4.89**
(ii) > 2kW	3201	5.00	5.75	360		30	17.86			18.07		8.93	0.65		0.12		9.70		9.70					0.72	**10.41**
Agriculture & Related	**528587**						**3751.87**		**0.00**	**2828.75**	**0.00**	**498.57**	**25.10**	**0.00**	**19.03**	**0.00**	**542.70**	**0.00**	**542.70**	**0.00**	**0.00**	**0.00**	**0.00**	**51.83**	**594.53**
(A): Agriculture	**503908**						**2465.44**		**0.00**	**2123.19**	**0.00**	**2.59**	**0.01**	**0.00**	**18.14**	**0.00**	**20.74**	**0.00**	**20.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.31**	**21.05**
(i) Corporate Farmers	653	3.50	4.25			30	6.18			3.09		2.16	0.00		0.02		2.18		2.18					0.25	**2.43**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
(ii) Non-Corporate Farmers	502375					30	2457.53			2117.67		0.00	0.00		18.09		18.09		18.09						**18.09**
(iii) Salt farming units with Connected Load upto 15HP	811	2.50	3.25			30	1.46			2.08		0.36	0.00		0.03		0.39		0.39					0.06	**0.45**
(iv) Sugarcane crushing	3					30	0.00			0.01		0.00	0.00		0.00		0.00		0.00						**0.00**
(v) Rural Horticulture Nurseries	52					30	0.13			0.24		0.00	0.00		0.00		0.00		0.00						**0.00**
(vi) Floriculture in Green House	14	4.50	5.25	900		30	0.15			0.11		0.07	0.01		0.00		0.08		0.08					0.01	**0.08**
(B): Aquaculture and Animal Husbandry	24284	3.85	4.60	360		30	1282.89			696.38		493.91	25.07		0.87		519.86		519.86					51.37	571.23
(D): Agro Based Cottage Industries upto 10HP	149	3.75	4.50	240		30	0.73			0.65		0.27	0.02		0.01		0.29		0.29					0.03	**0.32**
(E): Government/Private Lift Irrigation Schemes	246	6.40	7.15			30	2.81			8.52		1.80	0.00		0.01		1.81		1.81					0.11	**1.92**
HT total	**5221**					**0**	**5794.02**	**9.47**	**0.00**	**2252.54**	**0.00**	**3578.87**	**1101.04**	**31.56**	**9.42**	**0.00**	**4720.90**	**0.00**	**4720.90**	**0.00**	**0.00**	**0.00**	**0.00**	**232.40**	**4953.30**
HT Category at 11 KV	**4855**						**1833.37**	**0.40**	**0.00**	**1092.04**	**0.00**	**1289.97**	**517.19**	**21.65**	**8.19**	**0.00**	**1837.00**	**0.00**	**1837.00**	**0.00**	**0.00**	**0.00**	**0.00**	**73.43**	**1910.44**
HT I (B): Townships, Colonies, Gated Communities and Villas	55	7.00	7.75	900		1406	24.08	0.14		18.67		16.96	1.68	0.08	0.09		18.82		18.82					0.97	**19.79**
II Total	**1907**						**520.94**	**0.11**	**0.00**	**394.95**	**0.00**	**415.73**	**194.14**	**2.07**	**3.22**	**0.00**	**615.15**	**0.00**	**615.15**	**0.00**	**0.00**	**0.00**	**0.00**	**20.87**	**636.02**
HT II (A) : Commercial																									
(i) Commercial	1676	7.65	8.40	5700		1406	391.27	0.09		340.60		299.40	194.14	2.06	2.83		498.43		498.43					15.67	**514.10**
Time of Day Tariffs (6 PM to 10 PM)		8.65	9.40			1406	109.68	0.02				94.89	0.00	0.00	0.00		94.89		94.89					4.39	**99.29**
(iii) Function Halls / Auditoriums	210	12.25	13.00			1406	14.48			48.83		17.74	0.00	0.01	0.35		18.11		18.11					0.58	**18.69**
HT II (B) : Start up power	1	12.25	13.00			1406	0.00			0.07		0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations	20	6.70	7.45			1406	5.51			5.45		3.69	0.00	0.00	0.03		3.72		3.72					0.22	**3.94**
HT II (D) : Green Power		12.25	13.00			1406	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**2332**						**1078.54**	**0.14**	**0.00**	**537.95**	**0.00**	**703.93**	**290.98**	**18.58**	**3.93**	**0.00**	**1017.42**	**0.00**	**1017.42**	**0.00**	**0.00**	**0.00**	**0.00**	**43.20**	**1060.62**
(A): Industry (General)																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	2175	7.80	8.55	5700		1406	176.14	0.03		502.87		137.41	286.63	16.77	3.67		444.49		444.49					7.05	**451.54**
Off Peak (10-15) & (00-06)		5.55	6.30				165.84	0.02				92.05	0.00		0.00		92.05		92.05					6.64	**98.70**
Normal (15-18) & (22-24)		6.30	7.05				173.74	0.03				109.48	0.00		0.00		109.48		109.48					6.96	**116.44**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		7.30	8.05				179.42	0.03				131.00	0.00		0.00		131.00		131.00					7.19	**138.18**
Off Peak (10-15) & (00-06)		5.55	6.30				168.98	0.02				93.79	0.00		0.00		93.79		93.79					6.77	**100.56**
Normal (15-18) & (22-24)		6.30	7.05				174.25	0.03				109.80	0.00		0.00		109.80		109.80					6.98	**116.78**
Industrial Colonies		7.00	7.75			1406	0.87					0.61	0.00		0.00		0.61		0.61					0.04	**0.65**
HT III (B): Seasonal Industries	155	7.65	8.40	1140		1406	37.84			34.33		28.94	3.91	1.77	0.26		34.89		34.89					1.52	**36.41**
HT III (C): Energy Intensive Industries	2	5.80	6.55	5700		1406	1.46			0.75		0.85	0.43	0.03	0.00		1.31		1.31					0.06	**1.37**
IV Total	**239**						**160.83**	**0.00**	**0.00**	**54.77**	**0.00**	**124.01**	**29.97**	**0.02**	**0.40**	**0.00**	**154.41**	**0.00**	**154.41**	**0.00**	**0.00**	**0.00**	**0.00**	**6.44**	**160.85**
HT IV (A): Utilities	100	7.65	8.40	5700		1406	100.59			24.30		76.95	13.85	0.00	0.17		90.97		90.97					4.03	**95.00**
HT IV (B): General Purpose	125	7.95	8.70	5700		1406	57.41			28.14		45.64	16.04	0.01	0.21		61.90		61.90					2.30	**64.20**
HT IV (C): Religious Places	14	5.00	5.75	360		1406	2.83			2.33		1.42	0.08	0.01	0.02		1.53		1.53					0.11	**1.65**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT IV (D) : Railway Traction		6.50	7.25	4200		1406	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
V Total	**322**						**48.98**	**0.00**	**0.00**	**85.69**	**0.00**	**29.34**	**0.42**	**0.90**	**0.54**	**0.00**	**31.20**	**0.00**	**31.20**	**0.00**	**0.00**	**0.00**	**0.00**	**1.96**	**33.16**
HT V (B) : Aquaculture and Animal Husbandry	51	3.85	4.60	360		1406	17.21			11.58		6.63	0.42	0.68	0.09		7.81		7.81					0.69	**8.50**
HT V (E) : Government / Private Lift Irrigation	271	7.15	7.90			1406	31.77			74.11		22.71	0.00	0.22	0.46		23.39		23.39					1.27	**24.67**
HT Category at 33 KV	**337**						**1753.43**	**9.07**	**0.00**	**563.84**	**0.00**	**1079.80**	**283.97**	**9.17**	**1.14**	**0.00**	**1374.08**	**0.00**	**1374.08**	**0.00**	**0.00**	**0.00**	**0.00**	**70.58**	**1444.65**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900		2813	5.50	0.03		3.03		3.87	0.27	0.03	0.02		4.19		4.19					0.22	**4.42**
II Total	**85**						**132.65**	**6.02**	**0.00**	**61.99**	**0.00**	**100.19**	**28.86**	**0.04**	**0.29**	**0.00**	**129.38**	**0.00**	**129.38**	**0.00**	**0.00**	**0.00**	**0.00**	**5.55**	**134.94**
HT II (A) : Commercial																									
(i) Commercial	40	6.95	7.70	5700		2813	103.70	4.81		50.63		75.78	28.86	0.02	0.14		104.80		104.80					4.35	**109.14**
Time of Day Tariffs (6 PM to 10 PM)		7.95	8.70				26.72	1.21				22.29	0.00	0.00	0.00		22.29		22.29					1.12	**23.41**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	43	12.25	13.00			2813	1.14			7.26		1.40	0.00	0.02	0.15		1.56		1.56					0.05	**1.61**
HT II (C): Electric Vehicles (Evs) / Charging stations	2	6.70	7.45			2813	1.09			4.10		0.73	0.00	0.00	0.01		0.74		0.74					0.04	**0.78**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
III Total	**227**						**1556.91**	**2.19**	**0.00**	**446.67**	**0.00**	**932.93**	**248.80**	**9.06**	**0.77**	**0.00**	**1191.55**	**0.00**	**1191.55**	**0.00**	**0.00**	**0.00**	**0.00**	**62.43**	**1253.99**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	215	7.35	8.10	5700		2813	280.72	0.38		393.94		206.63	224.55	8.53	0.73		440.44		440.44					11.26	**451.69**
Off Peak (10-15) & (00-06)		5.10	5.85				288.23	0.25				147.14	0.00		0.00		147.14		147.14					11.55	**158.69**
Normal (15-18) & (22-24)		5.85	6.60				93.74	0.47				55.14	0.00		0.00		55.14		55.14					3.77	**58.92**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.85	7.60				292.67	0.37				200.76	0.00		0.00		200.76		200.76					11.73	**212.50**
Off Peak (10-15) & (00-06)		5.10	5.85				288.97	0.27				147.53	0.00		0.00		147.53		147.53					11.58	**159.11**
Normal (15-18) & (22-24)		5.85	6.60				88.34	0.47				51.99	0.00		0.00		51.99		51.99					3.56	**55.55**
Industrial Colonies		7.00	7.75				8.67					6.07	0.00		0.00		6.07		6.07					0.35	**6.42**
HT III (B): Seasonal Industries	9	6.95	7.70	1140		2813	14.57			12.73		10.13	1.45	0.53	0.03		12.14		12.14					0.58	**12.72**
HT III (C): Energy Intensive Industries	3	5.35	6.10	5700		2813	201.00			40.00		107.54	22.80	0.00	0.01		130.35		130.35					8.05	**138.39**
IV Total	**5**						**40.16**	**0.83**	**0.00**	**10.60**	**0.00**	**29.78**	**6.04**	**0.00**	**0.02**	**0.00**	**35.84**	**0.00**	**35.84**	**0.00**	**0.00**	**0.00**	**0.00**	**1.64**	**37.48**
HT IV (A): Utilities		6.95	7.70	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose	5	7.25	8.00	5700		2813	40.16	0.83		10.60		29.78	6.04	0.00	0.02		35.84		35.84					1.64	**37.48**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction		6.50	7.25	4200		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
V Total	**15**						**18.21**	**0.00**	**0.00**	**41.55**	**0.00**	**13.02**	0.00	**0.03**	**0.05**	**0.00**	**13.10**	**0.00**	**13.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.73**	**13.83**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	15	7.15	7.90			2813	18.21			41.55		13.02	0.00	0.03	0.05		13.10		13.10					0.73	**13.83**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
HT Category at 132 KV	**27**						**1099.45**		**0.00**	**335.66**	**0.00**	**664.72**	**151.11**	**0.13**	**0.09**	**0.00**	**816.05**	**0.00**	**816.05**	**0.00**	**0.00**	**0.00**	**0.00**	**44.03**	**860.08**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
II Total	**1**						**0.17**		**0.00**	**0.16**	**0.00**	**0.21**	**0.00**	**0.00**	**0.00**	**0.00**	**0.21**	**0.00**	0.21	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.22**
HT II (A) : Commercial																									
(i) Commercial		6.70	7.45	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		7.70	8.45				0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (B) : Start up power	1	12.25	13.00			2813	0.16			0.16		0.20	0.00	0.00	0.00		0.20		0.20					0.01	**0.21**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.01					0.01	0.00	0.00	0.00		0.01		0.01					0.00	**0.01**
III Total	**12**						**558.93**		**0.00**	**138.00**	**0.00**	**313.16**	**78.66**	**0.13**	**0.04**	**0.00**	**391.99**	**0.00**	**391.99**	**0.00**	**0.00**	**0.00**	**0.00**	**22.38**	**414.37**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	12	6.90	7.65	5700		2813	107.46			138.00		74.15	78.66	0.13	0.04		152.98		152.98					4.30	**157.28**
Off Peak (10-15) & (00-06)		4.65	5.40				111.96					52.06	0.00		0.00		52.06		52.06					4.48	**56.55**
Normal (15-18) & (22-24)		5.40	6.15				58.08					31.36	0.00		0.00		31.36		31.36					2.33	**33.69**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.40	7.15				105.70					67.65	0.00		0.00		67.65		67.65					4.23	**71.88**
Off Peak (10-15) & (00-06)		4.65	5.40				109.58					50.96	0.00		0.00		50.96		50.96					4.39	**55.34**
Normal (15-18) & (22-24)		5.40	6.15				58.24					31.45	0.00		0.00		31.45		31.45					2.33	**33.78**
Industrial Colonies		7.00	7.75			2813	7.91					5.53	0.00		0.00		5.53		5.53					0.32	**5.85**
HT III (B): Seasonal Industries		6.70	7.45	1140		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries		4.95	5.70	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
IV Total	**13**						**538.49**		**0.00**	**172.50**	**0.00**	**350.02**	**72.45**	**0.00**	**0.04**	**0.00**	**422.51**	**0.00**	**422.51**	**0.00**	**0.00**	**0.00**	**0.00**	**21.56**	**444.08**
HT IV (A): Utilities		6.70	7.45	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose		7.00	7.75	5700		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction	13	6.50	7.25	4200		2813	538.49			172.50		350.02	72.45	0.00	0.04		422.51		422.51					21.56	**444.08**
V Total	**1**		0.75				**1.86**		**0.00**	**25.00**	**0.00**	**1.33**	**0.00**	**0.00**	**0.00**	**0.00**	**1.33**	**0.00**	**1.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.07**	**1.41**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00	0.00		0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	1.86			25.00		1.33	0.00	0.00	0.00		1.33		1.33					0.07	**1.41**
HT Category at 220 KV	**2**						**1107.76**		**0.00**	**261.00**	**0.00**	**544.38**	**148.77**	**0.62**	**0.00**	**0.00**	**693.77**	**0.00**	**693.77**	**0.00**	**0.00**	**0.00**	**0.00**	**44.36**	**738.13**
HT I (B): Townships, Colonies, Gated Communities and Villas		7.00	7.75	900		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	Non Tariff Income		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)
		Energy Charges	Energy Charges under Green power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./HP/ Yr)	Customer charges (Rs./ month/ ser)	Energy sales in MU	Energy sales in MU under Green Power	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs)	Demand /Fixed charges (Rs Crs)	Minimum Charges (Rs Crs)	Customer Charges (Rs Crs)	Others (Rs Crs)	Gross Tariff Revenue (Rs Crs)			Surcharge (Rs. Crs)	Additional surchage (Rs. Crs)		Direct	Apportioned	
II Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial																									
(i) Commercial		6.65	7.40	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
Time of Day Tariffs (6 PM to 10 PM)		7.65	8.40				0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
(iii) Function Halls / Auditoriums		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (B) : Start up power		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (C): Electric Vehicles (Evs) / Charging stations		6.70	7.45			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT II (D) : Green Power		12.25	13.00			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
III Total	**2**						**1107.76**		**0.00**	**261.00**	**0.00**	**544.38**	**148.77**	**0.62**	**0.00**	**0.00**	**693.77**	**0.00**	**693.77**	**0.00**	**0.00**	**0.00**	**0.00**	**44.36**	**738.13**
HT III (A): Industry																									
Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr-May'24) & (Sep'24-Oct'24)																									
Peak (06 to 10) & (18 to 22)	1	6.85	7.60	5700		2813	4.66			21.00		3.19	11.97	0.62	0.00		15.78		15.78					0.19	**15.97**
Off Peak (10-15) & (00-06)		4.60	5.35				5.10					2.34	0.00				2.34		2.34					0.20	**2.55**
Normal (15-18) & (22-24)		5.35	6.10				4.27					2.28	0.00				2.28		2.28					0.17	**2.45**
Time of Day tariff (TOD) (Low Grid Demand) (Jun'24, Aug'24), (Nov'24-Jan'25)																									
Peak (06 to 10) & (18 to 22)		6.35	7.10				4.27					2.71	0.00				2.71		2.71					0.17	**2.88**
Off Peak (10-15) & (00-06)		4.60	5.35				5.46					2.51	0.00				2.51		2.51					0.22	**2.73**
Normal (15-18) & (22-24)		5.35	6.10				4.00					2.14	0.00				2.14		2.14					0.16	**2.30**
Industrial Colonies		7.00	7.75			2813	0.00					0.00	0.00				0.00		0.00					0.00	**0.00**
HT III (B): Seasonal Industries		6.65	7.40	1140		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT III (C): Energy Intensive Industries	1	4.90	5.65	5700		2813	1080.00			240.00		529.20	136.80	0.00			666.00		666.00					43.25	**709.25**
IV Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities		6.65	7.40	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (B): General Purpose		6.95	7.70	5700		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (C): Religious Places		5.00	5.75	360		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT IV (D) : Railway Traction		6.50	7.25	4200		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
V Total	**0**						**0.00**		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		3.85	4.60	360		2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
HT V (E) : Government / Private Lift Irrigation		7.15	7.90			2813	0.00					0.00	0.00	0.00			0.00		0.00					0.00	**0.00**
Total (LT+HT)	**5569504**						**17762.71**	**9.47**	**0.00**	**14001.20**	**0.00**	**8528.31**	**1482.44**	**39.85**	**293.92**	**0.00**	**10344.51**	**0.00**	**10344.51**	**0.00**	**0.00**	**0.00**	**0.00**	**613.27**	**10957.78**

Form 8 **Revenue Deficit / Surplus at current Tariffs and charges**

	Items of Revenue Deficit/ Surplus (Rs. Crs.)	**D link**	**FY 2023-24**	**FY 2024-25**	**FY 2025-26**	**FY 2026-27**
A	Aggregate Revenue Requirement	Form 1	14,154.92	13,918.48	13,021.19	14,446.93
	Total Revenue		**9,223.60**	**9,373.95**	**9,759.34**	**10,957.78**
B	Revenue from Current Tariffs (incl. Incentives) (Rs. Crs.)	Form 5	8768.87	8865.41	9176.52	10344.51
C	Non - Tariff Income (Rs. Crs.)	Form 6	454.72	508.53	582.82	613.27
D	Revenue from Trading	Form 1.4 b	0	0	0	0
E	**Revenue Deficit(-) at Current Tariff**		**-4931.33**	**-4544.54**	**-3261.85**	**-3489.15**

Note: The Revenue is exclusive of Government Subsidy.

Form 9 **Revenue Deficit / Surplus and Proposed Adjustments**

	Items of Revenue Deficit/ Surplus (Rs. Crs.)	Detail Links	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
A	**Aggregate Revenue Requirement**	Form 1	**14154.92**	**13918.48**	**13021.19**	**14446.93**
B	Revenue from Current Tariffs (Net of incentives) (Rs. Crs.)	Form 5	8768.87	8865.41	9176.52	10344.51
C	Non - Tariff Income (Rs. Crs.)	Form 6'	454.72	508.53	582.82	613.27
D	Revenue from Trading (in Crs)	Form 1.4 b	0.00	0.00	0.00	0.00
E	**Revenue Deficit(-) / Surplus(+) at Current Tariff**		**-4931.33**	**-4544.54**	**-3261.85**	**-3489.15**
F	Revenue changed through Proposed Tariff (in Crs)					3465.35
G	External subsidy available / contracted (in Crs)		3,075.41	3,457.45	2,434.81	
H	Any other means of adjustments (in Crs) (FPPCA @0.40 /unit)		625.76	614.86	319.95	
I	Revenue from Cross Subsidy Surcharge & Grid Support charges (in Crs)		20.66	21.59	22.67	23.80
J	Revenue from Additional Surcharge (in Crs)					
K	Revenue from REC (in Crs)		4.76	4.73	0.00	0.00
L	**Net Deficit / Surplus**		**-1204.73**	**-1060.76**	**-484.43**	**0.00**

Note: The Revenue at proposed tariff is arrived as per the directions in G.O. Rt. No. 161, Dt: 15-11-2021.

Form 10 **Revenue from Proposed Tariffs**

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
LT Category		**5623.72**	**0.00**	**5623.72**	**0.00**	**0.00**	**0.00**	**5623.72**
Domestic	Form-10a	2932.39	0.00	2932.39	0.00	0.00	0.00	2932.39
Commerical & Others	Form-12	1406.80	0.00	1406.80	0.00	0.00	0.00	1406.80
Industry		453.15	0.00	453.15	0.00	0.00	0.00	453.15
Institutional		288.68	0.00	288.68	0.00	0.00	0.00	288.68
Agriculture & Related		542.70	0.00	542.70	0.00	0.00	0.00	542.70
HT total		**4445.04**	**0.00**	**4445.04**	**0.00**	**0.00**	**0.00**	**4445.04**
HT Category at 11 KV		**1845.39**	**0.00**	**1845.39**	**0.00**	**0.00**	**0.00**	**1845.39**
HT I (B): Townships, Colonies, Gated Communities and Villas		18.82	0.00	18.82	0.00	0.00	0.00	18.82
II Total		**623.54**	**0.00**	**623.54**	**0.00**	**0.00**	**0.00**	**623.54**
HT II (A) : Commercial								
(i) Commercial		498.43	0.00	498.43	0.00	0.00	0.00	498.43
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)		94.89	0.00	94.89	0.00	0.00	0.00	94.89
(iv) Function Halls / Auditoriums		26.50	0.00	26.50	0.00	0.00	0.00	26.50
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations		3.72	0.00	3.72	0.00	0.00	0.00	3.72
III Total		**1017.42**	**0.00**	**1017.42**	**0.00**	**0.00**	**0.00**	**1017.42**
(A): Industry (General)								
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		444.49	0.00	444.49	0.00	0.00	0.00	444.49
Off Peak (09:00-17:00)		92.05	0.00	92.05	0.00	0.00	0.00	92.05
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		109.48	0.00	109.48	0.00	0.00	0.00	109.48
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		131.00	0.00	131.00	0.00	0.00	0.00	131.00
Off Peak (09:00-17:00)		93.79	0.00	93.79	0.00	0.00	0.00	93.79
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		109.80	0.00	109.80	0.00	0.00	0.00	109.80
Industrial Colonies		0.61	0.00	0.61	0.00	0.00	0.00	0.61
HT III (B): Seasonal Industries		34.89	0.00	34.89	0.00	0.00	0.00	34.89
HT III (C) : Energy Intensive Industries		1.31	0.00	1.31	0.00	0.00	0.00	1.31
IV Total		**154.41**	**0.00**	**154.41**	**0.00**	**0.00**	**0.00**	**154.41**
HT IV (A): Utilities		90.97	0.00	90.97	0.00	0.00	0.00	90.97
HT IV (B): General Purpose		61.90	0.00	61.90	0.00	0.00	0.00	61.90
HT IV (C): Religious Places		1.53	0.00	1.53	0.00	0.00	0.00	1.53
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**31.20**	**0.00**	**31.20**	**0.00**	**0.00**	**0.00**	**31.20**
HT V (B) : Aquaculture and Animal Husbandry		7.81	0.00	7.81	0.00	0.00	0.00	7.81
HT V (E) : Government / Private Lift Irrigation		23.39	0.00	23.39	0.00	0.00	0.00	23.39
HT Category at 33 KV		**1323.88**	**0.00**	**1323.88**	**0.00**	**0.00**	**0.00**	**1323.88**
HT I (B): Townships, Colonies, Gated Communities and Villas		4.19	0.00	4.19	0.00	0.00	0.00	4.19
II Total		**129.12**	**0.00**	**129.12**	**0.00**	**0.00**	**0.00**	**129.12**
HT II (A) : Commercial								
(i) Commercial		104.80	0.00	104.80	0.00	0.00	0.00	104.80

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)		22.29	0.00	22.29	0.00	0.00	0.00	22.29
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		1.30	0.00	1.30	0.00	0.00	0.00	1.30
HT II (C): Electric Vehicles (Evs) / Charging stations		0.74	0.00	0.74	0.00	0.00	0.00	0.74
III Total		**1141.62**	**0.00**	**1141.62**	**0.00**	**0.00**	**0.00**	**1141.62**
(A): Industry (General)								
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		440.44	0.00	440.44	0.00	0.00	0.00	440.44
Off Peak (09:00-17:00)		147.14	0.00	147.14	0.00	0.00	0.00	147.14
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		55.14	0.00	55.14	0.00	0.00	0.00	55.14
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		200.76	0.00	200.76	0.00	0.00	0.00	200.76
Off Peak (09:00-17:00)		147.53	0.00	147.53	0.00	0.00	0.00	147.53
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		51.99	0.00	51.99	0.00	0.00	0.00	51.99
Industrial Colonies		6.07	0.00	6.07	0.00	0.00	0.00	6.07
HT III (B): Seasonal Industries		12.14	0.00	12.14	0.00	0.00	0.00	12.14
HT III (C) : Energy Intensive Industries		0.01	0.00	0.01	0.00	0.00	0.00	0.01
IV Total		**35.84**	**0.00**	**35.84**	**0.00**	**0.00**	**0.00**	**35.84**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		35.84	0.00	35.84	0.00	0.00	0.00	35.84
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**13.10**	**0.00**	**13.10**	**0.00**	**0.00**	**0.00**	**13.10**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		13.10	0.00	13.10	0.00	0.00	0.00	13.10
HT Category at 132 KV		**816.00**	**0.00**	**816.00**	**0.00**	**0.00**	**0.00**	**816.00**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00
II Total		**0.16**	**0.00**	**0.16**	**0.00**	**0.00**	**0.00**	**0.16**
HT II (A) : Commercial								
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		0.16	0.00	0.16	0.00	0.00	0.00	0.16
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**391.99**	**0.00**	**391.99**	**0.00**	**0.00**	**0.00**	**391.99**
(A): Industry (General)								
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		152.98	0.00	152.98	0.00	0.00	0.00	152.98
Off Peak (09:00-17:00)		52.06	0.00	52.06	0.00	0.00	0.00	52.06
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		31.36	0.00	31.36	0.00	0.00	0.00	31.36
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		67.65	0.00	67.65	0.00	0.00	0.00	67.65
Off Peak (09:00-17:00)		50.96	0.00	50.96	0.00	0.00	0.00	50.96

Revenue from Proposed Tariffs (Rs. Crs.)	Detail Links	FY 2026-27						
		Retail Supply (Regulated Business)			Surcharges (Open Access)		Grid Support Charges	Total Revenue
		Gross Revenue	Incentives	Net Revenue	Surcharge	Additional surchage (Rs. Crs)		
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		31.45	0.00	31.45	0.00	0.00	0.00	31.45
Industrial Colonies		5.53	0.00	5.53	0.00	0.00	0.00	5.53
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV Total		**422.51**	**0.00**	**422.51**	**0.00**	**0.00**	**0.00**	**422.51**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		422.51	0.00	422.51	0.00	0.00	0.00	422.51
V Total		**1.33**	**0.00**	**1.33**	**0.00**	**0.00**	**0.00**	**1.33**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		1.33	0.00	1.33	0.00	0.00	0.00	1.33
HT Category at 220 KV		**459.77**	**0.00**	**459.77**	**0.00**	**0.00**	**0.00**	**459.77**
HT I (B): Townships, Colonies, Gated Communities and Villas		0.00	0.00	0.00	0.00	0.00	0.00	0.00
II Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT II (A) : Commercial								
(i) Commercial		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)		0.00	0.00	0.00	0.00	0.00	0.00	0.00
(iv) Function Halls / Auditoriums		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (B) : Start up power		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations		0.00	0.00	0.00	0.00	0.00	0.00	0.00
III Total		**459.77**	**0.00**	**459.77**	**0.00**	**0.00**	**0.00**	**459.77**
(A): Industry (General)								
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		15.78	0.00	15.78	0.00	0.00	0.00	15.78
Off Peak (09:00-17:00)		2.34	0.00	2.34	0.00	0.00	0.00	2.34
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		2.28	0.00	2.28	0.00	0.00	0.00	2.28
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)								
Peak (05:00 to 09:00) & (19:00 to 23:00)		2.71	0.00	2.71	0.00	0.00	0.00	2.71
Off Peak (09:00-17:00)		2.51	0.00	2.51	0.00	0.00	0.00	2.51
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		2.14	0.00	2.14	0.00	0.00	0.00	2.14
Industrial Colonies		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (B): Seasonal Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT III (C) : Energy Intensive Industries		0.00	0.00	0.00	0.00	0.00	0.00	0.00
IV Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT IV (A): Utilities		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (B): General Purpose		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (C): Religious Places		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT IV (D) : Railway Traction		0.00	0.00	0.00	0.00	0.00	0.00	0.00
V Total		**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**
HT V (B) : Aquaculture and Animal Husbandry		0.00	0.00	0.00	0.00	0.00	0.00	0.00
HT V (E) : Government / Private Lift Irrigation		0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total (LT+HT)		**10068.76**	**0.00**	**10068.76**	**0.00**	**0.00**	**0.00**	**10068.76**

Form 10 a **Incentive at proposed tariff**

Consumer Category	Data Link	FY 2026-27		
		Total		Remarks
		No. of consumers	Incentive Amount	
LT Category	Form-12			
Domestic				
Commerical & Others				
Industry				
Institutional				
Agriculture & Related				
HT Category at 11 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
II Total				
HT II (A) : Commercial				
(i) Commercial				
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
III Total				
(A): Industry (General)				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (C) : Energy Intensive Industries				
IV Total				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
V Total				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 33 KV				

Consumer Category	Data Link	FY 2026-27		
		Total		Remarks
		No. of consumers	Incentive Amount	
HT I (B): Townships, Colonies, Gated Communities and Villas				
II Total				
HT II (A) : Commercial				
(i) Commercial				
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
III Total				
(A): Industry (General)				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (C) : Energy Intensive Industries				
IV Total				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
V Total				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 132 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
II Total				
HT II (A) : Commercial				
(i) Commercial				
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
III Total				

Consumer Category	Data Link	FY 2026-27		
		Total		Remarks
		No. of consumers	Incentive Amount	
(A): Industry (General)				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Industrial Colonies				
HT III (B): Seasonal Industries				
HT III (C) : Energy Intensive Industries				
IV Total				
HT IV (A): Utilities				
HT IV (B): General Purpose				
HT IV (C): Religious Places				
HT IV (D) : Railway Traction				
V Total				
HT V (B) : Aquaculture and Animal Husbandry				
HT V (E) : Government / Private Lift Irrigation				
HT Category at 220 KV				
HT I (B): Townships, Colonies, Gated Communities and Villas				
II Total				
HT II (A) : Commercial				
(i) Commercial				
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)				
(iv) Function Halls / Auditoriums				
HT II (B) : Start up power				
HT II (C): Electric Vehicles (Evs) / Charging stations				
III Total				
(A): Industry (General)				
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -Jan)				
Peak (05:00 to 09:00) & (19:00 to 23:00)				
Off Peak (09:00-17:00)				
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)				

Form 11 Non-Tariff Income at Proposed Charges

This form refers to the income other than the income derived from tariffs and does not include cross subsidy surcharge, additional surcharge, etc

S.No.	NTI_Item	FY 2023-24	FY 2024-25	FY 2025-26	FY 2026-27
1	Theft_Malpractices	12.55	9.82	10.31	10.83
2	ST_Investment_Interest	0.00	0.00	0.00	0.00
3	PP_rebates	9.81	36.93	38.77	40.71
4	Interest Income from Bank Deposits / Investments etc.	0.73	4.04	4.24	4.45
5	Miscellaneous / Other Receipts	0.00	0.00	0.00	0.00
6	R.C.fees	42.39	46.47	48.79	51.23
7	L.T.Application fees	0.00	3.30	3.46	3.63
8	Other income	2.84	11.02	11.57	12.15
9	Delayed payment surcharge	386.40	468.50	491.92	516.52
10	Less: LPS Paid to Generators	--	71.54	26.26	26.26
Total		**454.72**	**508.53**	**582.82**	**613.27**

Form-12 **Total Revenue at Proposed Tariff**

FY 2026-27																											
		Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges			NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
Category	No of Consumers	Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Sales under Green Power in MU	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)	Grid Support Charges (Rs. Crs)	Direct	Apportioned			
LT Category	**5564283**						**11968.69**	**0.00**	**0.00**	**12033.40**	**0.00**	**4941.59**	**389.35**	**8.28**	**284.50**	**0.00**	**5623.72**	**0.00**	**5623.72**	**0.00**	**0.00**	**0.00**	**0.00**	**380.87**	**6004.59**		**9745.69**
Domestic																											
(A): Domestic (Telescopic)	**4411559**						**5969.61**	**0.00**	**0.00**	**6862.61**	**0.00**	**2636.84**	**82.35**	**0.00**	**213.20**	**0.00**	**2932.39**	**0.00**	**2932.39**	**0.00**	**0.00**	**0.00**	**0.00**	**239.05**	**3171.44**		**4457.19**
0-30	875241	1.90	2.65	120		25	1330.64	0.00		1013.64		252.82	12.16	0.00	26.26		291.24		291.24					**53.29**	344.53	5.06	765.37
31-75	938508	3.00	3.75	120		30	1668.25	0.00		924.31		500.47	11.09	0.00	33.79		545.35		545.35					**66.81**	612.16	5.70	1062.16
76-125	1014122	4.50	5.25	120		45	987.89	0.00		1224.08		444.55	14.69	0.00	54.76		514.00		514.00					**39.56**	553.56	6.68	768.47
126-225	1021841	6.00	6.75	120		50	1160.35	0.00		1797.01		696.21	21.56	0.00	61.31		779.09		779.09					**46.47**	825.55	7.72	1025.55
226-400	440407	8.75	9.50	120		55	591.39	0.00		1307.18		517.47	15.69	0.00	29.07		562.22		562.22					**23.68**	585.91	8.75	585.91
>400	121440	9.75	10.50	120		55	231.09	0.00		596.39		225.31	7.16	0.00	8.02		240.48		240.48					**9.25**	249.73	9.75	249.73
Commerical & Others	**519650**					**750**	**1388.89**	**0.00**	**0.00**	**1571.16**	**0.00**	**1229.43**	**146.31**	**7.98**	**23.08**	**0.00**	**1406.80**	**0.00**	**1406.80**	**0.00**	**0.00**	**0.00**	**0.00**	**55.62**	**1462.42**		**1462.42**
A (i): Commercial	**519520**						**1388.20**	**0.00**	**0.00**	**1568.39**		**1228.97**	**146.31**	**7.98**	**23.04**	**0.00**	**1406.30**	**0.00**	**1406.30**	**0.00**	**0.00**	**0.00**	**0.00**	**55.59**	**1461.89**		**1461.89**
0-50	249536	5.40	6.15	900		30	217.84	0.00		427.14		117.64	38.44	7.98	8.98		173.04		173.04					**8.72**	181.76	5.40	181.76
51-100	88728	7.65	8.40	900		40	133.60	0.00		159.74		102.20	14.38	0.00	4.26		120.84		120.84					**5.35**	126.19	7.65	126.19
101-300	108042	9.05	9.80	900		45	265.64	0.00		269.54		240.40	24.26	0.00	5.83		270.49		270.49					**10.64**	281.13	9.05	281.13
301-500	27313	9.60	10.35	900		45	131.86	0.00		118.93		126.58	10.70	0.00	1.47		138.76		138.76					**5.28**	144.04	9.60	144.04
Above 500	43703	9.95	10.70	900		45	626.82	0.00		558.72		623.69	50.28	0.00	2.36		676.33		676.33					**25.10**	701.43	9.95	701.43
Peak (19:00 Hrs - 23:00 Hrs.) - 10KW to 20 KW		0.50					40.72	0.00				2.04	0.00	0.00	0.00		2.04		2.04						2.04	0.50	2.04
Peak (19:00 Hrs - 23:00 Hrs.) - > 20 KW		1.00					40.44	0.00				4.04	0.00	0.00	0.00		4.04		4.04						4.04	1.00	4.04
(ii) Advertising Hoardings	725	9.95	10.70	2400		50	1.63	0.00		2.53		1.62	0.61	0.00	0.04		2.27		2.27					**0.07**	2.34	9.95	2.34
(iii) Function Halls/Auditoriums	1473	9.95	10.70	2400		50	10.81	0.00		31.81		10.76	7.63	0.00	0.09		18.48		18.48					**0.43**	18.92	9.95	18.92
(B): Start up power	4	9.95	10.70			500	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
(C) : Electric Vehicles (Evs) / Charging stations	126	6.70	7.45			250	0.69	0.00		2.77		0.46	0.00	0.00	0.04		0.50		0.50					**0.03**	0.53	6.70	0.53
Industry	**24145**						**471.21**	**0.00**	**0.00**	**527.34**	**0.00**	**312.37**	**115.23**	**0.00**	**25.55**	**0.00**	**453.15**	**0.00**	**453.15**	**0.00**	**0.00**	**0.00**	**0.00**	**18.87**	**472.02**		**472.02**
(A): Industry(General)	22589	6.70	7.45	900		938	467.51	0.00		234.02		313.23	21.06	0.00	25.43		359.72		359.72					**18.72**	378.44	6.70	378.44
Peak Peak (05:00-09:00Hrs) & (19:00 Hrs - 23:00 Hrs.) 10KW/13.40HP to 25KW/33.5HP		0.50					2.34	0.00		0.00		0.12	0.00	0.00	0.00		0.12		0.12						0.12	0.50	0.12
Peak Peak (05:00-09:00Hrs) & (19:00 Hrs - 23:00 Hrs.) >25KW/33.5HP to 75KW/100HP		1.00					26.46	0.00		0.00		2.65	0.00	0.00	0.00		2.65		2.65						2.65	1.00	2.65
Peak Peak (05:00-09:00Hrs) & (19:00 Hrs - 23:00 Hrs.) >75KW/100HP to 112KW/150HP (option)		1.00		3300			14.49	0.00		284.73		1.45	93.96	0.00	0.00		95.41		95.41						95.41	1.00	95.41
Off Peak (09:00-17:00Hrs.) 10KW/13.40HP to 25KW/33.5HP		-0.50					5.66	0.00		0.00		-0.28	0.00	0.00	0.00		-0.28		-0.28						-0.28	-0.50	-0.28
Off Peak (09:00-17:00Hrs.) >25KW/33.5HP to 75KW/100HP		-1.00					42.08	0.00		0.00		-4.21	0.00	0.00	0.00		-4.21		-4.21						-4.21	-1.00	-4.21
Off Peak (09:00-17:00Hrs.) >75KW/100HP to 112KW/150HP (option)		-1.00					20.38	0.00		0.00		-2.04	0.00	0.00	0.00		-2.04		-2.04						-2.04	-1.00	-2.04
(B): Seasonal Industries (off season)	26	7.45	8.20	180		250	0.18	0.00		0.26		0.13	0.00	0.00	0.01		0.15		0.15					**0.01**	0.15	7.45	0.15
(D): Cottage Industries upto	1530	3.75	4.50	240		63	3.52	0.00		8.33		1.32	0.20	0.00	0.12		1.64		1.64					**0.14**	1.78	3.75	1.78
Institutional	**80342**						**387.12**	**0.00**	**0.00**	**243.53**	**0.00**	**264.37**	**20.37**	**0.31**	**3.64**	**0.00**	**288.68**	**0.00**	**288.68**	**0.00**	**0.00**	**0.00**	**0.00**	**15.50**	**304.18**		**304.18**
(A): Utilities	36580	7.00	7.75	900		35	282.42	0.00		136.81		197.70	12.31	0.00	1.54		211.55		211.55					**11.31**	222.86	7.00	222.86
(B): General Purpose	29312	7.00	7.75	900		45	77.18	0.00		78.00		54.03	7.02	0.31	1.58		62.94		62.94					**3.09**	66.03	7.00	66.03
(C): Religious Places	**14450**						**27.51**	**0.00**	**0.00**	**28.72**		**12.65**	**1.03**	**0.00**	**0.52**	**0.00**	**14.20**	**0.00**	**14.20**	**0.00**	**0.00**	**0.00**	**0.00**	**1.10**	15.30	0.00	15.30
(i) <= 2kW	11249	3.85	4.60	360		30	9.65	0.00		10.66		3.72	0.38	0.00	0.40		4.50		4.50					**0.39**	4.89	3.85	4.89
(ii) > 2kW	3201	5.00	5.75	360		30	17.86	0.00		18.07		8.93	0.65	0.00	0.12		9.70		9.70					**0.72**	10.41	5.00	10.41
Agriculture & Related	**528587**						**3751.87**	**0.00**	**0.00**	**2828.75**	**0.00**	**498.57**	**25.10**	**0.00**	**19.03**	**0.00**	**542.70**	**0.00**	**542.70**	**0.00**	**0.00**	**0.00**	**0.00**	**51.83**	**594.53**		**3049.88**
(A): Agriculture	**503908**						**2465.44**	**0.00**	**0.00**	**2123.19**	**0.00**	**2.59**	**0.01**	**0.00**	**18.14**	**0.00**	**20.74**	**0.00**	**20.74**	**0.00**	**0.00**	**0.00**	**0.00**	**0.31**	**21.05**		**2004.15**
(i) Corporate Farmers	653	3.50	4.25			30	6.18	0.00		3.09		2.16	0.00	0.00	0.02		2.18		2.18					**0.25**	2.43	7.69	5.02
(ii) Non-Corporate Farmers	502375					30	2457.53	0.00		2117.67		0.00	0.00	0.00	18.09		18.09		18.09						18.09	8.06	1997.72
(iii) Salt farming units with Connected Load upto 15HP	811	2.50	3.25			30	1.46	0.00		2.08		0.36	0.00	0.00	0.03		0.39		0.39					**0.06**	0.45	7.53	1.18
(iv) Sugarcane crushing	3					30	0.00	0.00		0.01		0.00	0.00	0.00	0.00		0.00		0.00						0.00	8.13	0.00
(v) Rural Horticulture Nurseries	52					30	0.13	0.00		0.24		0.00	0.00	0.00	0.00		0.00		0.00						0.00	7.99	0.11
(vi) Floriculture in Green House	14	4.50	5.25	900		30	0.15	0.00		0.11		0.07	0.01	0.00	0.00		0.08		0.08					**0.01**	0.08	7.05	0.12
(B): Aquaculture and Animal Husbandry	24284	3.85	4.60	360		30	1282.89	0.00		696.38		493.91	25.07	0.00	0.87		519.86		519.86					**51.37**	571.23	7.53	1042.85
(D): Agro Based Cottage Industries upto 10HP	149	3.75	4.50	240		30	0.73	0.00		0.65		0.27	0.02	0.00	0.01		0.29		0.29					**0.03**	0.32	7.44	0.59
(E): Government/Private Lift Irrigation Schemes	246	6.40	7.15			30	2.81	0.00		8.52		1.80	0.00	0.00	0.01		1.81		1.81					**0.11**	1.92	7.70	2.28
HT total	**5221**					**0**	**5794.01**	**9.47**	**0.00**	**2252.54**	**0.00**	**3450.90**	**953.16**	**31.56**	**9.42**	**0.00**	**4445.04**	**0.00**	**4445.04**	**0.00**	**0.00**	**0.00**	**0.00**	**232.40**	**4677.44**		**4677.44**
HT Category at 11 KV	**4855**						**1833.37**	**0.40**	**0.00**	**1092.04**	**0.00**	**1286.64**	**528.91**	**21.65**	**8.19**	**0.00**	**1845.39**	**0.00**	**1845.39**	**0.00**	**0.00**	**0.00**	**0.00**	**73.43**	**1918.82**		**1918.82**
HT I (B): Townships, Colonies, Gated Communities and Villas	55	7.00	7.75	900		1406	24.08	0.14		18.67		16.96	1.68	0.08	0.09		18.82		18.82					**0.97**	19.79	7.00	19.79

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Sales under Green Power in MU	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned				
II Total	**1907**						**520.94**	**0.11**	**0.00**	**394.95**	**0.00**	**412.40**	**205.86**	**2.07**	**3.22**	**0.00**	**623.54**	**0.00**	**623.54**	**0.00**	**0.00**	**0.00**	**0.00**	**20.87**	**644.41**		**644.41**
HT II (A) : Commercial																											
(i) Commercial	1676	7.65	8.40	5700		1406	391.27	0.09		340.60		299.40	194.14	2.06	2.83		498.43		498.43					**15.67**	514.10	7.65	514.10
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	0	8.65	9.40			1406	109.68	0.02		0.00		94.89	0.00	0.00	0.00		94.89		94.89					**4.39**	99.29	8.65	99.29
(iv) Function Halls / Auditoriums	210	9.95	10.70	2400		1406	14.48	0.00		48.83		14.41	11.72	0.01	0.35		26.50		26.50					**0.58**	27.08	9.95	27.08
HT II (B) : Start up power	1	9.95	10.70			1406	0.00	0.00		0.07		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	20	6.70	7.45			1406	5.51	0.00		5.45		3.69	0.00	0.00	0.03		3.72		3.72					**0.22**	3.94	6.70	3.94
III Total	**2332**						**1078.54**	**0.14**	**0.00**	**537.95**	**0.00**	**703.93**	**290.98**	**18.58**	**3.93**	**0.00**	**1017.42**	**0.00**	**1017.42**	**0.00**	**0.00**	**0.00**	**0.00**	**43.20**	**1060.62**		**1060.62**
(A): Industry (General)																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (05:00 to 09:00) & (19:00 to 23:00)	2175	7.80	8.55	5700		1406	176.14	0.03		502.87		137.41	286.63	16.77	3.67		444.49		444.49					**7.05**	451.54	7.80	451.54
Off Peak (09:00-17:00)		5.55	6.30				165.84	0.02		0.00		92.05	0.00	0.00	0.00		92.05		92.05					**6.64**	98.70	5.55	98.70
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		6.30	7.05				173.74	0.03		0.00		109.48	0.00	0.00	0.00		109.48		109.48					**6.96**	116.44	6.30	116.44
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -														0.00													
Peak (05:00 to 09:00) & (19:00 to 23:00)		7.30	8.05				179.42	0.03		0.00		131.00	0.00	0.00	0.00		131.00		131.00					**7.19**	138.18	7.30	138.18
Off Peak (09:00-17:00)		5.55	6.30				168.98	0.02		0.00		93.79	0.00	0.00	0.00		93.79		93.79					**6.77**	100.56	5.55	100.56
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		6.30	7.05				174.25	0.03		0.00		109.80	0.00	0.00	0.00		109.80		109.80					**6.98**	116.78	6.30	116.78
Industrial Colonies		7.00	7.75			1406	0.87	0.00		0.00		0.61	0.00	0.00	0.00		0.61		0.61					**0.04**	0.65	7.00	0.65
HT III (B): Seasonal Industries	155	7.65	8.40	1140		1406	37.84	0.00		34.33		28.94	3.91	1.77	0.26		34.89		34.89					**1.52**	36.41	7.65	36.41
HT III (c) - (i) Energy Intensive Industries	2	5.80	6.55	5700		1406	1.46	0.00		0.75		0.85	0.43	0.03	0.00		1.31		1.31					**0.06**	1.37	5.80	1.37
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	0	4.00	4.75			1406	0.00	0.00		0.00		0.00	0.00		0.00		0.00		0.00					**0.00**	0.00	4.00	0.00
IV Total	**239**						**160.83**	**0.00**	**0.00**	**54.77**	**0.00**	**124.01**	**29.97**	**0.02**	**0.40**	**0.00**	**154.41**	**0.00**	**154.41**	**0.00**	**0.00**	**0.00**	**0.00**	**6.44**	**160.85**		**160.85**
HT IV (A): Utilities	100	7.65	8.40	5700		1406	100.59	0.00		24.30		76.95	13.85	0.00	0.17		90.97		90.97					**4.03**	95.00	7.65	95.00
HT IV (B): General Purpose	125	7.95	8.70	5700		1406	57.41	0.00		28.14		45.64	16.04	0.01	0.21		61.90		61.90					**2.30**	**64.20**	7.95	64.20
HT IV (C): Religious Places	14	5.00	5.75	360		1406	2.83	0.00		2.33		1.42	0.08	0.01	0.02		1.53		1.53					**0.11**	**1.65**	5.00	1.65
HT IV (D) : Railway Traction	0	6.50	7.25	4200		1406	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.50	0.00
V Total	**322**						**48.98**	**0.00**	**0.00**	**85.69**	**0.00**	**29.34**	**0.42**	**0.90**	**0.54**	**0.00**	**31.20**	**0.00**	**31.20**	**0.00**	**0.00**	**0.00**	**0.00**	**1.96**	**33.16**		**33.16**
HT V (B) : Aquaculture and Animal Husbandry	51	3.85	4.60	360		1406	17.21	0.00		11.58		6.63	0.42	0.68	0.09		7.81		7.81					**0.69**	8.50	3.85	8.50
HT V (E) : Government / Private Lift Irrigation	271	7.15	7.90			1406	31.77	0.00		74.11		22.71	0.00	0.22	0.46		23.39		23.39					**1.27**	24.67	7.15	24.67
HT Category at 33 KV	**337**						**1753.43**	**9.07**	**0.00**	**563.84**	**0.00**	**1052.40**	**261.17**	**9.17**	**1.14**	**0.00**	**1323.88**	**0.00**	**1323.88**	**0.00**	**0.00**	**0.00**	**0.00**	**70.58**	**1394.46**		**1394.46**
HT I (B): Townships, Colonies, Gated Communities and Villas	5	7.00	7.75	900		2813	5.50	0.03		3.03		3.87	0.27	0.03	0.02		4.19		4.19					**0.22**	4.42	7.00	4.42
II Total	**85**						**132.65**	**6.02**	**0.00**	**61.99**	**0.00**	**99.93**	**28.86**	**0.04**	**0.29**	**0.00**	**129.12**	**0.00**	**129.12**	**0.00**	**0.00**	**0.00**	**0.00**	**5.55**	**134.67**		**134.67**
HT II (A) : Commercial														0.00										**0.00**		0.00	
(i) Commercial	40	6.95	7.70	5700		2813	103.70	4.81		50.63		75.78	28.86	0.02	0.14		104.80		104.80					**4.35**	109.14	6.95	109.14
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	0	7.95	8.70				26.72	1.21		0.00		22.29	0.00	0.00	0.00		22.29		22.29					**1.12**	23.41	7.95	23.41
(iv) Function Halls / Auditoriums	0	9.95	10.70	2400		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
HT II (B) : Start up power	43	9.95	10.70			2813	1.14	0.00		7.26		1.13	0.00	0.02	0.15		1.30		1.30					**0.05**	1.35	9.95	1.35
HT II (C): Electric Vehicles (Evs) / Charging stations	2	6.70	7.45			2813	1.09	0.00		4.10		0.73	0.00	0.00	0.01		0.74		0.74					**0.04**	0.78	6.70	0.78
III Total	**227**						**1556.91**	**2.19**	**0.00**	**446.67**	**0.00**	**905.79**	**226.00**	**9.06**	**0.77**	**0.00**	**1141.62**	**0.00**	**1141.62**	**0.00**	**0.00**	**0.00**	**0.00**	**62.43**	**1204.05**		**1204.05**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (05:00 to 09:00) & (19:00 to 23:00)	215	7.35	8.10	5700		2813	280.72	0.38		393.94		206.63	224.55	8.53	0.73		440.44		440.44					**11.26**	451.69	7.35	451.69
Off Peak (09:00-17:00)		5.10	5.85				288.23	0.25		0.00		147.14	0.00	0.00	0.00		147.14		147.14					**11.55**	158.69	5.10	158.69
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.85	6.60				93.74	0.47		0.00		55.14	0.00	0.00	0.00		55.14		55.14					**3.77**	58.92	5.85	58.92
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -																											
Peak (05:00 to 09:00) & (19:00 to 23:00)		6.85	7.60				292.67	0.37		0.00		200.76	0.00	0.00	0.00		200.76		200.76					**11.73**	212.50	6.85	212.50
Off Peak (09:00-17:00)		5.10	5.85				288.97	0.27		0.00		147.53	0.00	0.00	0.00		147.53		147.53					**11.58**	159.11	5.10	159.11
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.85	6.60				88.34	0.47		0.00		51.99	0.00	0.00	0.00		51.99		51.99					**3.56**	55.55	5.85	55.55
Industrial Colonies		7.00	7.75				8.67	0.00		0.00		6.07	0.00	0.00	0.00		6.07		6.07					**0.35**	6.42	7.00	6.42
HT III (B): Seasonal Industries	9	6.95	7.70	1140		2813	14.57	0.00		12.73		10.13	1.45	0.53	0.03		12.14		12.14					**0.58**	12.72	6.95	12.72
HT III (c) - (i) Energy Intensive Industries	2	5.35	6.10	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.01		0.01		0.01					**0.00**	0.01	5.35	0.01
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	1	4.00	4.75			2813	201.00	0.00		40.00		80.40	0.00		0.00		80.40		80.40					**8.05**	88.45	4.00	88.45

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Sales under Green Power in MU	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
IV Total	**5**						**40.16**	**0.83**	**0.00**	**10.60**	**0.00**	**29.78**	**6.04**	**0.00**	**0.02**	**0.00**	**35.84**	**0.00**	**35.84**	**0.00**	**0.00**	**0.00**	**0.00**	**1.64**	**37.48**		**37.48**
HT IV (A): Utilities	0	6.95	7.70	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.95	0.00
HT IV (B): General Purpose	5	7.25	8.00	5700		2813	40.16	0.83		10.60		29.78	6.04	0.00	0.02		35.84		35.84					**1.64**	37.48	7.25	37.48
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	0	6.50	7.25	4200		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.50	0.00
V Total	**15**						**18.21**	**0.00**	**0.00**	**41.55**	**0.00**	13.02	**0.00**	**0.03**	**0.05**	**0.00**	**13.10**	**0.00**	**13.10**	**0.00**	**0.00**	**0.00**	**0.00**	**0.73**	**13.83**		**13.83**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	15	7.15	7.90			2813	18.21	0.00		41.55		13.02	0.00	0.03	0.05		13.10		13.10					**0.73**	13.83	7.15	13.83
HT Category at 132 KV	**27**						**1099.44**	**0.00**	**0.00**	**335.66**	**0.00**	**664.67**	**151.11**	**0.13**	**0.09**	**0.00**	**816.00**	**0.00**	**816.00**	**0.00**	**0.00**	**0.00**	**0.00**	**44.03**	**860.02**		**860.02**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
II Total	**1**						**0.16**	**0.00**	**0.00**	**0.16**	**0.00**	**0.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.16**	0.00	**0.16**	**0.00**	**0.00**	**0.00**	**0.00**	**0.01**	**0.17**		**0.17**
HT II (A) : Commercial																											
(i) Commercial	0	6.70	7.45	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	0	7.70	8.45				0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.70	0.00
(iv) Function Halls / Auditoriums	0	9.95	10.70	2400		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
HT II (B) : Start up power	1	9.95	10.70			2813	0.16	0.00		0.16		0.16	0.00	0.00	0.00		0.16		0.16					**0.01**	0.17	9.95	0.17
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
III Total	**12**						**558.93**	**0.00**	**0.00**	**138.00**	**0.00**	**313.16**	**78.66**	**0.13**	**0.04**	**0.00**	**391.99**	**0.00**	**391.99**	**0.00**	**0.00**	**0.00**	**0.00**	**22.38**	**414.37**		**414.37**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (05:00 to 09:00) & (19:00 to 23:00)	12	6.90	7.65	5700		2813	107.46	0.00		138.00		74.15	78.66	0.13	0.04		152.98		152.98					**4.30**	157.28	6.90	157.28
Off Peak (09:00-17:00)		4.65	5.40				111.96	0.00		0.00		52.06	0.00	0.00	0.00		52.06		52.06					**4.48**	56.55	4.65	56.55
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.40	6.15				58.08	0.00		0.00		31.36	0.00	0.00	0.00		31.36		31.36					**2.33**	33.69	5.40	33.69
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -																											
Peak (05:00 to 09:00) & (19:00 to 23:00)		6.40	7.15				105.70	0.00		0.00		67.65	0.00	0.00	0.00		67.65		67.65					**4.23**	71.88	6.40	71.88
Off Peak (09:00-17:00)		4.65	5.40				109.58	0.00		0.00		50.96	0.00	0.00	0.00		50.96		50.96					**4.39**	55.34	4.65	55.34
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.40	6.15				58.24	0.00		0.00		31.45	0.00	0.00	0.00		31.45		31.45					**2.33**	33.78	5.40	33.78
Industrial Colonies		7.00	7.75			2813	7.91	0.00		0.00		5.53	0.00	0.00	0.00		5.53		5.53					**0.32**	5.85	7.00	5.85
HT III (B): Seasonal Industries	0	6.70	7.45	1140		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT III (c) - (i) Energy Intensive Industries	0	4.95	5.70	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	4.95	0.00
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	0	4.00	4.75			2813	0.00	0.00		0.00		0.00	0.00		0.00		0.00		0.00					**0.00**	0.00	4.00	0.00
IV Total	**13**						**538.49**	**0.00**	**0.00**	**172.50**	**0.00**	**350.02**	**72.45**	**0.00**	**0.04**	**0.00**	**422.51**	**0.00**	**422.51**	**0.00**	**0.00**	**0.00**	**0.00**	**21.56**	**444.08**		**444.08**
HT IV (A): Utilities	0	6.70	7.45	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
HT IV (B): General Purpose	0	7.00	7.75	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	13	6.50	7.25	4200		2813	538.49	0.00		172.50		350.02	72.45	0.00	0.04		422.51		422.51					**21.56**	444.08	6.50	444.08
V Total	**1**		0.75				**1.86**	**0.00**	**0.00**	**25.00**	**0.00**	**1.33**	**0.00**	**0.00**	**0.00**	**0.00**	**1.33**	**0.00**	**1.33**	**0.00**	**0.00**	**0.00**	**0.00**	**0.07**	**1.41**		**1.41**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	1	7.15	7.90			2813	1.86	0.00		25.00		1.33	0.00	0.00	0.00		1.33		1.33					**0.07**	1.41	7.15	1.41
HT Category at 220 KV	**2**						**1107.76**	**0.00**	**0.00**	**261.00**	**0.00**	**447.18**	**11.97**	**0.62**	**0.00**	**0.00**	**459.77**	**0.00**	**459.77**	**0.00**	**0.00**	**0.00**	**0.00**	**44.36**	**504.13**		**504.13**
HT I (B): Townships, Colonies, Gated Communities and Villas	0	7.00	7.75	900		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
II Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	0.00	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
HT II (A) : Commercial												0.00	0.00				0.00		0.00					**0.00**	0.00	0.00	0.00
(i) Commercial	0	6.65	7.40	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
Time of Day Tariffs (19:00 Hrs - 23:00 Hrs.)	0	7.65	8.40				0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.65	0.00
(iv) Function Halls / Auditoriums	0	9.95	10.70	2400		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
HT II (B) : Start up power	0	9.95	10.70			2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	9.95	0.00
HT II (C): Electric Vehicles (Evs) / Charging stations	0	6.70	7.45			2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.70	0.00
III Total	**2**						**1107.76**	**0.00**	**0.00**	**261.00**	**0.00**	**447.18**	**11.97**	**0.62**	**0.00**	**0.00**	**459.77**	**0.00**	**459.77**	**0.00**	**0.00**	**0.00**	**0.00**	**44.36**	**504.13**		**504.13**
HT III (A): Industry																											
Time of Day tariff (TOD) (High Grid Demand) (Feb,Mar), (Apr,May) & (Sep,Oct)																											
Peak (05:00 to 09:00) & (19:00 to 23:00)	1	6.85	7.60	5700		2813	4.66	0.00		21.00		3.19	11.97	0.62	0.00		15.78		15.78					**0.19**	15.97	6.85	15.97
Off Peak (09:00-17:00)		4.60	5.35				5.10	0.00		0.00		2.34	0.00	0.00	0.00		2.34		2.34					**0.20**	2.55	4.60	2.55
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.35	6.10				4.27	0.00		0.00		2.28	0.00	0.00	0.00		2.28		2.28					**0.17**	2.45	5.35	2.45

Category	No of Consumers	Component of Tariff					Relavent Sales related data					Full year revenue excluding external subsidy						Incentives (Rs. Crs)	Net Revenue from Tariff	Surcharges		Grid Support Charges (Rs. Crs)	NTI		Total Revenue (net of Incentives) (Rs. Crs) (Inclu. NTI)	Proposed Full Cost Recovery as per the directions of GoAP (Rs./Unit)	Total Revenue with respect to Full Cost Recovery Tariff (Rs Crs.)
		Energy Charges Rs.per unit:	Energy Charges Rs.per unit under Green Power	Demand Charges (Rs./KVA /Yr)	Demand Charges (Rs./KVA / Yr)	Customer charges	Energy sales in MU	Energy Sales under Green Power in MU	Energy sales in Mvah	Connected Load/ Contract Demand (MVA)	Connected Load/ Contract Demand (HP)	Energy Charges (Rs Crs.)	Demand /Fixed charges (Rs Crs.)	Minimum Charges (Rs Crs.)	Customer Charges (Rs Crs.)	Others (Rs Crs.)	Gross Tariff Revenue (Rs Crs.)			Surcharge (Rs. Crs)	Additional surcharge (Rs. Crs)		Direct	Apportioned			
Time of Day tariff (TOD) (Low Grid Demand) (Jun - Aug), (Nov -														0.00													
Peak (05:00 to 09:00) & (19:00 to 23:00)		6.35	7.10				4.27	0.00		0.00		2.71	0.00	0.00	0.00		2.71		2.71					**0.17**	2.88	6.35	2.88
Off Peak (09:00-17:00)		4.60	5.35				5.46	0.00		0.00		2.51	0.00	0.00	0.00		2.51		2.51					**0.22**	2.73	4.60	2.73
Normal (17:00-19:00), (23:00-24:00) & (00:00-05:00)		5.35	6.10				4.00	0.00		0.00		2.14	0.00	0.00	0.00		2.14		2.14					**0.16**	2.30	5.35	2.30
Industrial Colonies		7.00	7.75			2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.00	0.00
HT III (B): Seasonal Industries	0	6.65	7.40	1140		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
HT III (c) - (i) Energy Intensive Industries	0	4.90	5.65	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	4.90	0.00
HT III (c)-(ii) Solar PV module manufacturing allocated under GOI-PLI	1	4.00	4.75			2813	1080.00	0.00		240.00		432.00	0.00		0.00		432.00		432.00					**43.25**	475.25	4.00	475.25
IV Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
HT IV (A): Utilities	0	6.65	7.40	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.65	0.00
HT IV (B): General Purpose	0	6.95	7.70	5700		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	6.95	0.00
HT IV (C): Religious Places	0	5.00	5.75	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.00	0.00
HT IV (D) : Railway Traction	0	5.50	6.25	4200		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	5.50	0.00
V Total	**0**						**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**		**0.00**
HT V (B) : Aquaculture and Animal Husbandry	0	3.85	4.60	360		2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	3.85	0.00
HT V (E) : Government / Private Lift Irrigation	0	7.15	7.90			2813	0.00	0.00		0.00		0.00	0.00	0.00	0.00		0.00		0.00					**0.00**	0.00	7.15	0.00
Total (LT+HT)	**5569504**						**17762.70**	**9.47**	**0.00**	**14285.93**	**0.00**	**8392.48**	**1342.51**	**39.85**	**293.92**	**0.00**	**10068.76**	**0.00**	**10068.76**	**0.00**	**0.00**	**0.00**	**0.00**	**613.27**	**10682.03**		**14423.13**

Form 13 **CoS and Revenue**

Consumer Category	Detail Links	Cost of Service	Revenue from Tariff & Charges	(Class Deficit) / Class Surplus (=Revenue from Tariff & Charges - CoS)	External Subsidy	Cross Subsidy	Remarks
FY 2023-24							
LT Category		10336.80	5392.20	(4,944.60)	0.00	(4,944.60)	
HT Category at 11 KV		1412.58	1631.50	218.92	0.00	218.92	
HT Category at 33 KV		1429.00	1354.20	(74.80)	0.00	(74.80)	
HT Category at 132 KV & above		976.55	845.70	(130.85)	0.00	(130.85)	
Total		**14154.92**	**9223.60**	**-4931.33**	**0.00**	**-4931.33**	
FY 2024-25							
LT Category		10262.29	5565.66	(4,696.64)	0.00	(4,696.64)	
HT Category at 11 KV		1461.44	1697.77	236.33	0.00	236.33	
HT Category at 33 KV		1270.44	1239.08	(31.36)	0.00	(31.36)	
HT Category at 132 KV & above		924.32	871.44	(52.87)	0.00	(52.87)	
Total		**13918.48**	**9373.95**	**-4544.54**	**0.00**	**-4544.54**	
FY 2025-26							
LT Category		9547.74	5735.79	(3,811.96)	0.00	(3,811.96)	
HT Category at 11 KV		1413.40	1829.88	416.49	0.00	416.49	
HT Category at 33 KV		1230.73	1330.36	99.63	0.00	99.63	
HT Category at 132 KV & above		829.33	863.31	33.98	0.00	33.98	
Total		**13021.19**	**9759.34**	**-3261.85**	**0.00**	**-3261.85**	

Annexure

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-04-2026	47.9	81.9	16.6	-39.4	16.9	28.7	-0.1	-350.6	-474.9	-486.2	-690.7	-651.9	-624.2	-544.6	-316.8	-149.6	53.2	-46.4	4.2	240.8	230.1	350.5	413.6	290.3
02-04-2026	148.7	51.9	69.2	-66.8	31.9	23.4	-118.4	-482.6	-562.2	-530.9	-629.9	-664.9	-581.0	-590.6	-395.2	-141.4	26.5	6.0	8.2	158.7	185.6	207.8	302.3	162.3
03-04-2026	58.1	56.0	48.2	46.7	78.5	108.5	26.5	-396.1	-527.7	-424.8	-615.2	-618.5	-449.7	-537.3	-356.9	-254.6	-214.0	-267.5	-86.4	-42.9	45.5	106.4	173.6	66.4
04-04-2026	-2.1	-125.4	-273.7	-181.2	-51.6	-119.9	-184.8	-480.1	-643.2	-786.8	-890.9	-888.0	-886.8	-781.4	-656.0	-361.1	-145.3	-181.7	-39.5	128.0	107.0	260.8	292.2	178.5
05-04-2026	44.5	-32.9	34.5	-50.9	-31.6	2.0	-107.6	-425.9	-678.0	-612.9	-770.3	-768.6	-712.6	-650.6	-434.4	-369.0	-269.6	-275.5	-4.1	248.5	319.1	211.7	348.1	273.3
06-04-2026	286.0	224.4	152.8	24.5	-4.4	-0.9	-106.7	-503.9	-652.9	-661.6	-812.1	-1003.4	-799.4	-756.1	-562.3	-439.0	-281.0	-252.6	-162.3	58.2	207.6	327.7	395.3	329.8
07-04-2026	276.9	238.8	166.3	58.0	45.5	22.0	-91.9	-389.8	-600.8	-574.7	-834.7	-809.1	-724.4	-648.7	-413.7	-239.7	-75.8	-224.4	-411.7	-195.3	115.9	239.8	235.0	275.8
08-04-2026	295.4	181.7	-7.1	51.8	21.7	46.9	-118.7	-468.8	-663.8	-740.6	-915.1	-899.5	-817.4	-725.1	-577.0	-120.5	-98.7	-63.8	36.1	-0.9	104.4	322.9	395.2	380.1
09-04-2026	175.7	5.0	-16.7	-93.7	-71.1	-87.9	-178.9	-580.6	-723.9	-718.2	-886.2	-894.8	-861.2	-748.8	-488.6	-190.4	-180.1	-153.3	-129.6	-54.8	124.6	311.2	444.6	370.3
10-04-2026	366.1	180.9	258.9	68.7	68.8	142.2	45.4	-373.5	-614.9	-585.1	-707.1	-712.4	-644.2	-566.9	-409.2	-312.5	-193.5	-214.4	-144.0	163.5	172.4	228.2	444.9	323.3
11-04-2026	253.2	116.0	-35.7	-23.8	78.3	139.5	37.8	-447.1	-686.3	-615.2	-815.9	-867.5	-793.5	-755.5	-550.4	-268.4	-144.2	-104.5	193.6	275.1	400.2	461.9	568.3	511.8
12-04-2026	424.1	303.9	257.9	269.3	296.2	290.2	77.5	-330.2	-703.4	-1039.6	-1235.8	-1157.7	-1124.3	-891.8	-418.8	-85.8	-41.3	-47.3	87.2	342.4	283.8	454.0	693.5	719.5
13-04-2026	658.3	498.8	356.5	387.5	263.6	195.6	27.7	-289.8	-516.6	-576.7	-797.0	-804.7	-721.6	-627.8	-521.9	-343.6	-521.9	-780.1	-541.6	-411.8	-531.5	-465.1	-220.4	-191.3
14-04-2026	-154.0	-217.4	-183.8	-276.7	-250.9	-258.6	-401.8	-708.7	-940.8	-1039.3	-1159.7	-1242.0	-1201.6	-1080.0	-846.3	-634.7	-323.0	-287.7	-205.7	87.9	193.9	270.3	422.0	407.9
15-04-2026	277.4	249.3	182.0	121.8	61.3	-11.0	-98.3	-393.1	-739.9	-728.4	-877.7	-932.0	-894.7	-738.5	-537.2	-290.9	-122.6	-149.1	-82.4	122.9	247.0	430.5	613.7	373.3
16-04-2026	339.2	105.8	-163.4	-438.5	-306.4	-252.3	-346.9	-642.9	-825.8	-938.9	-1130.7	-1084.3	-1046.8	-952.7	-714.0	-419.6	-221.4	-191.4	24.2	366.9	313.4	485.8	471.7	328.3
17-04-2026	328.0	251.6	170.6	90.5	67.4	50.4	-137.2	-482.4	-722.9	-800.5	-940.0	-901.6	-815.1	-722.1	-507.8	-336.5	-109.1	-51.2	114.7	328.9	278.6	421.8	583.3	446.5
18-04-2026	317.0	295.9	172.9	194.3	147.4	137.0	-54.1	-364.0	-594.6	-701.5	-796.0	-894.8	-782.8	-689.1	-534.6	-273.4	-124.5	-70.6	71.3	342.7	484.2	683.3	727.6	673.1
19-04-2026	290.2	389.8	325.1	244.5	276.2	227.7	19.2	-385.9	-729.6	-743.1	-905.3	-819.9	-721.3	-597.3	-357.1	-156.0	-94.0	-37.9	96.8	377.4	479.4	571.1	597.0	325.6
20-04-2026	461.5	381.3	357.5	297.0	284.8	185.8	13.3	-446.9	-621.7	-673.9	-821.5	-812.7	-658.5	-619.4	-415.9	-210.4	-19.2	-187.2	-4.1	263.1	329.6	488.4	667.2	695.5
21-04-2026	568.0	444.0	386.0	274.4	200.2	149.4	-18.1	-363.4	-594.7	-617.2	-731.8	-692.1	-592.2	-448.4	-167.2	125.6	183.5	107.3	171.2	339.9	564.5	616.2	684.5	602.6
22-04-2026	502.3	494.3	432.2	334.2	266.5	163.6	-85.6	-450.5	-579.4	-558.0	-723.2	-575.2	-474.2	-296.1	-25.6	148.4	214.0	116.1	169.2	401.4	455.3	704.2	819.6	657.8
23-04-2026	534.5	279.3	176.5	106.1	65.3	0.9	-184.3	-534.9	-677.7	-638.1	-747.2	-615.3	-509.1	-385.4	-90.1	162.3	279.4	197.4	216.8	416.3	455.8	653.8	816.3	570.9
24-04-2026	490.7	232.9	100.6	75.7	154.3	34.6	-173.3	-540.0	-759.5	-768.4	-793.2	-681.5	-469.7	-392.3	-147.8	101.1	217.9	103.0	154.9	377.8	451.8	636.5	706.0	610.7
25-04-2026	386.7	209.5	233.9	121.1	-5.6	-72.0	-219.1	-581.9	-684.2	-734.2	-799.5	-757.0	-589.3	-417.3	-183.6	70.6	237.8	21.7	214.3	475.4	506.1	714.0	895.3	794.8
26-04-2026	569.1	350.8	320.2	262.2	281.5	134.9	-53.5	-340.9	-534.5	-576.0	-706.4	-613.3	-477.1	-342.9	-98.7	130.2	247.4	140.4	169.5	359.7	426.7	432.4	465.1	424.9
27-04-2026	260.8	129.5	52.2	50.5	36.4	23.8	-145.4	-499.1	-558.0	-691.8	-885.9	-932.6	-813.8	-651.0	-401.5	-119.9	-127.4	-160.9	-85.8	137.8	215.7	321.2	556.8	330.3
28-04-2026	373.2	274.6	282.5	289.3	257.5	234.2	9.3	-345.2	-632.9	-635.9	-722.2	-715.5	-627.1	-514.4	-221.7	-59.9	155.4	53.4	121.4	231.6	243.5	268.3	471.0	443.8
29-04-2026	314.3	220.6	256.4	271.1	232.5	74.3	-199.4	-496.7	-587.5	-630.8	-782.4	-700.7	-533.1	-420.2	-199.3	122.5	265.4	199.3	272.0	494.6	544.8	664.7	884.0	795.7
30-04-2026	603.8	440.5	405.4	322.8	294.2	274.7	34.9	-335.9	-497.0	-494.1	-661.3	-628.0	-502.5	-438.0	-201.3	153.7	50.1	99.3	118.8	459.6	512.7	571.8	667.3	571.2
01-05-2026	439.4	382.2	409.8	356.4	267.5	278.6	10.0	-507.7	-674.9	-644.1	-800.2	-622.4	-446.1	-371.4	-165.9	-46.7	143.7	-152.3	98.3	322.6	355.1	823.6	1037.8	830.2
02-05-2026	651.9	475.5	377.0	265.9	96.5	49.4	-127.0	-574.6	-654.9	-655.4	-680.1	-616.1	-534.8	-451.3	-164.0	-21.3	206.6	151.0	377.7	542.1	579.9	903.3	1052.3	873.2
03-05-2026	634.7	420.6	425.9	367.0	325.8	279.1	41.1	-353.7	-560.5	-639.4	-646.0	-530.8	-385.9	-233.7	100.3	257.6	435.4	288.0	351.0	592.5	668.5	831.1	950.0	908.9
04-05-2026	636.4	498.8	439.3	258.5	266.6	191.5	-72.3	-494.4	-991.6	-1319.4	-1456.5	-1473.4	-1404.2	-1411.0	-1356.1	-1084.9	-765.6	-584.2	-289.5	156.7	164.9	250.6	265.1	164.5
05-05-2026	74.1	-50.4	-87.9	-85.6	-85.0	-102.6	-234.9	-681.1	-841.4	-828.9	-979.0	-927.5	-782.3	-663.8	-559.4	-299.0	-163.9	-126.6	176.0	520.1	535.3	675.9	775.5	600.2
06-05-2026	351.4	122.7	42.8	-36.6	62.8	74.1	-185.5	-581.4	-764.5	-811.5	-858.3	-782.8	-555.0	-614.8	-402.5	-79.5	10.0	27.8	103.3	271.8	231.1	201.9	359.7	363.5
07-05-2026	442.3	339.8	175.8	131.4	119.3	92.4	-126.2	-636.0	-806.1	-804.3	-884.5	-951.9	-800.9	-720.6	-396.3	-236.7	-222.3	-244.4	94.3	293.9	348.1	605.7	779.4	734.0
08-05-2026	487.9	480.8	478.5	412.3	410.9	332.6	96.2	-325.6	-611.9	-675.8	-820.1	-811.5	-693.6	-614.5	-631.1	-540.1	-314.3	-169.1	43.7	335.8	499.5	543.5	609.6	534.4
09-05-2026	358.4	273.7	148.5	71.5	91.9	68.0	-58.7	-463.9	-707.9	-749.0	-834.6	-847.3	-788.9	-697.3	-438.7	-165.0	2.1	-8.9	166.8	412.0	365.9	585.1	588.3	625.9
10-05-2026	556.8	380.3	309.1	301.2	308.4	282.9	12.0	-399.1	-708.9	-929.0	-1165.2	-1030.7	-882.9	-666.8	-416.9	-246.7	-67.7	-197.9	167.1	459.3	630.5	803.6	955.2	793.5
11-05-2026	765.3	588.9	302.8	351.3	307.5	200.7	-39.1	-586.2	-711.4	-820.9	-900.2	-945.0	-826.9	-708.9	-476.9	-177.5	-330.1	-137.0	110.5	490.1	589.0	791.0	1011.4	896.3
12-05-2026	821.5	687.7	580.2	451.2	367.3	285.7	61.2	-379.7	-571.2	-608.0	-761.3	-713.6	-587.3	-456.9	-165.6	-26.8	125.3	126.5	248.8	473.3	601.3	807.1	1018.5	873.1
13-05-2026	859.8	702.6	677.1	546.2	488.7	316.2	156.8	-299.3	-549.6	-575.8	-654.6	-507.4	-304.0	-96.5	163.6	255.1	418.7	257.3	350.3	554.0	632.8	819.2	1095.2	918.8
14-05-2026	861.9	793.8	723.5	600.5	525.4	359.6	246.5	-230.1	-450.1	-442.0	-540.8	-515.1	-378.1	-275.5	26.7	259.2	139.6	49.4	134.3	333.9	574.9	673.2	824.9	785.3
15-05-2026	745.8	782.6	669.3	641.3	591.3	462.8	99.9	-327.4	-461.2	-506.4	-672.6	-547.6	-412.5	-224.8	90.7	219.5	280.4	116.2	336.0	561.3	674.9	904.5	1013.6	900.0
16-05-2026	810.7	752.8	402.3	-294.6	-686.1	-781.8	-805.9	-934.8	-1122.4	-1251.6	-1297.9	-1277.7	-1175.6	-1116.4	-809.4	-477.7	-301.4	-148.3	57.5	314.0	400.3	638.2	670.8	621.6

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
17-05-2026	617.7	460.1	351.2	267.5	204.1	173.0	-55.6	-455.6	-721.7	-789.8	-976.1	-936.9	-775.6	-750.1	-406.7	-232.6	-138.5	-29.1	119.7	322.4	261.5	417.6	408.4	298.7
18-05-2026	162.6	34.0	10.4	-138.9	-108.3	-165.4	-386.2	-799.1	-1049.0	-1158.5	-1315.8	-1246.2	-1040.1	-1026.5	-791.0	-592.4	-501.2	-321.9	-309.9	-27.0	90.8	310.9	406.6	274.8
19-05-2026	271.4	167.1	29.4	-77.3	-141.0	-212.9	-462.8	-849.1	-1112.0	-1161.5	-1262.9	-1263.2	-1288.9	-1372.6	-1199.7	-890.3	-626.7	-543.7	-254.1	36.6	146.0	281.4	369.1	171.2
20-05-2026	95.8	24.5	-110.1	-185.0	-341.2	-554.5	-826.3	-1173.3	-1409.3	-1620.9	-1650.7	-1535.9	-1454.6	-1298.2	-1081.1	-822.4	-639.8	-505.2	-263.4	-12.1	-87.9	-3.2	58.5	-148.9
21-05-2026	-289.4	-370.8	-383.4	-436.2	-469.2	-446.5	-626.6	-1041.9	-1272.4	-1463.3	-1589.0	-1524.3	-1315.7	-1316.3	-1131.5	-863.1	-637.8	-306.3	53.6	229.2	74.5	13.5	-213.0	-340.1
22-05-2026	-514.3	-579.8	-723.7	-734.7	-731.9	-750.6	-839.1	-1233.1	-1341.5	-1439.1	-1545.2	-1468.9	-1355.3	-1340.4	-1073.2	-723.8	-423.2	-274.5	171.4	439.1	375.2	383.0	324.4	232.8
23-05-2026	52.4	-65.1	-64.5	-51.3	-130.1	-244.7	-508.2	-867.8	-1137.6	-1142.1	-1325.6	-1289.5	-1224.4	-1185.7	-915.5	-554.0	-403.9	-137.7	100.7	423.7	464.1	566.9	485.0	401.6
24-05-2026	268.6	104.6	-119.1	-258.3	-444.4	-536.7	-642.2	-946.7	-1237.4	-1396.1	-1405.0	-1344.7	-1172.8	-1146.7	-893.2	-605.5	-319.2	-157.8	153.6	393.6	538.4	460.8	-125.9	-363.4
25-05-2026	-296.4	-236.7	-225.0	-309.9	-376.9	-431.2	-646.5	-1096.2	-1369.1	-1444.7	-1512.0	-1419.6	-1207.7	-1143.0	-927.1	-787.3	-780.2	-656.9	-129.6	230.1	313.5	329.4	281.4	158.1
26-05-2026	-4.1	25.4	-18.4	-130.6	-176.7	-192.5	-440.9	-844.5	-1123.1	-1227.0	-1357.0	-1319.1	-1295.1	-1267.3	-1121.6	-865.3	-718.8	-495.0	-198.8	289.7	272.5	375.9	305.7	79.9
27-05-2026	-35.7	-159.0	-193.9	-245.4	-263.9	-303.0	-607.6	-1006.3	-1245.4	-1423.6	-1603.4	-1579.7	-1412.3	-1279.3	-1019.2	-775.7	-475.3	-340.2	-5.7	265.1	243.8	231.2	274.3	128.1
28-05-2026	-25.4	-218.7	-244.3	-299.3	-319.5	-432.8	-549.3	-993.9	-1121.3	-1360.4	-1517.7	-1499.3	-1362.5	-1385.1	-1162.7	-918.3	-615.7	-391.6	-67.5	212.6	246.1	330.2	289.6	80.0
29-05-2026	-35.2	-189.2	-275.8	-347.4	-383.0	-399.9	-681.6	-1123.1	-1229.5	-1253.7	-1447.5	-1395.4	-1265.2	-1213.1	-1029.2	-752.3	-567.9	-438.5	83.5	353.0	339.4	283.1	255.4	147.3
30-05-2026	-43.3	-224.8	-124.9	-58.7	-118.6	-156.1	-437.1	-962.6	-1175.0	-1143.2	-1207.7	-1112.8	-1084.2	-1084.6	-771.0	-465.2	-258.7	-183.3	197.5	342.2	266.2	436.5	427.9	231.2
31-05-2026	141.9	130.2	87.2	-43.3	-39.6	-87.7	-272.2	-597.4	-856.3	-1121.0	-1277.2	-1267.9	-1180.6	-1149.0	-880.1	-613.1	-536.7	-326.8	-1.0	400.0	510.4	673.3	645.8	543.6
01-06-2026	521.7	476.9	295.3	236.7	240.5	246.6	-13.7	-420.1	-816.8	-991.9	-1182.0	-1158.0	-1045.2	-895.2	-656.7	-353.3	-383.7	-199.8	45.6	328.0	432.2	696.2	860.7	779.0
02-06-2026	685.8	504.4	502.9	424.9	337.8	188.5	-63.2	-386.5	-695.6	-899.9	-967.2	-961.0	-884.3	-726.0	-499.8	-349.4	-168.2	-178.7	-53.5	237.1	373.1	699.5	783.1	786.8
03-06-2026	654.7	609.9	522.5	407.5	339.1	178.6	-43.0	-371.1	-723.4	-940.9	-1010.7	-958.5	-860.9	-751.9	-536.9	-302.7	-243.7	-232.3	26.3	262.5	419.4	730.4	823.2	733.8
04-06-2026	614.5	559.3	471.8	383.3	378.9	264.3	55.9	-338.2	-729.2	-902.6	-1031.7	-1045.0	-886.7	-834.6	-572.3	-290.0	-244.9	-237.1	-71.3	464.7	560.8	720.7	864.8	814.8
05-06-2026	676.6	487.9	415.1	398.5	401.1	267.9	-34.0	-408.2	-729.7	-794.4	-780.2	-725.2	-582.5	-374.4	-146.5	70.8	118.3	136.0	203.3	382.4	511.7	787.5	746.8	704.4
06-06-2026	635.2	543.2	515.4	481.4	396.7	300.6	-15.6	-395.0	-650.0	-829.7	-889.1	-759.7	-578.1	-335.4	-18.1	180.7	152.2	71.5	103.5	381.8	506.2	744.2	736.1	754.7
07-06-2026	642.6	405.5	388.9	343.5	369.4	240.9	16.9	-468.5	-677.1	-656.9	-751.8	-550.0	-385.9	-367.5	-171.1	71.9	-17.1	-154.2	-113.1	85.1	213.1	455.5	607.7	460.6
08-06-2026	404.6	402.5	297.2	230.7	169.6	13.4	-338.2	-686.2	-992.8	-1034.4	-943.8	-846.8	-699.3	-574.2	-290.8	-97.2	-80.1	-130.1	-83.6	46.0	298.3	357.2	609.3	525.5
09-06-2026	426.3	259.8	244.7	115.6	69.9	-93.1	-293.5	-710.5	-870.9	-937.0	-1019.3	-921.7	-1025.2	-661.5	-321.9	-78.7	-93.7	-145.5	115.6	228.6	321.8	510.7	665.9	658.9
10-06-2026	632.7	478.0	339.8	330.6	302.1	215.0	-69.8	-509.2	-704.5	-894.7	-912.8	-725.1	-523.8	-395.7	-27.5	213.7	212.0	177.9	183.3	382.4	483.5	688.0	807.1	723.2
11-06-2026	425.1	174.8	63.6	-325.6	-337.4	83.2	-539.4	-749.6	-1073.9	-1245.8	-1088.5	-1169.0	-1089.0	-1009.5	-868.3	-463.1	-365.5	-408.2	-136.1	115.7	324.4	554.8	357.7	271.8
12-06-2026	241.9	166.5	43.3	-12.0	-108.8	-222.6	-440.3	-735.5	-950.2	-1002.2	-1141.9	-1041.9	-926.6	-860.6	-691.6	-479.4	-417.4	-296.8	-91.6	70.3	194.0	316.2	385.4	191.2
13-06-2026	107.3	206.4	84.3	-25.5	-76.9	-117.6	-214.8	-534.8	-789.1	-812.6	-983.5	-943.9	-892.8	-901.5	-940.2	-856.0	-702.2	-551.2	-170.0	46.9	188.9	429.2	428.9	359.7
14-06-2026	205.7	146.5	54.5	123.1	46.6	-39.0	-153.0	-536.9	-867.2	-1101.6	-1200.6	-1240.6	-1372.5	-1294.0	-809.4	-633.1	-510.9	-288.1	-99.4	87.6	101.3	257.6	367.5	255.6
15-06-2026	202.0	199.4	118.0	43.7	-36.9	-156.6	-397.7	-740.3	-1144.4	-1304.4	-1525.4	-1468.2	-1209.0	-1152.2	-1084.3	-905.9	-717.2	-547.4	-374.1	-229.5	-133.1	31.9	204.4	291.9
16-06-2026	231.0	53.3	-74.6	-153.0	-202.7	-194.5	-366.2	-806.9	-1055.3	-1099.5	-1165.0	-1195.4	-1137.1	-1116.3	-883.6	-872.9	-515.0	-301.0	-48.2	179.8	295.7	361.2	601.2	384.8
17-06-2026	309.6	267.8	201.5	110.6	102.1	-2.1	-151.0	-535.0	-751.8	-921.1	-1062.2	-1018.6	-904.9	-786.4	-624.3	-485.0	-272.4	-172.4	83.7	366.7	490.8	577.9	712.9	686.7
18-06-2026	616.4	480.6	405.2	349.2	278.5	242.5	24.6	-430.8	-716.8	-743.7	-834.3	-878.7	-840.5	-699.8	-545.9	-320.3	-141.6	28.4	134.3	290.2	484.4	597.7	684.9	676.2
19-06-2026	582.5	483.0	478.6	368.7	338.3	177.8	-26.0	-465.3	-713.1	-745.8	-828.0	-802.9	-790.3	-673.0	-524.1	-445.7	-259.2	-72.1	178.0	402.0	436.1	519.6	741.0	659.5
20-06-2026	467.7	456.9	337.3	315.7	174.2	161.0	25.9	-371.7	-572.6	-619.7	-742.2	-748.3	-664.8	-505.4	-332.8	-173.9	16.2	-0.9	-99.9	344.1	371.4	591.1	651.8	524.2
21-06-2026	522.8	496.4	415.3	340.8	322.5	234.4	67.7	-398.0	-669.4	-709.3	-807.0	-864.3	-738.7	-530.1	-320.4	-98.1	108.4	106.9	253.4	365.9	482.4	646.8	732.8	598.5
22-06-2026	652.6	417.4	322.9	300.8	323.1	78.2	-173.8	-564.2	-859.0	-816.4	-923.1	-896.9	-798.9	-771.1	-571.2	-265.1	-110.6	-97.1	-84.5	196.9	216.4	334.2	551.1	385.6
23-06-2026	269.1	276.4	142.1	138.8	97.5	97.7	-174.9	-455.3	-663.4	-735.0	-761.2	-791.0	-774.5	-803.9	-576.4	-448.4	-188.9	-133.3	45.3	233.0	196.1	281.2	387.8	313.1
24-06-2026	189.9	202.4	-30.4	22.2	112.8	141.2	-26.4	-336.9	-629.1	-749.5	-882.6	-930.9	-855.0	-804.1	-644.7	-408.5	-253.6	-106.7	36.9	187.9	-11.4	93.3	89.0	170.2
25-06-2026	167.3	82.9	-33.4	-123.0	-88.3	-46.2	-74.5	-344.4	-701.5	-738.1	-873.2	-939.3	-816.3	-777.5	-648.1	-479.3	-331.9	-235.9	-18.6	354.9	269.8	296.9	258.9	269.3
26-06-2026	112.8	51.0	11.5	-5.5	33.7	45.2	23.8	-234.7	-468.0	-706.1	-833.6	-856.6	-853.1	-849.9	-670.0	-513.5	-278.6	-115.1	204.2	441.0	465.3	513.9	505.3	137.8
27-06-2026	36.2	88.6	37.5	28.5	59.2	69.9	-65.3	-245.4	-595.1	-673.8	-831.9	-847.9	-795.0	-804.8	-658.0	-430.9	-240.4	-35.1	217.7	550.8	513.6	523.9	527.0	318.3
28-06-2026	253.7	36.5	38.8	121.1	74.5	150.9	84.3	-318.1	-559.9	-636.8	-877.5	-887.5	-788.0	-759.2	-447.2	-234.1	13.1	112.0	204.7	505.7	688.2	626.5	694.1	695.9
29-06-2026	662.7	475.5	453.3	353.9	313.8	225.4	66.5	-275.8	-492.3	-656.8	-828.9	-890.1	-799.4	-732.0	-481.4	-317.6	-157.6	-70.1	199.4	441.0	502.3	218.0	340.1	310.3
30-06-2026	197.7	120.2	91.9	150.5	37.7	-12.9	37.7	-336.4	-611.7	-744.8	-874.9	-881.4	-906.2	-913.5	-727.3	-648.7	-495.6	-164.1	36.2	207.3	241.0	351.8	275.4	82.1
01-07-2026	-72.0	9.2	-67.6	-98.1	-121.4	-199.1	-203.7	-489.0	-845.8	-832.3	-954.1	-1047.6	-931.0	-995.8	-828.3	-603.1	-415.1	-381.2	-156.3	63.4	187.3	-23.3	-79.0	-256.0
02-07-2026	-315.9	-240.8	-272.0	-413.6	-278.1	-240.1	-223.2	-508.8	-839.5	-1111.6	-1154.2	-1252.4	-1194.9	-1183.8	-973.8	-747.1	-613.4	-570.3	-248.9	10.4	-3.1	-65.0	-90.1	-152.8
03-07-2026	-228.0	-354.8	-393.3	-394.4	-454.4	-422.3	-424.5	-654.7	-727.0	-858.7	-996.5	-1118.7	-1164.9	-1182.7	-955.9	-837.4	-619.2	-538.9	-285.4	-237.1	-145.8	-100.7	-102.7	-175.2

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
04-07-2026	-237.4	-285.5	-416.5	-390.3	-372.1	-339.0	-372.3	-643.3	-915.0	-955.1	-1045.2	-1023.2	-948.6	-1019.9	-870.2	-712.3	-475.5	-377.3	-420.0	-100.3	-81.5	44.9	35.4	36.3
05-07-2026	33.9	9.4	-25.9	-77.0	-124.8	-151.0	-286.0	-591.3	-932.0	-897.7	-1002.9	-1095.9	-1065.0	-955.0	-735.3	-590.0	-397.1	-370.8	-345.7	-36.6	73.1	153.9	254.6	252.6
06-07-2026	311.2	186.3	186.1	40.1	2.7	-80.3	-142.0	-577.9	-817.0	-880.1	-1082.9	-985.9	-983.7	-802.4	-840.9	-788.1	-662.1	-685.1	-476.1	-230.7	-100.9	47.6	176.4	149.2
07-07-2026	125.4	-10.3	-164.0	-133.3	-60.9	-78.2	-111.6	-472.4	-763.1	-825.5	-1141.3	-1143.1	-1086.4	-1145.7	-904.7	-821.3	-643.7	-488.6	-324.9	-136.8	-37.0	134.1	166.6	60.7
08-07-2026	89.0	-25.8	-59.6	-92.3	-152.0	-174.8	-187.9	-442.6	-661.6	-757.7	-1102.2	-1107.8	-1117.4	-1145.8	-871.1	-610.3	-569.7	-432.7	-375.1	-175.2	-50.8	150.5	246.6	183.9
09-07-2026	85.1	71.0	112.4	47.6	25.6	-22.0	-97.6	-296.8	-569.2	-660.7	-806.9	-785.8	-730.4	-759.7	-447.2	-334.6	-291.7	-240.0	-71.9	60.1	259.0	480.2	523.5	376.6
10-07-2026	328.7	235.8	209.6	102.0	7.8	68.1	22.3	-249.5	-412.3	-516.0	-586.0	-617.5	-539.1	-518.2	-325.5	-233.8	-110.6	-149.5	-191.4	186.2	214.3	428.2	551.6	443.5
11-07-2026	381.4	296.5	148.2	126.5	134.1	54.6	27.9	-189.0	-420.1	-416.6	-472.8	-496.0	-435.4	-380.0	-283.9	-156.7	-7.4	-31.6	56.6	271.2	470.0	530.9	678.1	491.4
12-07-2026	307.1	266.2	221.7	64.8	-0.9	-28.3	-57.3	-321.1	-644.7	-1008.0	-1286.2	-1198.2	-1035.0	-767.8	-368.7	-107.1	-89.0	-254.5	-182.2	178.2	339.7	564.3	652.0	569.6
13-07-2026	538.1	394.9	314.8	205.6	129.5	59.9	-98.1	-361.1	-674.5	-712.1	-724.9	-635.5	-533.0	-402.3	-201.9	-34.5	-31.4	-162.8	-210.9	108.2	202.8	475.3	572.5	435.7
14-07-2026	430.6	258.2	148.8	141.0	154.0	55.7	-14.4	-354.8	-521.3	-585.4	-742.6	-757.2	-622.0	-489.3	-185.4	-58.1	68.2	-10.9	-72.6	125.3	295.4	552.9	760.4	674.3
15-07-2026	613.5	524.1	367.9	175.0	143.7	41.6	-40.4	-254.4	-480.1	-433.8	-653.4	-632.1	-461.3	-433.4	-147.2	-16.5	77.2	-44.1	-130.1	267.0	492.7	758.0	838.7	696.4
16-07-2026	501.5	419.2	364.2	226.3	194.7	106.4	58.6	-243.4	-445.4	-428.2	-485.3	-541.0	-342.6	-179.8	91.1	153.8	248.5	-95.4	-63.7	298.5	401.4	742.2	912.5	725.0
17-07-2026	605.7	442.6	401.8	349.2	342.3	254.3	83.4	-81.1	-460.2	-332.7	-471.5	-461.7	-240.5	-334.2	-177.5	-365.9	-507.2	-463.0	-322.7	107.8	294.4	459.9	456.1	338.9
18-07-2026	225.0	9.0	-22.0	-43.1	-95.7	-107.9	-162.3	-402.7	-715.7	-939.1	-1009.6	-1014.2	-866.2	-827.6	-626.8	-430.8	-297.8	-260.5	93.8	315.3	368.3	447.3	491.8	392.9
19-07-2026	266.9	203.0	104.2	42.4	23.8	10.2	-61.7	-267.5	-615.7	-730.3	-843.6	-756.8	-597.7	-605.0	-463.0	-225.2	-85.4	-132.9	51.1	365.2	128.1	279.5	324.5	242.6
20-07-2026	58.2	99.4	120.8	61.5	85.2	29.7	-85.7	-353.0	-547.9	-720.7	-877.3	-806.5	-711.8	-674.8	-496.8	-418.5	-366.6	-325.2	-44.6	122.2	54.1	26.3	-179.1	-214.8
21-07-2026	-144.7	-115.5	-153.2	-177.7	-165.1	-91.9	-157.8	-395.5	-624.5	-780.6	-861.5	-920.0	-971.5	-1005.5	-877.6	-686.0	-629.3	-272.9	103.0	180.2	134.2	62.4	-25.8	-34.7
22-07-2026	-64.8	-213.5	-228.7	-179.9	-224.6	-219.4	-132.1	-394.2	-730.8	-758.9	-1021.5	-1161.9	-1031.1	-1112.0	-987.5	-856.4	-548.5	-306.4	-8.6	249.2	288.8	154.3	-2.0	-87.1
23-07-2026	-175.0	-293.5	-204.2	-201.0	-272.7	-243.3	-193.4	-405.9	-730.3	-935.9	-1070.8	-1214.1	-1181.9	-1199.5	-1098.3	-888.6	-682.5	-392.5	-81.8	262.1	256.8	211.4	101.5	-42.0
24-07-2026	-42.5	-107.1	-216.5	-304.1	-237.8	-322.5	-277.3	-414.2	-731.7	-917.9	-1140.3	-1245.3	-1223.7	-1161.2	-1058.2	-898.1	-696.6	-383.8	-121.9	96.0	1.5	-5.7	-117.7	-257.0
25-07-2026	-342.9	-389.5	-406.6	-441.2	-405.4	-379.4	-283.9	-421.7	-680.8	-830.0	-1048.6	-1142.4	-1101.9	-1260.4	-1031.5	-811.4	-536.7	-289.8	72.9	297.2	266.3	106.7	-74.6	-131.4
26-07-2026	-251.8	-349.3	-395.2	-420.1	-402.0	-407.4	-301.0	-503.5	-788.2	-996.1	-1190.7	-1222.2	-1249.0	-1436.7	-1109.4	-859.2	-776.2	-535.7	-150.0	190.6	32.1	64.8	-63.7	-292.9
27-07-2026	-309.4	-403.8	-387.6	-497.8	-415.8	-463.0	-478.5	-714.4	-1019.2	-1166.4	-1327.4	-1399.2	-1305.4	-1247.5	-1073.9	-828.2	-623.0	-561.5	-463.2	-145.8	-35.4	80.3	98.1	-91.2
28-07-2026	-80.3	-204.9	-331.1	-364.5	-371.9	-363.1	-375.3	-543.0	-716.2	-851.7	-1031.4	-1009.7	-938.6	-970.8	-746.0	-554.4	-416.1	-181.9	91.2	302.4	370.6	442.7	374.9	220.0
29-07-2026	100.7	-64.6	82.2	13.6	21.4	71.9	29.1	-276.5	-524.6	-627.1	-830.4	-854.2	-800.6	-825.8	-576.4	-335.6	-114.7	-23.8	71.9	447.2	467.6	601.9	425.5	242.6
30-07-2026	329.9	228.3	130.4	99.1	126.5	59.3	106.3	-228.7	-413.8	-547.0	-636.8	-640.1	-599.9	-566.8	-359.5	-192.7	-141.7	-179.9	13.6	353.4	394.6	682.4	670.1	562.8
31-07-2026	399.2	223.8	214.0	170.1	106.3	123.8	97.3	-176.6	-433.9	-438.2	-563.4	-658.9	-604.5	-640.7	-343.8	-141.2	-14.1	-129.6	-108.1	251.6	400.3	422.5	530.2	360.5
01-08-2026	185.6	120.7	143.4	12.9	-74.8	8.3	-74.7	-337.1	-654.8	-774.3	-825.1	-833.4	-710.2	-665.0	-424.5	-261.8	-96.3	-197.6	54.7	316.2	301.1	359.2	441.6	354.4
02-08-2026	202.6	108.5	-4.5	-8.1	-145.1	-77.6	-174.9	-477.9	-590.8	-663.3	-790.1	-638.4	-628.8	-638.2	-524.7	-407.7	-190.2	-232.8	-472.8	-32.6	79.2	253.3	380.5	367.8
03-08-2026	177.4	74.4	93.8	41.3	72.3	-171.6	-308.8	-656.5	-802.4	-802.2	-887.5	-891.1	-751.6	-657.9	-547.9	-296.2	-258.2	-343.0	-387.5	-176.7	-88.9	204.4	229.5	145.9
04-08-2026	157.3	33.6	-31.7	-189.3	-255.4	-276.4	-299.3	-622.1	-847.9	-839.1	-887.0	-905.5	-766.0	-790.2	-572.2	-434.4	-346.1	-326.7	-374.0	-158.3	-117.0	-0.5	340.1	385.6
05-08-2026	213.0	139.1	60.5	9.7	-57.1	-172.5	-212.0	-652.6	-852.5	-912.7	-896.0	-843.1	-759.1	-683.5	-515.4	-455.7	-384.7	-407.2	-470.4	-152.2	-193.1	-54.3	162.0	213.2
06-08-2026	240.3	85.3	112.9	37.5	-185.2	-216.9	-323.0	-552.2	-826.5	-930.2	-949.7	-929.2	-890.3	-731.4	-635.8	-550.4	-430.0	-446.9	-391.8	-24.4	142.9	317.2	370.4	358.7
07-08-2026	146.7	73.6	20.4	-61.0	-59.1	-61.2	-142.7	-471.3	-867.3	-964.9	-1055.1	-1045.3	-984.5	-968.2	-743.1	-532.4	-432.4	-483.3	-324.6	30.8	167.3	298.4	433.1	265.3
08-08-2026	93.7	-66.3	-133.9	-209.6	-115.8	-267.3	-251.5	-654.4	-926.5	-1110.4	-1063.5	-1071.2	-1231.3	-1308.8	-1053.2	-890.3	-734.9	-556.5	-281.5	-37.2	58.8	227.8	364.5	246.0
09-08-2026	22.7	-60.0	-137.1	-230.2	-243.3	-201.4	-331.0	-662.6	-982.1	-1360.1	-1523.6	-1458.1	-1299.1	-1151.9	-868.9	-617.8	-607.2	-559.5	-310.0	58.3	151.9	210.8	284.2	79.6
10-08-2026	0.7	-51.5	-127.0	-119.9	-187.3	-187.6	-373.3	-795.6	-1023.5	-1150.4	-1222.2	-1216.8	-1246.3	-1379.3	-1190.8	-972.5	-801.0	-659.7	-572.5	-345.8	-137.8	-30.2	-40.4	-52.8
11-08-2026	-220.6	-278.4	-290.7	-285.9	-329.1	-399.0	-467.7	-661.2	-794.0	-1245.2	-1345.0	-1431.4	-1421.0	-1460.9	-1393.5	-1068.3	-748.1	-700.1	-385.8	-240.8	-200.5	-125.3	-101.5	-243.4
12-08-2026	-344.8	-457.3	-415.5	-497.1	-531.5	-554.5	-647.3	-950.3	-1370.6	-1464.2	-1530.8	-1505.0	-1479.9	-1468.2	-1339.0	-1070.7	-838.5	-767.7	-484.3	-177.7	-210.6	-367.9	-522.0	-569.6
13-08-2026	-595.5	-533.0	-588.4	-613.7	-689.9	-777.7	-767.1	-1075.2	-1529.5	-1721.9	-1847.3	-1791.4	-1767.9	-1791.9	-1686.7	-1425.8	-1081.1	-659.9	-344.1	-253.2	-273.6	-496.4	-520.9	-640.2
14-08-2026	-612.2	-805.4	-828.7	-827.3	-811.0	-706.2	-737.2	-1022.6	-1430.0	-1683.7	-1791.3	-1846.6	-1887.3	-1883.9	-1798.6	-1553.1	-1185.3	-901.6	-472.1	-221.5	-245.2	-201.3	-285.9	-354.4
15-08-2026	-403.2	-503.9	-489.6	-486.1	-517.2	-535.3	-632.0	-890.1	-1398.5	-1627.0	-1823.2	-1758.9	-1683.4	-1676.1	-1618.2	-1399.6	-1077.5	-846.3	-363.3	-188.0	-217.7	-164.2	-145.9	-234.1
16-08-2026	-410.0	-409.7	-492.5	-543.1	-561.9	-543.7	-544.6	-865.7	-1162.8	-1426.7	-1558.3	-1544.7	-1464.5	-1511.4	-1412.6	-1232.5	-918.0	-838.1	-444.2	-187.1	-212.6	-158.0	-240.6	-263.4
17-08-2026	-253.0	-402.2	-432.2	-426.8	-451.6	-394.4	-481.4	-784.3	-1041.6	-1334.5	-1635.6	-1755.9	-1739.4	-1709.5	-1505.3	-1335.7	-1049.0	-854.6	-462.1	-250.3	-307.1	-193.8	-403.1	-406.0
18-08-2026	-461.7	-581.8	-589.5	-575.3	-586.5	-603.8	-568.3	-930.4	-1336.5	-1476.3	-1798.8	-1785.1	-1762.2	-1748.4	-1667.8	-1528.3	-1272.3	-804.7	-520.1	-283.5	-190.2	-315.5	-516.4	-542.2
19-08-2026	-577.7	-681.7	-696.3	-750.2	-708.7	-670.1	-605.9	-898.0	-1231.7	-1396.5	-1597.2	-1587.6	-1513.4	-1580.4	-1612.2	-1378.1	-1106.8	-772.2	-308.9	-83.7	-179.7	-397.1	-541.3	-670.2
20-08-2026	-683.7	-723.8	-676.7	-662.7	-617.9	-599.2	-594.9	-832.8	-1341.8	-1627.5	-1736.0	-1685.4	-1527.4	-1562.6	-1474.3	-1254.7	-925.4	-846.0	-373.8	-98.8	-146.0	-162.0	-114.2	-161.5

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
21-08-2026	-260.2	-300.9	-313.4	-330.3	-294.1	-339.7	-440.4	-730.7	-1049.8	-1183.0	-1436.6	-1438.0	-1397.2	-1283.9	-1099.7	-1068.6	-718.9	-648.0	-273.3	-101.0	110.7	167.4	269.3	203.1
22-08-2026	146.8	52.6	12.4	-67.0	-101.7	-127.5	-183.5	-418.2	-766.8	-907.3	-1052.2	-1105.5	-1117.2	-1023.1	-847.9	-688.3	-455.1	-336.2	-22.6	220.9	173.6	292.4	314.0	175.1
23-08-2026	145.2	126.0	63.7	25.0	10.2	21.2	-35.2	-571.3	-916.4	-1124.9	-1230.8	-1184.9	-1117.0	-1130.7	-918.3	-823.4	-654.1	-465.8	-108.5	126.2	304.7	366.0	337.3	179.4
24-08-2026	143.4	24.4	4.8	30.6	-14.0	-105.5	-174.2	-436.3	-638.2	-771.0	-1017.7	-998.3	-931.9	-871.3	-724.8	-528.0	-418.1	-377.0	-136.1	35.8	161.9	348.0	364.2	258.5
25-08-2026	209.6	49.5	-27.5	-81.3	-157.7	-108.7	-88.0	-365.2	-636.1	-765.1	-933.6	-822.9	-720.8	-707.0	-588.4	-429.7	-285.7	-166.4	50.8	315.9	367.3	441.8	512.8	451.2
26-08-2026	259.8	108.1	70.9	42.5	-17.8	15.9	16.3	-354.7	-606.9	-598.0	-679.6	-666.4	-555.0	-625.1	-581.4	-451.7	-343.4	-74.4	323.9	293.2	292.0	278.2	109.8	-90.1
27-08-2026	-225.3	-347.5	-329.3	-350.5	-362.3	-407.0	-471.6	-663.5	-946.8	-1052.5	-1262.3	-1357.9	-1381.8	-1497.4	-1375.6	-1196.2	-952.7	-530.0	-153.0	-110.6	-136.6	-246.8	-368.9	-586.7
28-08-2026	-633.8	-655.6	-637.8	-617.7	-661.0	-583.8	-498.3	-745.2	-1172.7	-1274.4	-1447.7	-1537.0	-1432.6	-1435.2	-1267.5	-993.7	-761.5	-441.6	-18.7	29.1	46.9	-55.9	-170.0	-199.7
29-08-2026	-418.4	-430.6	-522.3	-440.5	-348.9	-318.2	-301.6	-587.8	-972.3	-1161.6	-1413.0	-1367.6	-1330.3	-1437.9	-1318.9	-1137.8	-772.2	-477.6	-99.2	14.9	-2.9	-3.2	-88.9	-130.5
30-08-2026	-240.2	-371.2	-378.7	-323.2	-316.9	-352.3	-361.9	-643.7	-1046.4	-1205.3	-1435.7	-1391.7	-1290.4	-1343.8	-1131.7	-904.2	-706.1	-404.4	-150.8	58.4	-7.0	123.4	28.7	-91.1
31-08-2026	-122.9	-223.5	-170.6	-127.5	-106.6	-130.6	-212.9	-629.8	-916.4	-1019.1	-1188.7	-1149.4	-1205.9	-1159.7	-1004.0	-887.2	-736.6	-404.8	35.9	137.2	281.1	259.9	190.9	143.0
01-09-2026	186.5	29.0	-104.6	-75.4	-150.1	-166.3	-279.6	-552.3	-853.0	-976.1	-1134.2	-1098.8	-959.9	-1162.9	-997.8	-661.0	-554.0	-186.0	127.8	293.1	439.5	356.4	384.7	313.8
02-09-2026	104.9	14.4	-57.8	-99.6	-122.0	-125.9	-144.5	-384.2	-717.6	-754.9	-921.9	-998.1	-1000.0	-1134.6	-1052.4	-856.0	-509.1	-302.2	114.4	373.9	311.8	309.3	336.7	207.1
03-09-2026	54.8	-17.3	31.1	-45.1	-10.8	-21.0	-96.0	-455.6	-820.1	-927.4	-1042.4	-1089.7	-1075.2	-1008.7	-849.8	-511.5	-361.5	-142.4	146.2	334.2	416.0	306.7	249.0	206.0
04-09-2026	183.9	117.5	134.6	72.5	93.8	120.2	-15.9	-429.8	-822.1	-909.4	-971.9	-1013.2	-986.3	-848.4	-587.2	-403.8	-302.6	-113.0	125.9	440.8	430.0	468.1	529.5	406.9
05-09-2026	336.7	182.9	169.3	65.0	55.7	66.0	-118.4	-486.9	-725.8	-749.5	-725.9	-645.2	-513.9	-520.6	-366.3	-184.2	41.7	-7.2	123.0	526.6	575.2	562.6	599.9	460.6
06-09-2026	352.3	254.5	180.2	222.7	205.3	151.1	50.9	-246.3	-550.3	-634.0	-719.1	-656.0	-497.5	-520.4	-242.8	-103.3	68.9	-61.2	144.2	413.4	460.6	493.1	490.8	496.2
07-09-2026	443.3	374.0	299.8	253.7	207.3	160.3	-0.8	-412.1	-598.6	-688.4	-780.8	-688.4	-542.3	-513.0	-329.7	-105.6	33.8	-82.7	92.2	244.8	563.4	718.5	662.8	467.5
08-09-2026	287.5	113.9	140.5	40.2	26.9	86.8	103.9	-290.8	-591.4	-462.3	-531.2	-490.2	-345.1	-302.7	-127.4	19.1	225.0	203.4	324.3	425.9	715.5	881.0	900.5	695.0
09-09-2026	542.8	435.4	317.8	195.8	74.3	31.3	97.9	-168.3	-394.1	-302.1	-385.0	-342.3	-236.1	-188.2	19.8	190.1	238.4	200.6	336.4	563.9	627.7	630.9	572.8	393.4
10-09-2026	335.3	264.2	202.0	140.0	108.5	108.7	89.4	-301.7	-508.3	-411.0	-455.7	-531.0	-312.7	-267.8	-273.1	-237.8	-127.2	52.9	223.5	346.3	472.5	486.4	426.1	241.8
11-09-2026	71.6	36.1	67.6	22.9	-30.8	-68.3	-189.6	-484.7	-760.2	-805.7	-978.2	-963.5	-934.0	-774.7	-592.9	-583.7	-221.8	-126.6	152.1	300.0	367.3	484.0	385.2	224.3
12-09-2026	174.9	113.5	9.9	-66.7	-88.3	-24.4	-40.3	-368.6	-700.8	-761.7	-982.1	-1108.2	-950.3	-958.9	-851.2	-732.3	-490.7	-316.0	-100.5	243.7	241.6	302.6	228.0	79.2
13-09-2026	44.2	-131.3	-205.0	-263.9	-287.5	-232.7	-197.8	-551.0	-836.7	-1199.9	-1568.4	-1498.1	-1319.9	-1387.7	-1180.4	-948.7	-785.5	-544.5	-110.7	-19.4	-41.8	-83.1	-244.7	-386.7
14-09-2026	-364.3	-425.0	-422.9	-389.7	-355.7	-389.4	-548.7	-910.4	-1125.7	-1244.4	-1340.8	-1316.7	-1329.2	-1326.7	-1252.6	-994.8	-769.0	-610.4	-205.0	-36.7	-27.4	-86.1	-152.0	-276.5
15-09-2026	-379.9	-314.6	-318.9	-366.3	-416.1	-453.9	-394.9	-710.7	-1097.9	-1192.1	-1199.0	-1167.3	-1063.3	-991.2	-772.5	-662.5	-437.5	-156.9	115.5	263.9	204.5	143.5	66.1	-78.2
16-09-2026	-233.2	-227.5	-254.1	-248.0	-307.4	-249.4	-286.3	-686.2	-1000.9	-958.5	-1082.8	-1008.6	-1007.1	-1041.3	-887.8	-668.1	-449.0	-170.1	44.9	256.5	254.5	228.9	126.8	-87.4
17-09-2026	-96.0	-275.9	-284.5	-277.2	-274.7	-282.3	-313.0	-619.9	-942.3	-1115.3	-1229.4	-1286.6	-1218.0	-1207.8	-1014.6	-739.6	-426.2	-338.0	-45.1	219.2	367.2	346.2	236.5	92.4
18-09-2026	-113.2	-122.8	-111.0	-201.6	-256.1	-272.3	-419.0	-780.1	-1063.5	-1147.9	-1301.4	-1244.4	-988.2	-1173.6	-973.3	-831.0	-535.1	-396.9	54.8	60.3	73.6	35.0	60.2	-59.7
19-09-2026	-203.5	-225.7	-108.9	-164.8	-90.6	-120.0	-149.9	-448.0	-832.6	-893.8	-1048.0	-1021.4	-835.3	-733.7	-572.7	-302.8	-91.4	27.0	367.4	373.1	302.9	282.0	417.4	262.2
20-09-2026	80.3	10.6	-17.7	-68.8	-90.5	-30.3	-59.6	-452.8	-845.0	-963.9	-1105.9	-1039.6	-949.1	-876.7	-658.3	-497.5	-283.3	-279.4	-404.7	-442.6	-405.0	-414.2	-425.6	-327.0
21-09-2026	-336.6	-375.5	-388.2	-396.3	-417.9	-450.7	-604.6	-937.6	-1229.8	-1416.5	-1474.1	-1539.2	-1448.2	-1377.4	-1177.6	-1011.0	-809.1	-816.7	-466.4	-565.5	-340.4	-287.5	-352.4	-427.7
22-09-2026	-434.2	-449.9	-415.4	-454.5	-466.3	-433.7	-419.7	-779.4	-1049.5	-1104.1	-1299.8	-1287.9	-1248.6	-1137.0	-1133.8	-936.3	-718.0	-639.6	-84.0	62.9	129.0	155.7	156.7	-99.8
23-09-2026	-128.4	-203.3	-289.0	-291.7	-268.3	-257.4	-266.3	-646.2	-913.8	-1084.4	-1300.2	-1267.4	-1234.6	-1272.8	-1383.7	-1041.6	-794.3	-451.0	54.2	113.5	250.1	201.7	166.7	142.2
24-09-2026	134.8	52.8	14.1	-87.7	-99.9	9.9	-91.3	-494.9	-899.0	-1108.2	-1204.8	-1260.2	-1133.8	-1122.6	-940.9	-597.1	-234.1	-47.7	312.9	467.3	454.5	190.1	136.7	116.4
25-09-2026	-11.9	-109.6	-140.6	-130.5	-93.9	-73.5	-118.8	-520.9	-758.2	-808.8	-980.4	-1174.4	-1138.6	-1118.7	-981.7	-638.4	-365.3	-130.7	255.0	328.9	327.6	319.0	238.1	-23.3
26-09-2026	-150.1	-176.9	-172.9	-198.1	-136.3	-161.6	-235.4	-567.9	-777.9	-995.1	-1171.6	-1172.7	-1226.0	-1252.5	-1054.9	-816.8	-499.7	-252.0	223.5	203.9	182.4	174.2	36.6	-65.1
27-09-2026	-199.8	-298.6	-331.9	-316.3	-279.0	-242.1	-269.4	-567.9	-874.9	-1190.6	-1283.8	-1373.9	-1318.2	-1214.6	-1003.3	-750.8	-412.2	-58.0	344.7	233.7	232.2	143.9	114.6	48.4
28-09-2026	-74.2	-99.0	-214.0	-257.4	-210.6	-176.8	-286.8	-640.7	-873.2	-1049.5	-1175.1	-1205.2	-1152.9	-1166.2	-1043.1	-774.2	-465.7	-265.2	220.3	314.6	399.8	355.0	224.1	127.9
29-09-2026	145.9	-28.5	-130.4	-169.8	-169.2	-128.3	-201.0	-604.2	-872.3	-1054.2	-1160.1	-1141.8	-1079.7	-1055.6	-775.5	-435.5	-199.1	24.2	442.2	441.6	422.2	430.3	331.1	224.5
30-09-2026	124.2	84.8	-45.6	-121.5	-10.7	80.3	-35.6	-490.0	-701.4	-803.9	-967.5	-1012.1	-894.2	-883.1	-776.4	-512.4	-204.2	-37.3	340.4	430.2	359.3	201.4	152.6	100.9
01-10-2026	28.9	-170.1	-122.0	-16.7	48.1	96.7	-2.6	-402.2	-708.3	-790.1	-974.4	-935.9	-787.7	-879.1	-591.0	-458.9	-155.1	272.0	606.5	403.4	399.9	407.9	369.7	272.9
02-10-2026	122.0	132.0	-2.1	-43.3	-91.9	-43.4	-33.8	-378.6	-621.7	-716.1	-975.6	-1047.1	-1062.9	-1104.5	-932.1	-631.4	-211.7	8.2	332.0	416.9	352.1	218.3	9.1	99.4
03-10-2026	-55.4	-165.8	-256.6	-233.6	-270.8	-275.9	-295.2	-700.0	-890.9	-935.2	-930.4	-895.1	-767.6	-757.8	-436.0	-171.7	141.8	296.9	568.8	686.6	694.2	606.5	415.7	262.6
04-10-2026	177.6	59.1	39.6	-15.3	-1.8	27.2	1.7	-389.8	-717.6	-709.7	-747.8	-624.1	-511.9	-497.3	-247.2	-30.1	137.4	182.3	338.4	310.3	235.7	267.0	272.8	317.4
05-10-2026	94.0	-16.5	-87.2	-76.5	-104.6	-114.9	-215.5	-667.5	-919.1	-818.9	-909.1	-883.3	-714.2	-561.2	-354.8	-154.9	15.7	-39.1	228.5	276.8	361.3	275.3	270.4	136.9
06-10-2026	194.4	91.2	-88.5	65.5	-20.2	-138.2	-211.7	-460.8	-599.6	-756.1	-952.4	-915.1	-738.0	-676.3	-390.4	-224.7	22.6	250.3	639.0	521.9	432.1	447.7	414.9	205.1
07-10-2026	-25.3	-56.2	-93.7	-141.8	-215.0	-201.8	-214.2	-527.9	-864.0	-1000.5	-1056.8	-909.4	-761.9	-778.4	-519.3	-263.7	-16.7	197.1	475.8	616.7	712.0	789.9	769.6	526.3

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
08-10-2026	399.3	234.9	139.9	46.4	15.7	38.9	-11.1	-245.8	-463.4	-617.5	-812.4	-786.8	-674.5	-568.3	-398.7	-354.7	-149.7	-4.4	441.2	560.2	617.6	762.4	516.6	355.0
09-10-2026	282.0	200.5	199.7	167.9	65.2	48.4	80.2	-139.4	-501.2	-625.1	-918.0	-896.0	-866.7	-769.7	-527.5	-370.6	-84.4	110.6	478.0	561.1	665.1	625.3	494.1	276.9
10-10-2026	-13.6	-93.8	-120.4	-102.9	-125.5	-71.6	13.6	-370.2	-772.3	-878.8	-1028.1	-1027.5	-869.8	-912.6	-559.3	-450.3	-124.3	110.4	502.8	594.0	582.9	621.3	513.1	212.9
11-10-2026	-68.0	-246.8	-261.7	-220.9	-72.9	21.9	-82.0	-491.2	-781.9	-1230.4	-1444.2	-1413.8	-1277.3	-1045.7	-706.3	-400.8	29.8	286.6	569.1	573.9	587.5	636.1	570.0	365.8
12-10-2026	180.4	75.7	137.7	155.9	98.9	64.2	-26.6	-385.9	-705.3	-731.4	-895.4	-865.1	-767.9	-752.4	-544.6	-359.9	-39.1	86.2	428.7	600.1	562.3	534.4	463.5	289.5
13-10-2026	209.9	157.5	105.2	50.8	32.7	8.6	89.0	-224.6	-669.5	-898.8	-999.3	-1105.0	-1044.2	-1159.9	-937.2	-723.3	-274.6	174.3	253.6	102.9	-20.6	-97.9	-236.7	-434.3
14-10-2026	-484.2	-447.7	-356.9	-399.3	-482.6	-496.3	-450.4	-684.0	-1039.5	-1200.7	-1405.6	-1490.1	-1402.0	-1424.8	-1226.8	-976.3	-720.1	-421.5	-1.1	112.9	89.3	69.9	-9.4	-103.4
15-10-2026	-149.8	-306.1	-354.4	-332.8	-263.4	-210.6	-263.4	-570.4	-1065.6	-1251.3	-1363.3	-1284.3	-1443.3	-1338.2	-1022.6	-723.5	-372.0	-14.7	451.9	383.4	403.1	371.5	310.8	146.5
16-10-2026	90.8	-38.4	-94.8	-106.4	-90.4	-28.8	-63.0	-351.7	-790.3	-1053.0	-1215.8	-1114.9	-1062.8	-1042.1	-808.2	-635.9	-371.5	-78.8	347.0	450.7	423.0	401.4	294.9	168.3
17-10-2026	13.2	1.1	11.5	-9.1	-1.4	52.3	5.0	-335.7	-684.3	-896.0	-1025.5	-1104.5	-904.8	-934.4	-648.7	-380.0	-226.0	9.0	511.4	517.1	531.5	491.4	444.8	282.8
18-10-2026	139.6	78.3	25.7	1.9	-33.3	-16.9	-54.0	-424.4	-797.2	-939.0	-1022.3	-1052.4	-848.8	-811.1	-565.0	-372.0	-33.8	161.5	466.4	607.4	523.6	414.0	345.5	250.0
19-10-2026	66.2	-67.8	-131.8	-182.7	-181.5	-197.7	-232.3	-583.5	-843.8	-995.0	-1128.7	-1183.6	-1158.1	-1176.2	-1098.3	-787.9	-502.3	-130.9	277.0	290.0	319.8	228.7	132.7	26.6
20-10-2026	-43.5	-123.6	-270.5	-338.6	-329.8	-290.3	-280.5	-630.3	-926.7	-1063.5	-1313.2	-1263.9	-1244.7	-1149.6	-1031.4	-797.3	-619.9	-262.6	228.3	186.5	123.9	120.5	70.8	-37.8
21-10-2026	-96.9	-189.2	-269.2	-292.1	-159.7	-145.9	-220.5	-599.3	-858.9	-1025.2	-1289.4	-1181.7	-1254.1	-1239.8	-1050.0	-766.4	-458.9	55.7	362.8	342.2	335.1	273.4	151.3	55.8
22-10-2026	30.6	-131.9	-176.0	-228.5	-169.5	-88.8	-128.1	-440.1	-928.1	-1060.9	-1262.2	-1273.2	-1259.5	-1237.4	-1176.7	-896.6	-507.1	60.1	372.6	311.3	298.7	82.4	-90.3	-152.9
23-10-2026	-216.1	-301.0	-326.8	-349.5	-286.1	-229.0	-190.2	-500.5	-879.1	-1127.6	-1355.9	-1396.2	-1458.1	-1440.9	-1279.6	-961.7	-487.4	13.0	356.6	258.9	273.0	14.1	-210.5	-325.6
24-10-2026	-354.7	-466.3	-484.1	-474.0	-384.9	-252.4	-282.4	-557.3	-1036.5	-1292.8	-1514.8	-1446.1	-1404.7	-1417.5	-1181.7	-960.2	-594.8	-98.8	364.4	327.5	283.5	154.5	-16.9	-180.9
25-10-2026	-181.3	-291.2	-263.7	-280.6	-269.0	-128.8	-192.1	-561.9	-937.0	-1257.5	-1459.9	-1482.8	-1452.7	-1454.2	-1219.3	-878.9	-548.7	-237.3	264.4	326.4	236.5	77.5	-0.4	-91.7
26-10-2026	-136.9	-136.4	-160.4	-197.9	-175.5	-92.0	-352.2	-774.7	-1134.7	-1351.9	-1601.4	-1614.9	-1468.9	-1502.4	-1285.1	-1047.3	-609.7	-258.9	267.8	271.8	306.1	281.0	164.9	60.3
27-10-2026	-49.3	-119.8	-161.7	-139.7	-54.5	-85.1	-221.1	-586.9	-996.4	-1184.4	-1362.3	-1328.6	-1266.7	-1341.1	-1135.8	-842.0	-457.2	187.2	387.0	285.1	213.9	73.2	-80.3	-184.9
28-10-2026	-278.6	-298.5	-311.8	-312.6	-300.2	-258.7	-363.8	-718.0	-1073.3	-1428.2	-1644.0	-1738.8	-1764.3	-1785.7	-1595.9	-1328.3	-978.2	-583.3	-596.1	-739.8	-876.7	-1003.5	-1021.1	-1016.2
29-10-2026	-993.2	-1006.0	-1092.3	-1084.4	-1100.9	-1098.0	######	-1495.1	-1872.2	-2133.3	-2265.2	-2396.1	-2288.7	-2122.1	-1782.4	-1461.2	-999.0	-450.3	-102.2	-86.4	-197.5	-326.5	-458.5	-561.3
30-10-2026	-565.9	-598.9	-609.4	-631.9	-526.2	-426.9	-425.4	-762.3	-1267.6	-1538.7	-1739.6	-1707.5	-1651.0	-1527.0	-1256.5	-923.6	-544.4	-23.3	353.4	347.8	342.6	189.0	106.6	-40.5
31-10-2026	-132.4	-125.2	-117.6	-141.3	-98.1	-55.1	1.5	-425.4	-913.0	-1209.9	-1381.4	-1350.3	-1410.5	-1253.1	-1024.1	-784.2	-419.2	31.3	506.0	606.5	546.8	438.6	350.3	257.3
01-11-2026	70.4	64.6	-9.8	-41.1	-84.5	-50.9	-65.9	-288.5	-532.6	-539.4	-811.0	-754.1	-638.4	-630.0	-441.9	-231.2	77.6	86.5	330.4	437.0	448.7	461.7	459.6	417.8
02-11-2026	294.7	177.7	125.5	31.1	45.7	80.5	11.9	-321.9	-484.4	-574.1	-654.6	-621.9	-583.0	-549.3	-331.5	-92.1	173.2	154.1	419.6	452.9	422.5	510.4	467.6	397.7
03-11-2026	279.9	177.6	117.6	69.1	106.7	100.9	35.7	-355.9	-555.2	-600.9	-792.4	-730.4	-662.2	-707.3	-445.0	-193.9	72.2	-11.0	309.6	339.1	388.0	396.3	351.6	242.0
04-11-2026	138.1	58.7	135.0	138.8	148.6	141.2	66.2	-154.7	-342.6	-439.5	-616.4	-660.8	-645.5	-624.5	-375.1	-166.4	137.9	83.7	314.1	388.7	379.0	382.9	361.6	269.2
05-11-2026	179.2	41.3	50.2	44.9	46.0	99.3	43.7	-270.9	-375.3	-490.9	-621.8	-562.4	-576.8	-548.2	-308.7	-57.0	148.3	158.8	330.7	367.5	446.7	409.6	418.4	275.1
06-11-2026	156.2	71.5	84.1	75.7	80.6	103.7	74.7	-274.4	-435.5	-471.0	-586.2	-599.1	-491.1	-427.5	-263.6	-80.6	138.3	130.1	322.7	221.2	389.7	463.0	461.8	413.6
07-11-2026	160.1	105.0	66.3	59.4	52.8	116.4	81.1	-240.7	-369.6	-411.2	-497.0	-526.8	-531.2	-524.4	-328.0	-142.7	112.8	-128.8	119.6	210.8	398.1	215.5	300.0	179.2
08-11-2026	71.2	50.1	35.1	0.8	-40.7	51.5	-0.2	-317.2	-486.7	-507.4	-636.5	-730.8	-604.9	-568.8	-375.2	-117.7	19.3	-36.7	190.0	272.2	241.2	217.6	244.5	184.0
09-11-2026	39.3	-33.7	-95.2	-93.4	-54.0	17.5	-19.0	-311.0	-542.9	-835.6	-1072.0	-1046.3	-984.3	-798.6	-505.6	-249.4	95.5	116.8	303.8	381.4	420.9	418.7	383.4	282.1
10-11-2026	61.4	-32.6	13.2	-22.2	-39.0	-10.0	-68.5	-410.9	-481.7	-530.9	-736.5	-615.8	-608.8	-524.1	-328.9	-87.0	53.7	-6.6	259.0	256.6	268.7	297.5	246.1	156.1
11-11-2026	89.8	-5.4	-95.9	-106.0	-29.6	77.7	14.7	-318.8	-359.3	-407.6	-596.8	-493.9	-529.3	-486.2	-363.6	-78.8	131.8	118.5	183.3	376.9	422.9	449.7	448.5	324.3
12-11-2026	112.4	85.8	55.7	23.6	24.5	76.4	83.8	-271.6	-458.0	-563.7	-715.6	-830.7	-853.3	-927.8	-771.5	-396.0	-189.9	-97.0	178.5	228.1	271.9	246.3	192.7	137.5
13-11-2026	62.7	4.9	-20.0	-91.0	-37.0	35.1	-13.0	-316.1	-611.5	-720.6	-982.6	-992.9	-1037.0	-1007.2	-759.7	-513.5	-211.6	-94.9	326.6	384.7	311.3	250.1	173.3	57.5
14-11-2026	-71.1	-90.5	-117.8	-134.7	-115.7	-64.7	-62.3	-332.3	-640.8	-793.5	-1041.0	-1077.0	-1011.1	-997.7	-842.2	-537.7	-325.1	-137.8	72.7	177.5	124.3	136.4	107.8	68.7
15-11-2026	10.6	-23.3	-15.8	-21.8	5.4	56.8	8.0	-237.4	-567.7	-767.0	-993.5	-1043.5	-1038.3	-995.9	-821.5	-472.2	-171.8	-59.0	237.3	165.8	157.1	221.4	172.6	72.0
16-11-2026	-6.9	-33.8	-155.3	-139.6	-68.0	-26.0	-61.3	-348.8	-646.9	-872.6	-1049.0	-1077.3	-965.4	-949.3	-722.7	-380.4	-149.2	-3.0	331.5	354.2	333.9	363.8	353.7	210.1
17-11-2026	124.5	91.1	43.7	36.9	83.9	-16.4	-123.3	-435.4	-638.8	-870.8	-1022.7	-1083.1	-1010.6	-908.7	-765.7	-422.5	-104.9	-78.8	207.5	167.8	15.2	161.0	130.3	48.6
18-11-2026	-22.7	-23.3	-52.2	-44.5	31.7	62.1	13.7	-344.6	-542.2	-694.4	-928.0	-897.6	-816.6	-783.5	-584.1	-329.6	-46.5	-14.5	205.0	235.3	99.2	113.3	67.9	-67.9
19-11-2026	-124.5	-173.8	-156.9	-139.4	-89.2	-45.2	-11.3	-310.1	-582.1	-732.5	-973.1	-1033.7	-991.7	-933.3	-658.7	-373.3	-104.1	-37.2	228.9	234.5	196.1	124.3	96.8	-61.0
20-11-2026	-15.7	-82.6	-101.4	-125.1	-168.6	-76.8	-2.2	-261.8	-420.5	-560.4	-751.9	-795.8	-780.0	-737.7	-559.6	-252.0	28.4	57.1	284.9	298.2	235.4	169.2	107.9	-0.8
21-11-2026	-61.2	-108.1	-105.7	-159.2	-99.4	-18.8	55.7	-258.9	-448.3	-497.1	-652.5	-737.6	-743.1	-661.0	-516.4	-258.5	37.2	29.4	261.9	246.2	153.6	85.0	-12.6	-106.5
22-11-2026	-113.6	-165.4	-158.6	-210.7	-175.3	-68.3	9.9	-247.1	-429.0	-514.7	-667.2	-730.4	-743.2	-713.1	-508.9	-208.5	25.8	7.6	230.5	230.8	190.7	88.4	-38.2	-133.6
23-11-2026	-181.2	-191.9	-221.3	-230.5	-149.8	-20.1	41.2	-193.3	-366.4	-549.3	-823.4	-888.4	-826.1	-805.5	-541.2	-238.0	62.3	154.3	315.4	322.0	263.6	174.3	31.1	-63.8
24-11-2026	-99.8	-138.3	-144.6	-142.3	-78.7	-76.0	-28.1	-346.2	-468.9	-619.4	-829.7	-873.8	-793.8	-773.2	-613.9	-322.0	-87.4	6.2	240.4	171.8	66.0	-31.0	10.8	-38.6

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
25-11-2026	-122.4	-179.9	-221.7	-256.9	-170.0	-179.8	-100.5	-292.7	-444.7	-562.2	-777.0	-794.0	-802.9	-819.6	-643.8	-416.4	-148.7	-73.2	130.4	220.3	182.7	48.0	-77.1	-162.4
26-11-2026	-195.5	-284.7	-353.1	-347.5	-223.7	-128.5	-49.6	-339.7	-595.0	-757.0	-936.9	-1088.1	-1041.2	-1043.5	-899.9	-550.2	-197.8	-172.7	227.9	198.0	134.4	143.2	-54.4	-239.8
27-11-2026	-120.0	-172.6	-165.6	-195.4	-233.4	-163.6	-61.2	-388.6	-614.6	-802.0	-992.8	-962.9	-916.7	-979.1	-759.9	-524.5	-243.9	-139.9	107.8	175.2	162.6	-0.5	-32.1	-136.6
28-11-2026	-113.7	-134.7	-172.4	-175.2	-161.2	-128.5	-43.2	-237.9	-349.0	-477.7	-745.6	-716.8	-747.4	-788.7	-521.3	-222.2	3.7	-0.2	180.2	183.5	46.1	-54.6	-162.1	-247.6
29-11-2026	-178.5	-190.9	-245.4	-262.7	-282.5	-171.2	-100.7	-304.7	-423.0	-515.3	-815.5	-808.8	-852.0	-870.6	-652.4	-394.5	-117.9	-66.3	166.7	218.0	132.9	10.5	-87.3	-196.2
30-11-2026	-224.4	-254.3	-266.2	-286.3	-207.4	-119.7	11.6	-198.0	-477.6	-533.0	-825.0	-954.7	-920.9	-982.3	-690.6	-433.3	-175.9	-64.5	233.6	216.1	85.6	-29.3	-107.3	-218.6
01-12-2026	-323.2	-391.7	-433.4	-415.3	-322.4	-218.8	-220.1	-517.0	-868.1	-1283.7	-1627.3	-1808.3	-1798.9	-1741.3	-1504.1	-1129.8	-652.4	-238.1	-20.0	-69.1	-138.9	-215.7	-294.1	-388.2
02-12-2026	-418.5	-342.9	-384.7	-332.8	-229.2	-117.5	-84.0	-379.5	-766.6	-1161.3	-1573.2	-1769.7	-1695.5	-1705.3	-1469.0	-969.8	-381.6	132.8	243.0	274.6	250.2	106.3	-38.0	-130.9
03-12-2026	-216.5	-260.2	-201.2	-214.5	-174.5	-126.1	-99.8	-378.2	-833.5	-1257.2	-1612.5	-1840.3	-1835.1	-1899.9	-1551.7	-1137.1	-618.0	-167.0	241.1	185.7	183.0	78.5	-30.1	-152.5
04-12-2026	-190.7	-219.1	-250.4	-329.4	-321.8	-215.4	-109.8	-354.1	-808.5	-1270.2	-1671.2	-1820.6	-1748.5	-1832.2	-1471.8	-1010.2	-538.9	-123.1	244.6	232.2	197.2	253.6	-10.3	-130.8
05-12-2026	-111.8	-155.5	-194.2	-229.0	-190.5	-107.0	-77.0	-323.2	-778.9	-1290.3	-1623.0	-1645.5	-1533.9	-1621.6	-1318.8	-854.0	-382.1	-93.9	287.4	263.5	191.9	124.8	-23.5	-111.6
06-12-2026	-174.2	-161.1	-183.6	-212.3	-203.4	-99.2	-9.9	-282.7	-803.2	-1231.1	-1564.3	-1711.3	-1642.6	-1743.1	-1317.4	-964.3	-522.9	-139.7	299.3	280.9	283.1	299.8	176.7	30.2
07-12-2026	-18.0	-63.9	-88.4	-144.3	-75.7	8.8	83.6	-179.9	-631.7	-1133.1	-1495.0	-1590.4	-1496.9	-1482.4	-1243.8	-873.5	-368.0	-99.3	183.6	174.8	128.7	92.8	38.5	-36.6
08-12-2026	-89.5	-136.7	-144.7	-165.8	-182.3	-173.6	-66.3	-457.5	-849.8	-1231.2	-1488.8	-1561.1	-1563.3	-1483.6	-1289.9	-926.8	-430.7	-216.2	193.3	153.5	116.6	14.9	-66.6	-72.5
09-12-2026	-147.2	-176.5	-176.0	-252.2	-215.7	-128.6	-138.2	-396.6	-807.2	-1139.0	-1485.1	-1519.7	-1514.8	-1541.6	-1267.4	-889.3	-417.0	-124.2	292.1	312.8	217.5	332.0	172.4	38.0
10-12-2026	-109.1	-221.3	-220.9	-227.0	-189.3	-49.7	38.7	-261.8	-755.1	-1043.8	-1416.7	-1545.1	-1431.7	-1386.7	-1147.7	-712.2	-278.3	-120.3	152.1	310.6	147.1	73.1	37.5	-123.7
11-12-2026	-184.1	-165.0	-168.0	-162.1	-118.3	-36.7	96.1	-148.2	-530.1	-903.4	-1187.8	-1357.1	-1365.0	-1365.7	-1063.5	-768.2	-333.2	-166.1	121.8	204.8	213.2	116.1	-5.5	-140.5
12-12-2026	-233.3	-340.4	-309.4	-225.8	-141.0	-53.2	40.6	-235.0	-670.5	-1157.2	-1378.2	-1391.3	-1428.4	-1437.9	-1051.6	-693.6	-234.4	-43.6	232.0	241.7	207.7	169.0	28.8	-152.4
13-12-2026	-174.1	-184.1	-150.8	-145.9	-113.1	-9.5	44.9	-167.3	-518.1	-883.4	-1179.3	-1336.4	-1358.9	-1299.4	-1095.7	-678.0	-264.4	-17.3	254.2	181.1	173.9	55.8	-45.6	-151.9
14-12-2026	-122.3	-166.7	-188.9	-182.0	-161.4	-19.4	71.4	-282.8	-687.2	-1134.2	-1475.2	-1547.1	-1469.2	-1455.3	-1116.5	-792.7	-381.0	-103.0	-1.2	-26.4	-69.5	-150.0	49.8	-107.8
15-12-2026	-395.2	-419.8	-399.8	-354.6	-282.1	-213.1	-133.1	-383.0	-716.7	-1095.1	-1381.8	-1572.1	-1573.4	-1553.9	-1293.8	-915.4	-449.6	-212.0	85.4	67.7	-16.2	-116.2	-186.9	-286.6
16-12-2026	-322.7	-322.8	-411.2	-354.6	-324.8	-248.0	-102.9	-315.3	-674.5	-1106.6	-1413.4	-1575.6	-1509.9	-1557.6	-1276.3	-812.4	-332.0	-159.8	75.6	90.1	52.0	-60.6	-176.9	-317.2
17-12-2026	-321.9	-354.0	-369.0	-348.8	-290.3	-225.2	-86.6	-218.1	-639.7	-1003.9	-1258.1	-1266.2	-1160.3	-1248.8	-961.8	-613.4	-155.4	17.4	193.9	153.1	82.5	-80.7	-217.8	-353.1
18-12-2026	-400.8	-379.4	-350.8	-325.5	-247.8	-174.3	-32.2	-160.1	-654.1	-916.9	-1312.8	-1436.7	-1413.0	-1562.4	-1193.9	-798.9	-366.2	-172.0	120.9	63.2	38.4	-104.9	-117.4	-170.6
19-12-2026	-211.2	-295.5	-284.0	-263.3	-205.5	-105.3	-8.8	-141.1	-644.2	-1089.0	-1455.4	-1673.0	-1570.2	-1563.1	-1228.2	-892.5	-480.4	-183.0	124.6	125.7	15.5	-63.9	-188.6	-215.1
20-12-2026	-221.9	-188.8	-179.7	-215.3	-175.9	-75.3	19.0	-155.9	-791.4	-1236.9	-1508.0	-1577.0	-1525.8	-1528.7	-1309.6	-901.8	-413.5	-136.2	126.0	207.5	118.9	-23.0	-139.5	0.1
21-12-2026	-161.3	-173.7	-215.3	-166.3	-160.0	-131.3	24.0	-147.2	-650.6	-1017.7	-1381.8	-1551.0	-1457.2	-1399.2	-1049.6	-746.1	-452.7	-263.6	161.1	180.6	153.7	129.7	8.0	-74.7
22-12-2026	-142.8	-193.7	-175.0	-194.8	-176.2	-69.1	-35.4	-327.7	-661.1	-1104.4	-1284.7	-1432.5	-1503.8	-1488.9	-1132.8	-804.0	-358.0	-170.1	30.7	139.4	-18.8	-125.6	-220.3	-268.6
23-12-2026	-306.6	-292.5	-326.9	-314.5	-227.0	-191.0	0.2	-198.4	-628.3	-1026.9	-1301.8	-1315.6	-1378.7	-1355.7	-1005.3	-644.1	-281.2	-100.3	73.8	122.8	8.2	-77.1	-224.0	-305.2
24-12-2026	-284.6	-312.1	-339.0	-374.9	-350.7	-211.3	-90.1	-269.1	-704.9	-1038.0	-1409.1	-1470.1	-1464.5	-1556.3	-1346.6	-1009.9	-548.2	-235.3	-8.7	12.8	-74.1	-253.6	-407.1	-525.3
25-12-2026	-543.9	-536.5	-547.8	-605.2	-571.7	-483.1	-394.0	-496.8	-911.1	-1396.6	-1682.0	-1812.4	-1840.2	-1847.3	-1570.3	-1231.5	-783.8	-416.7	-80.1	-111.1	-203.6	-279.1	-425.5	-459.4
26-12-2026	-465.5	-460.2	-444.0	-464.4	-419.1	-306.3	-183.7	-356.9	-943.0	-1352.8	-1815.1	-1859.2	-1896.0	-1885.0	-1664.4	-1277.0	-744.0	-327.1	68.0	134.3	122.2	26.5	-121.4	-251.3
27-12-2026	-280.6	-325.9	-368.7	-376.2	-364.4	-250.8	-99.8	-273.3	-775.8	-1286.8	-1615.8	-1822.3	-1806.6	-1891.0	-1494.4	-1027.1	-559.8	-167.6	237.5	231.3	119.0	-34.3	-173.7	-292.4
28-12-2026	-349.5	-347.0	-345.8	-288.8	-289.6	-202.5	-71.6	-308.2	-725.7	-1092.5	-1483.4	-1599.2	-1604.6	-1576.6	-1287.3	-898.5	-464.1	-90.2	209.2	240.8	202.9	62.1	-136.0	-208.8
29-12-2026	-286.5	-329.5	-307.8	-324.4	-266.9	-230.1	-221.1	-487.7	-740.4	-1154.8	-1426.9	-1558.3	-1523.9	-1555.9	-1284.7	-966.7	-536.8	-389.3	-45.6	9.5	-138.2	-321.8	-424.3	-460.8
30-12-2026	-457.8	-493.6	-425.9	-472.6	-411.5	-325.6	-151.7	-395.0	-791.8	-1216.7	-1484.6	-1577.5	-1523.8	-1567.6	-1247.4	-1001.2	-556.2	-509.4	-103.7	51.2	-13.2	-183.9	-268.4	-362.6
31-12-2026	-403.2	-475.9	-455.2	-398.6	-372.1	-292.2	-97.0	-302.5	-624.8	-1084.3	-1416.0	-1605.9	-1522.0	-1464.5	-1195.4	-874.0	-370.0	-105.9	138.4	162.9	29.1	-70.6	-207.5	-396.4
01-01-2027	-359.1	-350.6	-347.6	-307.7	-257.3	-188.0	-132.2	-223.2	-519.3	-988.5	-1283.2	-1365.2	-1382.1	-1452.3	-1302.4	-1096.0	-647.7	-295.3	-16.9	34.3	-109.6	-209.5	-331.8	-378.4
02-01-2027	-347.5	-361.8	-355.5	-274.1	-314.9	-201.8	-13.9	-105.2	-350.5	-729.4	-1179.5	-1260.1	-1251.8	-1346.6	-1085.7	-798.7	-447.5	-146.9	231.4	357.1	277.2	106.4	-113.2	-201.4
03-01-2027	-232.6	-255.3	-339.9	-332.8	-336.8	-210.3	9.1	-151.0	-448.5	-712.1	-986.2	-1182.1	-1226.8	-1301.2	-1103.9	-792.7	-452.7	-284.5	88.0	201.6	196.8	19.0	-224.7	-302.1
04-01-2027	-306.2	-377.7	-424.6	-484.6	-380.9	-190.2	24.7	-37.8	-435.7	-761.0	-1084.9	-1179.2	-1183.5	-1194.7	-1088.0	-732.0	-447.2	-208.1	143.8	92.9	-28.3	-170.3	-265.3	-321.2
05-01-2027	-339.4	-380.8	-409.7	-382.5	-368.7	-303.8	-165.1	-286.5	-484.5	-844.5	-1192.4	-1294.5	-1242.1	-1349.2	-1251.8	-885.1	-701.7	-517.1	-27.0	68.7	-48.0	-130.2	-160.1	-273.0
06-01-2027	-302.4	-334.8	-356.1	-334.0	-265.3	-195.7	-10.4	22.5	-336.8	-654.0	-1018.6	-1163.9	-1121.1	-1202.3	-1089.9	-719.4	-502.5	-286.6	188.9	246.4	185.9	-23.5	-145.4	-335.0
07-01-2027	-337.3	-370.7	-344.7	-283.7	-281.6	-160.9	49.6	25.6	-271.7	-665.8	-1071.7	-1293.3	-1288.9	-1247.3	-1103.6	-707.3	-474.4	-182.5	214.2	263.6	270.0	72.4	-89.3	-284.9
08-01-2027	-194.1	-272.7	-357.2	-401.9	-328.0	-133.5	92.6	48.6	-252.2	-533.8	-917.4	-1037.4	-1066.9	-1155.5	-968.4	-639.9	-455.8	-285.2	109.2	120.0	118.2	27.6	-130.0	-250.2
09-01-2027	-291.8	-420.7	-398.2	-397.5	-409.1	-325.9	-17.0	-6.8	-343.8	-510.6	-884.6	-1106.3	-1187.5	-1175.3	-977.3	-634.2	-468.6	-166.7	204.5	228.6	125.1	-0.9	-121.5	-261.9
10-01-2027	-245.8	-265.9	-277.8	-236.9	-215.6	-67.6	-2.1	-92.5	-237.9	-591.4	-927.6	-1076.3	-1045.2	-1145.3	-957.2	-654.7	-445.5	-229.0	229.2	207.7	214.2	105.8	-33.3	-191.0
11-01-2027	-250.6	-202.9	-238.1	-235.7	-188.7	-144.3	36.4	-11.6	-424.6	-944.4	-1312.2	-1402.9	-1320.3	-1213.0	-1062.1	-672.4	-500.6	-137.5	271.3	288.0	204.7	132.8	11.6	-138.3

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
12-01-2027	-198.0	-187.2	-229.1	-217.0	-148.0	-73.6	-6.2	-134.1	-366.4	-684.2	-1037.9	-1247.6	-1207.9	-1305.8	-1174.4	-795.6	-555.5	-249.1	233.5	266.5	157.7	20.5	-69.7	-265.1
13-01-2027	-332.2	-297.5	-282.0	-319.6	-233.8	-121.0	-71.6	-57.3	-361.5	-904.1	-1271.2	-1193.1	-1173.7	-1297.7	-1138.1	-706.2	-472.2	-193.5	10.7	111.2	93.8	-10.3	-201.1	-304.9
14-01-2027	-370.3	-362.5	-342.5	-334.2	-267.4	-172.1	-106.8	-233.3	-297.4	-643.5	-1075.5	-1390.5	-1386.4	-1352.3	-1229.7	-998.1	-921.4	-534.8	-111.4	-133.3	-136.1	-202.7	-342.3	-478.4
15-01-2027	-479.1	-476.8	-468.6	-483.6	-375.6	-347.4	-181.2	-325.7	-460.5	-852.3	-1126.6	-1269.1	-1317.5	-1356.0	-1305.7	-995.1	-907.0	-682.5	-174.9	-130.6	-128.5	-211.9	-372.5	-461.9
16-01-2027	-433.2	-420.3	-348.9	-368.3	-383.7	-328.4	-161.6	-303.6	-335.2	-611.9	-914.1	-1076.2	-1040.7	-1119.1	-1034.1	-781.5	-665.9	-188.8	146.9	204.7	77.5	-67.1	-239.6	-333.7
17-01-2027	-349.4	-325.2	-232.3	-275.5	-204.1	-96.9	40.3	-46.2	-396.6	-688.7	-913.2	-967.1	-993.9	-1087.0	-1035.2	-834.6	-795.1	-365.3	78.6	59.2	-29.4	-142.9	-250.2	-359.7
18-01-2027	-389.6	-362.2	-301.0	-287.2	-234.3	-140.3	-87.5	-201.8	-443.1	-598.6	-1054.6	-1207.8	-1167.7	-1176.2	-971.6	-618.7	-362.5	-113.6	190.5	293.2	234.8	113.7	-69.0	-122.7
19-01-2027	-222.1	-255.4	-245.9	-270.2	-178.2	-117.7	-27.6	-193.2	-273.6	-635.1	-924.1	-1035.8	-978.0	-1098.4	-914.7	-502.9	-138.5	-111.1	153.1	219.9	223.5	81.0	-40.5	-122.8
20-01-2027	-116.9	-185.0	-182.9	-209.2	-165.8	-91.9	78.0	21.2	-215.9	-324.7	-746.8	-924.6	-894.5	-930.3	-775.3	-362.8	49.5	55.0	346.1	399.6	342.2	174.4	1.6	-101.0
21-01-2027	-124.1	-180.7	-176.5	-193.0	-126.0	-51.2	140.3	-2.5	-357.6	-434.5	-803.9	-1011.1	-963.2	-1022.6	-763.7	-384.0	92.3	47.5	241.5	409.6	240.8	181.6	16.1	-102.3
22-01-2027	-124.2	-189.9	-241.7	-251.6	-204.3	-131.7	67.8	83.5	-163.7	-465.9	-794.1	-984.8	-957.8	-1001.5	-702.1	-411.8	32.6	-55.9	255.8	257.2	216.3	94.9	-96.2	-241.3
23-01-2027	-292.8	-271.7	-291.9	-285.8	-249.2	-143.6	102.7	-28.7	-153.3	-414.9	-834.0	-967.6	-890.0	-937.0	-727.4	-386.8	18.0	-22.4	299.9	315.1	172.3	96.8	-163.5	-269.4
24-01-2027	-254.8	-302.0	-266.8	-261.5	-203.8	-134.2	43.3	5.6	-130.9	-334.4	-635.5	-802.9	-850.6	-909.9	-698.8	-359.8	141.6	191.6	416.6	454.5	283.1	144.8	-0.2	-160.2
25-01-2027	-219.9	-222.3	-214.9	-242.7	-185.6	-244.6	59.7	-82.1	-182.6	-421.6	-916.2	-1035.4	-1033.7	-1077.6	-900.0	-494.9	-289.8	-62.6	320.2	313.9	259.5	96.7	-38.4	-99.2
26-01-2027	-141.7	-262.1	-291.5	-315.6	-231.8	-132.6	-12.0	-121.6	-170.0	-429.5	-787.3	-991.1	-983.5	-1078.6	-790.8	-526.0	-101.9	-224.0	108.5	39.5	-0.7	-77.1	-185.3	-318.2
27-01-2027	-432.5	-441.0	-499.0	-417.3	-325.5	-224.6	-28.0	-118.6	-204.2	-353.0	-774.5	-1010.4	-927.7	-1029.2	-793.7	-437.4	0.8	-61.4	131.8	166.9	104.0	-19.0	-195.9	-249.1
28-01-2027	-281.2	-305.3	-311.3	-269.8	-239.9	-121.1	47.9	-40.6	-188.7	-514.3	-886.1	-1100.0	-1010.0	-1078.0	-879.9	-510.6	-99.2	-28.6	117.6	175.4	205.1	79.9	-47.6	-178.6
29-01-2027	-248.7	-321.7	-264.7	-259.1	-168.9	-104.6	88.2	-72.8	-488.8	-464.5	-834.1	-999.2	-941.7	-958.2	-770.1	-377.9	101.9	254.2	280.8	292.3	101.9	46.1	-168.1	-273.1
30-01-2027	-293.7	-301.9	-285.7	-251.8	-159.4	-43.5	174.4	31.8	-407.3	-406.2	-775.6	-930.0	-855.6	-947.9	-722.2	-377.7	96.6	318.5	269.4	333.3	219.6	102.6	-29.4	-165.4
31-01-2027	-232.9	-260.0	-280.4	-295.3	-267.9	-107.4	149.4	-50.8	-419.7	-501.8	-830.1	-947.4	-852.4	-890.9	-687.8	-334.0	185.0	343.4	177.0	248.3	186.7	38.7	-59.6	-164.1
01-02-2027	-87.4	-135.5	-113.8	-62.2	7.6	105.6	202.9	46.3	-389.6	-514.3	-854.9	-954.2	-945.3	-982.1	-842.6	-451.9	18.8	201.3	266.1	349.0	321.9	257.6	60.6	-24.1
02-02-2027	-93.2	-139.1	-120.6	-137.3	-28.8	20.7	70.6	-66.7	-356.3	-459.9	-839.5	-911.0	-924.0	-974.0	-866.9	-444.0	-65.1	186.8	277.3	273.7	255.0	116.8	-45.1	-136.2
03-02-2027	-181.6	-214.6	-133.3	-170.0	-125.9	0.8	124.3	-38.5	-473.2	-446.5	-775.6	-816.3	-784.8	-911.2	-776.0	-438.4	17.6	201.0	198.1	218.2	162.0	31.7	-39.6	-105.1
04-02-2027	-126.0	-90.5	-140.2	-171.5	-31.3	20.3	158.8	-6.7	-383.9	-514.8	-874.1	-1002.5	-929.1	-963.7	-708.1	-346.2	27.1	311.1	296.5	285.2	249.9	124.3	-27.9	-130.1
05-02-2027	-71.4	-143.8	-171.3	-102.7	-55.0	15.5	145.2	-31.0	-445.3	-489.3	-676.4	-736.8	-678.6	-822.2	-627.0	-239.1	234.9	431.3	387.0	418.8	332.7	299.2	75.4	-117.9
06-02-2027	-90.7	-177.5	-212.4	-188.5	-112.8	8.0	259.4	90.6	-305.5	-278.8	-597.2	-737.9	-720.5	-838.2	-677.0	-201.8	210.9	424.2	360.7	483.4	421.1	324.7	180.7	24.6
07-02-2027	-72.0	-91.1	-96.2	-90.2	65.5	112.5	238.0	117.2	-328.1	-369.8	-660.5	-769.5	-747.9	-841.1	-639.1	-262.4	148.7	380.4	309.4	398.8	374.0	394.6	295.1	114.3
08-02-2027	81.3	82.3	31.3	27.7	180.8	303.6	432.1	259.3	-240.6	-671.0	-992.5	-1154.8	-1065.4	-975.9	-744.1	-326.4	107.9	358.8	317.5	423.0	414.7	310.4	247.2	123.1
09-02-2027	105.1	79.7	58.2	23.9	68.7	72.9	164.4	-59.0	-324.0	-336.3	-626.3	-672.4	-598.9	-740.7	-560.2	-309.5	55.5	270.4	219.6	302.5	353.6	317.9	222.5	91.5
10-02-2027	50.8	40.5	52.6	58.9	115.8	193.6	296.2	152.0	-275.9	-280.1	-576.6	-714.6	-728.9	-746.9	-583.4	-174.7	229.2	434.2	410.8	460.0	444.0	337.9	205.7	78.4
11-02-2027	24.1	25.2	-1.6	-19.0	48.2	140.6	310.1	57.7	-329.0	-293.9	-544.4	-674.7	-776.3	-862.5	-637.4	-162.3	239.9	321.9	177.0	277.9	271.1	130.8	32.7	-124.5
12-02-2027	-71.7	-112.5	-131.9	-180.3	-94.4	76.9	239.3	32.3	-384.6	-361.3	-634.9	-694.9	-710.6	-771.1	-663.5	-232.9	235.7	377.6	347.0	416.6	409.6	337.2	174.4	52.8
13-02-2027	62.2	58.6	25.2	34.1	87.7	157.6	236.7	65.0	-353.8	-327.6	-582.1	-774.6	-797.7	-732.8	-512.8	-95.2	270.0	414.6	373.2	392.9	393.8	210.5	150.9	71.7
14-02-2027	103.6	74.6	59.7	98.4	148.1	215.4	324.2	104.2	-318.9	-275.9	-715.7	-683.1	-643.4	-680.2	-511.7	-133.2	319.6	457.6	251.8	494.9	465.8	348.7	174.5	51.6
15-02-2027	50.9	-49.0	-11.3	-11.9	84.9	236.7	410.1	216.6	-250.0	-343.1	-531.6	-603.0	-641.1	-739.0	-532.0	-137.1	331.3	440.4	411.6	430.6	368.2	288.6	159.9	95.7
16-02-2027	69.0	43.9	-20.5	2.8	55.4	167.7	237.8	17.4	-297.9	-373.7	-739.5	-787.3	-778.1	-727.3	-547.7	-192.8	220.7	295.3	293.5	231.9	89.0	42.2	55.5	-12.3
17-02-2027	-6.3	-40.9	-11.7	22.9	75.0	196.2	364.1	178.1	-229.2	-291.6	-592.4	-665.3	-650.0	-734.3	-551.0	-253.1	128.2	267.1	163.8	225.6	208.8	125.4	-6.3	-78.0
18-02-2027	-144.0	-167.4	-154.1	-38.8	96.3	127.3	238.6	48.1	-471.7	-531.5	-834.6	-882.1	-735.6	-791.5	-633.7	-300.0	96.8	300.1	222.9	219.8	184.1	269.7	92.2	29.1
19-02-2027	67.9	25.1	8.3	-81.4	34.7	-30.9	226.7	145.8	-189.4	-290.6	-616.7	-725.9	-700.7	-754.9	-541.4	-164.0	195.4	369.6	410.9	451.6	456.7	436.8	325.4	320.4
20-02-2027	300.3	198.1	149.8	109.4	112.6	166.3	363.8	139.5	-214.7	-248.2	-527.9	-588.5	-620.0	-767.5	-623.2	-227.6	227.1	328.6	212.8	333.9	150.3	186.7	117.9	-72.0
21-02-2027	53.6	51.5	-8.4	5.0	126.6	269.2	380.5	83.4	-328.6	-427.9	-720.0	-815.5	-825.5	-894.5	-691.2	-241.7	229.2	260.4	284.9	432.6	511.8	536.6	429.4	266.2
22-02-2027	226.5	175.3	216.7	227.6	281.1	360.8	481.8	156.8	-225.3	-402.8	-669.8	-777.9	-785.7	-848.0	-618.1	-204.4	128.7	317.5	317.2	415.5	414.9	327.0	273.6	207.9
23-02-2027	270.2	203.0	178.4	164.5	294.3	299.0	329.5	15.6	-291.5	-314.8	-590.7	-688.7	-658.6	-721.4	-608.3	-274.2	131.4	220.0	228.5	414.8	365.6	379.6	374.6	245.1
24-02-2027	177.0	148.7	114.8	75.3	131.6	296.4	445.6	95.2	-237.0	-244.7	-580.2	-620.0	-628.1	-818.4	-556.2	-163.3	224.2	332.2	390.1	486.5	502.7	442.4	358.0	253.5
25-02-2027	183.1	174.6	155.4	217.1	322.2	404.4	453.4	256.3	-262.8	-265.5	-502.2	-679.5	-640.2	-753.6	-580.2	-170.5	188.9	395.4	487.8	558.7	544.1	619.2	583.8	414.3
26-02-2027	276.3	243.2	223.2	260.6	324.0	449.5	456.9	160.9	-128.0	-228.3	-470.8	-617.2	-642.7	-791.8	-601.7	-240.5	105.4	190.4	350.3	368.8	287.2	293.8	232.4	135.1
27-02-2027	40.1	76.2	86.4	47.4	73.6	180.5	213.6	-54.5	-385.2	-355.9	-664.0	-718.6	-676.5	-747.9	-553.7	-293.5	108.5	286.5	309.7	426.2	375.8	383.1	335.4	145.8
28-02-2027	162.2	107.3	120.3	119.3	220.4	313.0	453.5	167.6	-233.8	-266.8	-571.9	-781.7	-793.8	-842.7	-624.8	-274.5	140.0	298.4	414.0	478.5	456.8	478.9	424.1	340.2

Hourly Demand-Supply Gap

Date/Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
01-03-2027	141.2	22.4	57.7	23.7	161.3	235.5	408.4	-27.1	-330.5	-352.0	-647.4	-729.5	-681.9	-841.3	-557.7	-192.6	227.5	236.0	276.5	456.3	429.3	375.2	316.3	237.5
02-03-2027	198.5	146.6	108.1	83.4	89.8	118.6	188.3	-224.7	-459.3	-454.2	-729.9	-824.8	-802.6	-880.7	-667.4	-333.4	53.1	117.3	115.2	321.8	397.4	354.7	317.1	247.8
03-03-2027	190.6	131.1	88.8	121.4	162.1	251.2	276.7	-5.7	-359.9	-328.0	-579.4	-806.6	-878.0	-889.4	-573.7	-244.1	54.3	210.3	133.8	330.9	276.9	353.7	373.8	255.1
04-03-2027	289.4	195.9	186.3	164.3	209.7	298.2	423.1	38.8	-257.8	-348.0	-654.1	-986.1	-978.3	-1022.3	-815.3	-382.1	-55.3	60.4	183.0	203.4	323.7	390.0	407.1	257.4
05-03-2027	214.6	142.6	161.8	213.3	303.4	393.9	389.1	52.4	-298.8	-258.8	-564.4	-790.3	-747.8	-716.6	-442.8	-66.5	285.3	347.8	370.7	500.2	479.0	491.1	434.0	330.6
06-03-2027	231.7	192.9	168.8	153.2	218.6	259.1	240.6	-75.5	-490.2	-423.1	-715.7	-893.0	-965.5	-949.5	-724.8	-214.0	178.8	340.9	315.5	384.9	354.9	389.5	275.6	199.1
07-03-2027	60.4	14.4	63.2	30.1	82.2	176.5	234.6	-58.3	-353.2	-372.7	-628.4	-744.1	-721.7	-740.7	-542.4	-101.5	275.8	305.0	277.0	378.4	347.2	318.6	315.3	151.0
08-03-2027	156.0	232.3	176.0	156.7	223.1	269.8	311.0	-29.3	-277.8	-491.9	-922.8	-1105.5	-1051.4	-1034.3	-736.0	-280.4	54.0	113.4	100.2	115.0	104.3	206.0	291.5	280.9
09-03-2027	309.7	185.0	155.7	132.5	181.4	257.4	432.1	166.0	-195.1	-321.3	-619.2	-793.4	-918.5	-834.6	-535.3	-221.1	162.8	60.7	73.7	241.9	297.2	211.1	157.7	106.6
10-03-2027	57.8	89.7	104.4	87.8	198.1	345.9	367.5	22.2	-307.6	-326.6	-698.1	-825.7	-790.0	-818.8	-574.5	-208.2	134.2	204.1	248.8	394.1	420.8	307.3	287.2	85.4
11-03-2027	103.3	138.6	76.7	84.6	125.7	214.7	289.7	-16.5	-388.6	-450.6	-622.0	-834.2	-713.0	-740.4	-638.3	-214.3	207.2	178.9	203.7	332.7	254.4	225.9	201.8	80.4
12-03-2027	0.6	-13.3	68.3	92.7	202.4	308.7	365.4	-24.4	-299.9	-405.8	-672.9	-810.3	-810.8	-812.4	-605.0	-267.6	121.0	193.9	201.7	201.7	129.7	180.8	184.5	212.0
13-03-2027	345.6	241.5	248.1	221.8	301.4	382.0	357.2	17.2	-362.1	-405.3	-665.6	-739.5	-649.3	-652.2	-363.3	29.3	281.9	292.6	174.0	388.8	321.4	457.8	420.8	405.4
14-03-2027	281.7	184.2	197.1	148.1	234.6	326.5	325.8	2.0	-430.5	-540.4	-699.2	-788.0	-787.9	-658.5	-398.4	-136.0	184.7	148.5	183.4	301.3	372.1	444.5	300.7	143.8
15-03-2027	91.7	23.3	77.5	96.3	162.9	211.0	268.5	-69.7	-405.7	-528.6	-663.4	-749.2	-728.7	-785.2	-517.9	-98.0	191.4	294.1	224.4	343.1	372.6	285.9	313.1	252.2
16-03-2027	202.7	131.4	139.0	138.3	225.0	267.0	250.3	-138.6	-544.8	-540.2	-827.0	-913.0	-930.2	-910.8	-647.2	-223.2	104.5	123.0	98.6	232.4	223.1	319.3	386.7	386.3
17-03-2027	262.6	168.0	179.6	176.8	293.6	358.9	328.2	-79.2	-351.3	-401.1	-681.8	-810.6	-766.7	-830.5	-496.6	-179.4	92.1	290.2	247.9	349.2	343.9	498.0	537.8	418.4
18-03-2027	361.7	200.9	193.9	147.2	193.4	309.5	307.4	-79.9	-408.5	-457.5	-682.3	-776.8	-780.0	-759.1	-468.8	-73.8	143.8	121.3	86.8	257.5	381.4	527.4	634.9	431.6
19-03-2027	329.7	238.8	172.1	113.2	238.1	320.2	370.0	38.8	-296.6	-340.8	-577.5	-767.6	-790.0	-867.8	-588.6	-205.1	157.1	248.6	160.2	420.6	362.6	483.3	481.4	336.9
20-03-2027	288.4	148.0	190.7	288.6	320.5	174.0	318.8	-89.3	-347.9	-389.8	-650.8	-808.8	-790.5	-774.1	-535.8	-62.4	185.3	170.3	119.7	302.3	228.6	416.1	494.6	319.0
21-03-2027	293.5	180.7	186.6	166.2	337.3	419.3	372.0	-4.1	-383.2	-444.6	-705.2	-817.7	-797.0	-834.0	-486.6	-122.2	156.2	239.5	88.1	304.1	303.0	409.7	498.5	406.4
22-03-2027	269.4	169.0	160.1	241.7	338.4	373.1	395.3	-48.7	-477.8	-442.6	-712.6	-808.5	-745.8	-841.8	-631.7	-303.5	26.2	42.3	141.6	357.7	300.8	389.8	454.7	375.8
23-03-2027	317.5	252.0	224.9	214.9	276.0	373.6	291.1	-17.3	-419.8	-449.9	-768.3	-885.6	-837.7	-832.3	-631.2	-216.7	-7.8	85.3	-24.9	173.5	266.1	392.1	483.6	423.1
24-03-2027	419.0	323.1	247.4	216.7	312.4	356.0	336.6	-34.5	-378.5	-407.1	-769.3	-897.4	-864.7	-900.1	-609.7	-197.8	164.2	232.9	206.3	443.6	448.3	533.2	624.8	502.7
25-03-2027	425.9	334.9	317.5	307.6	372.8	426.2	417.3	35.9	-376.0	-410.9	-747.0	-915.5	-900.7	-862.0	-601.6	-268.5	-1.4	30.1	182.3	375.6	287.8	492.8	547.6	462.2
26-03-2027	416.3	316.5	265.7	282.8	338.8	330.6	282.8	-93.4	-396.5	-396.4	-671.2	-821.5	-811.9	-889.3	-512.1	-227.5	99.0	142.8	192.4	403.6	424.2	545.7	609.5	588.2
27-03-2027	367.2	292.1	302.0	255.1	360.1	400.1	359.9	-29.8	-373.7	-443.3	-739.9	-906.1	-838.8	-838.8	-546.1	-189.9	125.4	215.1	182.3	470.7	442.8	565.6	641.9	540.0
28-03-2027	437.6	326.6	288.2	274.7	315.0	279.1	262.7	-105.3	-396.7	-405.8	-587.4	-736.8	-671.5	-628.9	-281.4	41.5	333.6	289.9	439.6	633.2	789.1	861.7	825.6	807.6
29-03-2027	617.2	486.1	431.1	383.9	396.1	460.8	405.3	24.6	-422.9	-387.1	-613.2	-799.0	-700.1	-663.9	-431.8	21.1	284.6	302.3	328.4	551.6	595.7	679.2	821.8	731.4
30-03-2027	530.8	326.6	190.9	73.3	33.9	93.3	26.5	-359.0	-677.1	-668.0	-999.2	-936.0	-823.1	-790.0	-531.1	-140.5	91.6	126.8	167.0	424.3	490.7	665.7	733.1	513.7
31-03-2027	285.3	265.5	158.9	91.0	133.9	168.2	121.0	-158.4	-461.9	-568.5	-939.2	-1007.7	-957.0	-890.1	-607.8	-188.1	123.0	223.5	280.0	536.8	683.0	728.8	517.8	334.6