



**ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED**  
**Dr. Y.S.R Vidyuth Soudha, Corporate office, ITI Road, Vijayawada-520 008**

From  
The Chief General Manager/RAC,  
Corporate office,  
APCPDCL, Vijayawada

To  
Sri Srinivasa Rao Gandham,  
Advisor - CIFA  
(Consortium of Indian Farmers Associations)  
Ph: 9676996564  
E-mail: gandham76@gmail.com

**Lr.No.CGM/RAC/GM/PP&RAC/CP/VJA/F.No.76/D.No. 364 /24, Dt: 18.01.2024**

Sir,

Sub: APCPDCL - Replies to objections raised by Sri Srinivasa Rao Gandham, Advisor - CIFA on ARR & Tariff Proposals of Retail Supply Business for the FY 2024-25 - Reg.

Ref: objections raised by Sri Srinivasa Rao Gandham dt.08.01.2024.

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Referring to the objections raised by Sri Srinivasa Rao Gandham, Advisor - CIFA on ARR and FPT filings for Retail Sale of Electricity for FY 2024-25, the reply is furnished as hereunder.

**Objections & Replies:**

- Please share the list of sales forecast Mu's from 3rd Party & IEX

**Reply:** The projected sales in MU from 3<sup>rd</sup> party, IEX & Open access is as shown below

Projected sales in MU	FY24	FY25	FY26	FY27	FY28	FY29
3rd Party	79	84	89	94	100	106
IEX	58	62	66	70	74	78
Intrastate	181	192	204	216	229	243
<b>Total</b>	<b>319</b>	<b>338</b>	<b>359</b>	<b>380</b>	<b>403</b>	<b>427</b>

- Please share other liabilities list from balance sheet

**Reply:** As per the Audited statements for FY 2022-23, the other liabilities list is as follows.

S No	Particulars	Amount in Cr
<b>1. Other Current Liabilities</b>		
a)	Group Insurance Savings Fund	4.42
b)	Inter unit adjustment sccount	83.16
c)	Other statutory liabilities	35.85
d)	ED Payable to Govt	-9.51
e)	Employee related	26.80
f)	Employee related Liabilities	90.35
g)	Other liabilities	179.15
h)	Self Funding Medical Scheme (SFMS)	9.42
i)	Recovery and remittances	0.10
j)	Vendor related liabilities	4.46
k)	Works creditors	135.34
l)	Others	1538.35
	<b>Sub Total - A</b>	<b>2097.90</b>

S No	Particulars	Amount in Cr
2	Security and other Deposits – B	194.18
3	Current maturities of long term debt	
	REC	465.56
	PFC	232.67
	SBI	141.77
	PTC	5.99
	ICD	--
	APPFCL	193.50
	<b>Sub total – C</b>	<b>1039.49</b>
	<b>Total (A+B+C)</b>	<b>3331.58</b>

- Please share the previous year arrears (outstanding amount from customers) from all discoms

**Reply:** The outstanding dues from consumers as per audited statement of APCPDCL for FY 2022-23 is Rs.2415.04 Crs.

- Please share list of solar roof top connections and list of buyback meter issued vs pending against solar roof top connections from each discom.

**Reply:** The number of solar roof top connections so far in APCPDCL is 3296 Nos. and the capacity is 108.25 MW. The no.of buyback meters / net meters issued is 3198 Nos., Pending is NIL

- Please explain different T&D losses at different places within Discom ARR document.

**Reply:** Pertains to APSPDCL & APEPDCL

- Please elaborate on 3 different Agricultural components at LT category

**Reply:** The projected sales table pertains to APEPDCL

- Please explain differences of Average cost of unit supply across discoms

**Reply:** The average cost of supply varies across DISCOMs due to quantum of sales and differences in distribution, transmission vis-à-vis peak load etc.,

- Please explain to stop implementation of Agricultural solar pumps post 2018 to replace existing pumps as MNRE PMKUSUM Scheme.

**Reply:** The implementation of MNRE PMKUSUM scheme is under the purview of Govt. of Andhra Pradesh

- Please let us know why JNNSM PH1 Solar allocation units has reduced from 2776.72 to 17.20 for 2024-25 and no update on utilization of these units across other DISCOMs

**Reply: Pertains to APSPDCL**

- Please let us know the source of NCE/RE for remaining 10283.13MW  
Total available NCE/RE – 7605 MW  
APCPDCL – 3868.78 MW APSPDCL – 6911.67 MW APEPDCL - 7107.68 MW  
Total supply to discoms– 17888.13 MW from the below plants  
NCE- Others  
NCE Solar  
NCE WIND  
JNNSM PH 1 SOLAR  
JNNSM PH 2 SOLAR  
SECI 3000 MW APRAPL

**Reply :** The third line referred to by the objector is MUs and not MWs. Hence 10283.13 MW referred to by the objector is assumed by the objector by taking into account the difference between MWs and MUs which is grossly incorrect.

- Please update the reasons not much an additional NCE/RE from 2019 to till date

5671.4 MW out of 16553 MW as on 30-06-2017

6522.4 MW out of 17905 MW as on 31-03-2018

7060 MW out of 18930MW as on 31-03-2019

7626.936MW out of 19832MW as on 31-03-2023 where 7605 MW as per ARR 2024-25 in spite of solar roof top installations.

**Reply:** APDISCOMs are having PPAs with the following Non-conventional/ Renewable Energy plants for the second half of FY 2023-24 and FY 2024-25 as given below.

<b>TYPE OF NCE PROJECT</b>	<b>Capacity Contracted (MW)</b>
Biomass power projects including Co-gen	63.50
Bagasse Co generation	61
Mini hydel power projects	28.55
Industrial waste based power projects	21.66
Municipal waste	36.15
Solar	2466.43
Wind	3638.95
JNNSM-Ph-I -Bundled Solar	39.20
JNNSM-Ph-II -Bundled Solar	1250
<b>Total</b>	<b>7605.44</b>

In addition to the above, SECI-Solar Power- 3000 MW (out of 7000 MW PSA) is also being considered during FY2024-25 (from Oct-2024 ).

Further, it is to inform that, the Honorable APERC is conducting public hearings on ARR filings for FY 2024-25 & Distribution Business for 5<sup>th</sup> control period through video conference from Conference Hall, APEPDCL, Visakapatnam. The hearings will be held in respect of all the three DISCOMs on 29-01-2024, 30-01-2024 and 31-01-2024 from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM. APCPDCL has facilitated Video Conference at all offices of Superintending Engineer / Operation at district headquarters and at all remaining offices of Executive Engineer / Operation. Specification of the date and time for objector is under the purview of Honourable Commission.

**Yours faithfully**

  
**Chief General Manager /RAC  
APCPDCL::Vijayawada**

**Copy submitted to**

The Secretary, APERC, 11-4-660, 4<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Hyderabad.