BEFORE THE HONOURABLE ANDHRA PRADESH ELECTRICITY REGULATORY COMMISSION (APERC)

D.No. 11-4-660, 4th Floor, Singareni Bhavan, Red Hills, Hyderabad- 500 004.

SOUTHERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APSPDCL) **PUBLIC NOTICE**

- 1. Notice is hereby given to all that the Distribution Licensee viz., Southern Power Distribution Company of A.P. Limited (APSPDCL holding a Distribution and Retail Supply License No. 15/2000, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR & tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been
- Distribution Company with head quarters at 19-13-65/A, Vidyut Nilayam, Srinivasapuram, Tirupathi 517503 and the Superintending Engineer, Operation circle of the Distribution Company at Nellore, Tirupathi, Kadapa Ananthapur and Kurnool. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on www.apspdcl.in and the same may also be accessed at www.aperc.gov.in A copy of each of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of Accounts Officer/CPR/APSPDCL/Tirupati). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APSPDCL/Tirupati).

taken on the record by the Hon'ble Commission in O.P.No. 71 of 2023 and O.P.No. 74 of 2023 respectively.

2. Copies of the filings are available in the Office of Chief General Manager, RAC & IPC, Southern Power

Chief General Manager, RAC & IPC of the Southern Power Distribution Company's head quarters at 19-13-65/A Vidyut Nilayam, Srinivasapuram, Tirupathi - 517503 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary, APERC through E-Mail or by post to the address mentioned in the heading. The views/Objections/ suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be heard in person through video conference, the same shall also be specifically mentioned. The views/objections/suggestions shall be accompanied by the following statement as an overleast Name & full address | Brief details | Objections against | Whether a copy of | Whether the Objector wants to be heard in

3. The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the

ADSDDCL - Summary of ADD For EV 2024 - 25									
4) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below:									
Note: The Commission may not consider the objections received after the due date.									
email ID)		Objector)	enclosed (Yes/No)	submissions in person through video conference)				
Whatsapp No. &	Suggestion(s)	Name, to be filled by	Licensee's office	from where he/she would like to make the					
Contact Number	Objection(s)/	APSPDCL (Licensee		If Yes, mention the name of the DE/EE office					
n and disjuster man	01 1.011(0)			161/					

S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)	S. No.	Particulars	Proposal for 2024-25 (Rs.Cr)
1	Transmission Cost	1,628.16	12	Supply Cost (7+8+9+10+11)	16,005.86
2	SLDC Cost	35.84	13	Aggregate Revenue Requirement (6+12)	22,859.25
3	Distribution Cost	4,490.33		Revenue from Current Tariffs (Net of	40-0-0-
4	PGCIL Expenses	697.59	14	incentives) (Rs. Crs.)	13787.35
5	ULDC Charges	1.47	15	Non - Tariff Income (Rs. Crs.)	1388.4
6	Network and SLDC Cost (1+2+3+4+5)	6,853.39	16	Revenue Deficit(-) / Surplus(+) at Current Tariff	-7,683.50
7	Power Purchase / Procurement Cost	15,094.14		Payanua changed through proposed and	
8	Interest on Consumer Security Deposits	176.66		Full Cost Recovery tariff	7521.03

40.16

9 Supply Margin in Retail Supply Business

Revenue from cross subsidy surcharge &

ANDHRA PRADESH CENTRAL POWER DISTRIBUTION CORPORATION LIMITED (APCPDCL) **PUBLIC NOTICE**

& tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the

Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been taken

Notice is hereby given to all that the Distribution Licensee viz., Andhra Pradesh Central Power Distribution Corporation Limited (APCPDCL) holding a Distribution and Retail Supply License No. 1/2020, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR

2. Copies of the filings are available in the Office of Chief General Manger (RAC), Andhra Pradesh Central Power Distribution Corporation Limited headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada-520 008 and the superintending Engineer, operation circle of the Distribution Company at Vijayawada, CRDA, Guntur and Ongole. Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on www.apcpdcl.in and the same may also be accessed at www.aperc.gov.in A copy of each of these filings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/- (by way of cash in person/D.D. drawn in favour of Accounts Officer/CPR/APCPDCL/Vijavawada). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Accounts Officer/CPR/APCPDCL/Vijayawada).

on the record by the Hon'ble Commission in O.P.No. 72 of 2023 and O.P.No. 75 of 2023 respectively.

Chief General Manager (RAC) of the Andhra Pradesh Central Power Distribution Corporation Limited having its headquarters at Beside Govt. Polytechnic college, ITI Road, Vijayawada - 520 008 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary, APERC through E-Mail or by post to the address mentioned in the heading. The views/Objections/suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views/objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be

B. The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the

, ,	leo conference, the s	ame shall also be	specifically mentioned. The views/objection an overleaf.
Name & full address of the Objector with Contact Number (Whatsapp No. & email ID)	against Proposals of APCPDCL (s) (Licensee Name, to	objections & proof of delivery at the Licensee's office	Whether the Objector wants to be heard in person through video conference (Yes/No). If Yes, mention the name of the DE/EE office from where he/she would like to make the submissions in person through video conference

4) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below

Note: The Commission may not consider the objections received after the due date

APCPDCL - Summary of ARR For FY 2024 - 25 Proposal for S. Proposal for **Particulars** Particulars 2024-25 (Rs.Cr) No.

	1	Transmission Cost	939.64	12	Supply Cost (7+8+9+10+11)	9,027.11	ı		1
	2	SLDC Cost	20.39	13	Aggregate Revenue Requirement (6+12)	12,551.92	ıl		2
1	3	Distribution Cost	2161.32	<u> </u>	Revenue from Current Tariffs (Net of		ı		3
	4	PGCIL Expenses	402.62	14	incentives) (Rs. Crs.)	9090.61	ı		4
] [5	ULDC Charges	0.85	15	Non - Tariff Income (Rs. Crs.)	392.52	ı	١	5
	6	Network and SLDC Cost (1+2+3+4+5)	3524.81	16	Revenue Deficit(-) / Surplus(+) at Current Tariff	-3,068.79	ı	Ì	6
H	7	Power Purchase / Procurement Cost	8,459.24	\vdash	Revenue changed through proposed and		ı	ı	7
	8	Interest on Consumer Security Deposits	114.27	17	Full Cost Recovery tariff	3047.26	1		8
	9	Supply Margin in Retail Supply Business	23.72	18	Revenue from cross subsidy surcharge &	21.53	ı		9
П	10	Other Costs, if any	138.18	L	Grid Support Charges and REC		ı		10
П	11	Additional Interest on pension bonds	291.69	19	Net Deficit / Surplus	0	П	. [11
ch	ed	ule for FY 2024 - 25							

EASTERN POWER DISTRIBUTION COMPANY OF ANDHRA PRADESH LIMITED (APEPDCL) **PUBLIC NOTICE**

(APEPDCL holding a Distribution and Retail Supply License No. 12/2000, has filed before the Andhra Pradesh Electricity Regulatory Commission (APERC) on 30-11-2023, the Aggregate Revenue Requirement (ARR), Tariff and Cross Subsidy (CSS) proposals for its Retail Supply Business for the FY 2024-25 and the ARR & tariff for the Distribution Business for the 5th Control Period (FY2024-25 to FY2028-29). The filings for the Retail Supply Business for FY2024-25 and the Distribution Business for the 5th Control Period have been taken on the record by the Hon'ble Commission in O.P.No. 73 of 2023 and O.P.No. 76 of 2023 respectively. 2. Copies of the filings are available in the Office of the Chief General Manager (RA&PP), Eastern Power

) Notice is hereby given to all that the Distribution Licensee viz., Eastern Power Distribution Company of A.P. Limited

- Distribution Company with head quarters at P&T Colony, Seethammadhara, Visakhapatnam 530013 and the Superintending Engineer, Operation circle of the Distribution Company at Srikakulam, Vizianagaram Visakhapatnam, Rajamahendravaram and Eluru Interested persons may inspect/peruse the said filings and take note thereof during office hours at any of the said offices free of charge. These filings are also available on www.apeasternpower.com and the same may also be accessed at www.aperc.gov.in A copy of each of these fillings, can be obtained from the above offices from the date of publication of this notice on payment of Rs. 100/-(by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). Also a summary of each of these filings in English or Telugu can be obtained on payment of Rs. 10/- per copy (by way of cash in person/D.D. drawn in favour of the Pay Officer/APEPDCL/Visakhapatnam). . The views/objections/suggestions if any, on these filings, together with supporting material may be sent to the
- Chief General Manager (RA&PP) of the Eastern Power Distribution Company's head quarters at P&T Colony Seethammadhara, Visakhapatnam -530013 in person or through E-Mail / Registered Post to reach the above offices on or before 5 PM of 08-01-2024. A copy of the same shall also be sent to the Commission Secretary APERC through E-Mail or by post to the address mentioned in the heading. The views/Objections/suggestions should be duly signed and shall carry the full name and postal address of the persons (s) sending the views objections/suggestions. If the views/objections/suggestions are filed on behalf of any organisation or entity they shall indicate the name of the organisation or entity. If the objector wants to be heard in person through video conference, the same shall also be specifically mentioned. The views/objections/suggestions shall be accompanied by the following statement as an overleaf. Name & full address | Brief details | Objections against | Whether a copy of | Whether the Objector wants to be heard in objections & proof person through video conference (Yes/No) of the Objector with of View(s)/ Proposals of

) The ARR, Proposed Tariffs, and CSS schedule for the Retail Supply Business for FY 2024-25 are given below:									
lote: The Commission may not consider the objections received after the due date.									
email ID)		Objector)	enclosed (Yes/No)	submissions in person through video conference					
Whatsapp No. &	Suggestion(s)	Name, to be filled by		from where he/she would like to make the					
Contact Number	Objection(s)/	APEPDCL (Licensee	of delivery at the	If Yes, mention the name of the DE/EE office					

APEPDCL - Summary of ARR For FY 2024 - 25 Proposal for S Proposal for

Particulars 2024-25 (Rs Cr) No

	2024-25 (Rs.Cr)	ı	No	. "	aı	ticulars	2024-25 (Rs.Cr)	No). Particulars	2024-25 (Rs.Cr)
	9,027.11	ı	1	Transmission Co	os		1338.56	12	2 Supply Cost (7+8+9+10+11)	16302.77
	12,551.92		2	SLDC Cost			31.66	1	Aggregate Revenue Requirement (6+12)	21161.86
_	0000 04	ı	3	Distribution Cost	t		2862.77	L	Revenue from Current Tariffs (Net of	47004.00
	9090.61	ı	4	PGCIL Expense	s		624.8	114	incentives) (Rs. Crs.)	17331.89
	392.52	ı	5	ULDC Charges			1.32	15	Non - Tariff Income (Rs. Crs.)	432.56
nt	-3,068.79		6	Network and SI	LD	C Cost (1+2+3+4+5)	4859.1	16	Revenue Deficit(-) / Surplus(+) at Current	-3397.41
d	00.47.00	ı	7	Power Purchase) (Procurement Cost	15464.22	1	Payanua changed through proposed and	0007.7
	3047.26	ı	8	Interest on Cons	ıua	ner Security Deposits	195.34	17	Full Cost Recovery tariff	3307.7
&	21.53	l	9	- 1117		Retail Supply Business	19.24	18	Revenue from cross subsidy surcharge & Grid Support Charges and REC	89.71
_		ı	_	Other Costs, if a			90.24	١.	 	
	0	ı	11	Additional Intere	st	on pension bonds	533.73	19	Net Deficit / Surplus	0
_						Proposed	Cross Su	bs	sidy Surcharges for FY 202	4-25
Full Cost Category HT Supply					OLY CSS (Rs. APSPDCL APCPD					
	December 14 Liv									

	pply Margin in Retail Supply Business 40.16 Por Costa if any 173.70	nd REC	02.70	Supply Margin i	,		-0 110	Grid Support Charges	ibsidy surch and RFC	large &	21.53			n Retail Supply Business		8 Grid Support (cross : Charne
	her Costs, if any 173,79 Grid Support Charges al	III III III		Other Costs, if a Additional Interest				Net Deficit / Surplus	and INLO		0		Other Costs, if a	any est on pension bonds		9 Net Deficit / S	
	iditional interest on pension bonds 321.11 10 100 300000, 041 ptage				, , , , , ,		31.03	not bonont outpillo					Additional intere	1			
		Proposed T	ariff Sche	dule for FY	2024 - 25									Proposed	d Cross Sub	sidy Surch	arge
		LT SUP	PLY	Proposed F	ull Cost Recov	ery Charges			HT SU	PPLY			Full Cost	Category	HT Sup	ply	-
Category	Consumer Category	Fixed / Demand	Energy	(Rs./Unit) in	pursuant to G 15-11-2021	O.Rt. 161, Dt		. Fixed / Demand	Ener	rgy Charg	jes (Rs./U	nit)	Recovery	11 kV			
Cate	oblisalitei oategol y	Charges per month (Rs/HP or kW)	Charges (Rs./ Unit)	APEPDCL	APSPDCL	APCPDCL	Billing Unit	t Charges per month (Rs./kVA)	11 kV	22 1/1	132 kV	220 FA	Charges (Rs./ Unit)	I B Township	s, Colonies, Gated	Communities and	J Villas
		(NS/NF UI KW)	Ullity	AFEFDUL	AFOFDUL	AFUFDUL		Illullul (ns./kva)	IIKV	JJ KV	132 KV	220 KV	(1101, 01111)	II A(iii) Function		S	\rightarrow
	DOMESTIC													II B Startup F	Power		=
	(A) : Domestic (Telescopic)						1	1						II D Green Po			\rightarrow
	0-30	-	1.90	3.91	5.49	4.37	kWh	-	-	-	-	-		III B Seasona	ıl Industries		
	31-75	-	3.00	4.57	6.49	4.52	kWh	-	-	-	-	-		III C (a) Energy Ir	ntensive Industrie	<u>S</u>	\rightarrow
1	76-125	10	4.50	4.91	6.49	5.83	kWh	-	-	-	-	-		IV B General F	Purpose		\dashv
	126-225	-	6.00	6.00	6.49	6.67	kWh	-	-	-	-	-			nent /Private Lift I	rrigation Schem	ies
	226-400	-	8.75	8.75	8.75	8.75	kWh	-	-	-	-	-		33 kV	os, Colonies, Gated	Communities and	d Villag
	>400		9.75	9.75	9.75	9.75	kWh	40 AM to 40 No -	-	-	-	-	13	II A (i) Commer		Communicies and	Villas
	Consumers whose consumption is more than 500 units per month can opt for sm	lart meters and ToD re	bate of Rs. 1 pe	unit is applicabl	le for such cons	umers for const				7.00	7.00	7.00	O.	II B Startup F	Power		=
<u> </u>	(B) : Townships, Colonies, Gated Communities and Villas COMMERCIAL & OTHERS	-	-				kVAh	75	7.00	7.00	7.00	7.00	CPDCL	II D Green Po			\rightarrow
													్రా	III B Seasona	l Industries		
	A (i): Commercial 0-50		5.40	5.40	5.40	5.40	kWh/kVAh						ب	III C (a) Energy Ir	ntensive Industrie	S	\rightarrow
	51-100	-	7.65	7.65	7.65	7.65	kWh/kVAh	_					20	IV B General I	Purpose		\rightarrow
	101-300	75	9.05	9.05	9.05	9.05	kWh/kVAh	_	7.65	6.95	6.70	6.65	SPDCL	V E Governm	nent /Private Lift In	rrigation Schem	ies
	301-500	- '5	9.60	9.60	9.60	9.60	kWh/kVAh	475	0.95	0.70	0.05		II A (i) Commer	rcial			
	Above 500 units	-	10.15	10.15	10.15	10.15	kWh/kVAh	_					EPDCL,	II B Startup F	Power		
				-	10.15	10.15	kWh/kVAh	_	8.65	7.95	7.70	7.65	<u> </u>	II D Green Po			
II	Time of Day tariff (TOD)-Peak (6 PM to 10 PM) (ii) Advertising Hoardings	100	12.25	12.25	12.25	12.25	kWh/kVAh		0.00	7.95	7.70	7.05	品	III C (a) Energy Ir		S	\rightarrow
	(iii) Function halls / Auditoriums	-	12.25	12.25	12.25	12.25	kWh/kVAh		12.25	12.25	12.25	12.25	_	IV D Railway	Traction		
	(B):Startup power	-	12.25	12.25	12.25	12.25	kWh/kVAh		12.25	12.25	12.25	12.25	for	V E Governm	ient /Private Lift li	rrigation Schem	ies
	(C):Electric Vehicles/Charging Stations**		12.25	12.20	12.23	12.23	kWh/kVAh		12.25	12.20	12.25	12.25	es	II A (i) Commer	cial		
	SPDCL		7.97		7.97		KVVII/KV/AII		7.97	7.97	7.97	7.97	rg	II B Startup F	Ower L Coperal		\rightarrow
	EPDCL		6.70	6.70	1.51					7.97 7.97 7.97 7.97 6.70 6.70 6.70 6.70	Ja	III C (a) Energy Ir		S			
	CPDCL		6.70	0.70		6.70			6.70	6.70	6.70	6.70	5	IV D Railway		-t' O-b	=
	(D) : Green Power	_	12.25	12.25	12.25	12.25	kWh/kVAh	_	12.25	12.25	12.25	12.25) S	V E Governme 5. The ARR and Pro			Licinaci
	INDUSTRY		12.20	12.20	12.20	12.20	ice in item an		12.20	12.20	12.20	12.20	Energy	given below:	posed familis for	Distribution Di	J311163
	(A) : Industry (General)	75	6.70	6.70	6.70	6.70			-	_	- 1	_	Ë	SOTHERN PO	WER DISTRIBU	TION COMPA	NY OF
	Time of Day tariff (TOD) (High Grid Demand) (Feb'25, Mar'25), (Apr- May'24) &		00	0.10	00	00	-							SI.No. Particulars		FY 2024-25 FY2	025-26
	(Sep'24-Oct'24)												as	A) ARR, Wheeling Char 1 ARR (Rs. Crs)	rges & Wheeling Lo	4,490.38 5	501.87
	Peak (06-10) & (18-22)	-	-	-	-	-			7.80	7.35	6.90	6.85	same	2 Wheeling Charge	es (Long Term OA)		
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-]		5.55	5.10	4.65	4.60	ä	33 KV (Rs/kVA/N			119.6
	Normal (15-18) & (22-24)	-	-	-	-	-	kWh/kVAh	475	6.30	5.85	5.40	5.35		11 KV (Rs/kVA/M LT KV (Rs/kVA/M		964.49 1262.89 1	1098.2
	Time of Day tariff (TOD) (Low Grid Demand) (Jun'24-Aug'24) & (Nov'24-Jan'25)												are		es (Short Term OA)	1202.03	411.11
	Peak (06-10) & (18-22)	-	-	-	-	-			7.30	6.85	6.40	6.35		33 KV (Rs/Unit)		0.12	0.17
	Off-Peak (10 -15) & (00-06)	-	-	-	-	-			5.55	5.10	4.65	4.60	<u>.e.</u>	11 KV (Rs/Unit) LT KV (Rs/Unit)		1.34 1.75	1.53 2.05
""	Normal (15-18) & (22-24)	-	-	-	-	-			6.30	5.85	5.40	5.35	0	4 Wheeling Losses		1.75	2.05
	Industrial Colonies	-	-	-	-	-	kWh/kVAh	-	7.00	7.00	7.00	7.00	eg	33 KV			3.18%
	(B) : Seasonal Industries (off-season)	75	7.45	7.45	7.45	7.45	kWh/kVAh	475	7.65	6.95	6.70	6.65	Categories	11 KV			3.29%
	(C(a)) : Energy Intensive Industries	-	-	-	-	-	kWh/kVAh	475	5.80	5.35	4.95	4.90		LT KV B) Capital Investments	(Rs. Crs)		5.06% 5 701.48
	(C (b)): Energy intensive industries for vertically integrated PV solar modules	_	_		_	_	_	_	4.00	4.00	4.00	4.00	보	ANDHRA PRADESH			
	manufacturing under PLI		_						7.00	7.00	7.00	7.00	а	Sl.No. Particulars		FY 2024-25 FY2	
	(D) : Cottage Industries up to 10HP *	20	3.75	3.75	3.75	3.75	-	-	-	-	-	-	<u>~</u>	A) ARR, Wheeling Char		osses (%)	
	* - Dhobighats shall be extended free power supply as per G.O.Rt.No.75, dt. 27-06-2018												Fariff for	1 ARR (Rs. Crs) 2 Wheeling Charge	os (Long Torm OA)	2,161.32 2,	,544.61
	** For Electric Vehicles / Charging stations it is proposed to link the Tariff to the C	Cost of Service of relev	ant voltage. No.	concession for et	ation maintenar	ice							#	33 KV (Rs/kVA/N		83.02	98.96
		OSCOLOGIAICE OLIGIEA	un vollage. NO	001100001011 101 St	uuon maintenai								ari	11 KV (Rs/kVA/N	Month)	688.51	762.41
	INSTITUTIONAL												ř	LT KV (Rs/kVA/N	/lonth)	846.4	950.87

3	011 2010111					_
	SOTHERN POWER DISTRIBL					
	Particulars	FY 2024-25	FY2025-26	FY2026-27	FY2027-28	
A) AR	R, Wheeling Charges & Wheeling L					_
1	ARR (Rs. Crs)	4,490.38	5,501.87	6,799.51	7,834.95	
2	Wheeling Charges (Long Term OA)					
	33 KV (Rs/kVA/Month)	83.17	119.6	162.45	193.84	Γ
	11 KV (Rs/kVA/Month)	964.49	1098.2	1268.28	1367.17	Γ
	LT KV (Rs/kVA/Month)	1262.89	1477.11	1740.13	1911.89	Γ
3	Wheeling Charges (Short Term OA)					ľ
	33 KV (Rs/Unit)	0.12	0.17	0.23	0.27	Ī
	11 KV (Rs/Unit)	1.34	1.53	1.76	1.9	Ī
	LT KV (Rs/Unit)	1.75	2.05	2.42	2.66	ľ
4	Wheeling Losses (%)					İ
	33 KV	3.19%	3.18%	3.18%	3.17%	Ī
	11 KV	3.30%			3.28%	
	LT KV	5.07%			5.03%	
B) Ca	pital Investments (Rs. Crs)	4505.57			2759.75	
	, ,					_
	HRA PRADESH CENTRAL POWE					
	Particulars	FY 2024-25	FY2025-26	FY2026-27	FY2027-28	L
	R, Wheeling Charges & Wheeling L		0.544.04	0.000.00	4.404.00	Т
1	ARR (Rs. Crs)	2,161.32	2,544.61	3,262.68	4,184.86	ļ
2	Wheeling Charges (Long Term OA)	00.00	00.00	400.00	470.00	ļ
	33 KV (Rs/kVA/Month)	83.02			172.08	
	11 KV (Rs/kVA/Month)	688.51	762.41		1101.45	
	LT KV (Rs/kVA/Month)	846.4	950.87	1165.04	1426.3	ļ
3	Wheeling Charges (Short Term OA)					ļ
	33 KV (Rs/Unit)	0.12			0.24	4-
	11 KV (Rs/Unit)	0.96			1.53	
	LT KV (Rs/Unit)	1.18	1.32	1.62	1.98	ļ
4	Wheeling Losses (%)					ļ
	33 KV	3.11%			3.09%	
	11 KV	3.16%			3.14%	
	LT KV	3.73%	3.72%		3.70%	
B) Ca	oital Investments (Rs. Crs)	3254.19	1941.66	1251.29	1375.62	
	EASTERN POWER DISTRIB					ĺ
SI.No.	Particulars	FY 2024-25	FY2025-26	FY2026-27	FY2027-28	ĺ
A) AR	R, Wheeling Charges & Wheeling L	osses (%)				_
1	ARR (Rs. Crs)	2862.77	3612.99	5276.91	6661.80	ĺ
2	Wheeling Charges (Long Term OA)					I
	33 KV (Rs/kVA/Month)	64.26	88.99	151.2	203.54	ſ

6.65

6.95

5.00

6.50

3.85

	В	Seasonal Industries			2.68	4.02	3.55
III		Energy Intensive Industries			0.44	0.27	-
IV	À	Utilities			1.95	1.88	1.89
IV	В	General Purpose			2.31	2.34	2.5
٧	Е	Government /Private Lift Irr	rigation Scl	nemes	0.00	0.33	0.43
33 k\	,						
1	В	Townships, Colonies, Gated C	ommunities	and Villas	1.53	1.5	1.46
i		Commercial			2.14	1.84	1.96
II	В	Startup Power			2.45	2.45	2.45
ii i	D	Green Power			2.45	-	-
III	A	Industrial General			1.5	1.5	1.46
III	В	Seasonal Industries			3.04	1.25	1.89
III	C (a)	Energy Intensive Industries			0.38	-	1.39
IV	À	Utilities			1.8	-	3.13
IV	В	General Purpose			1.84	1.91	-
٧	Е	Government /Private Lift Irr	rigation Scl	nemes	1.26	1.43	1.43
132 I	kV						
Ш	A (i)	Commercial			1.82	-	2.53
II	В	Startup Power			2.45	2.45	2.45
Ш	D	Green Power				2.45	-
III	Α	Industrial General			0.99	1.33	1.37
III	C (a)	Energy Intensive Industries			0.28	-	0.34
IV	Ď	Railway Traction			1.61	1.51	1.57
V	Е	Government /Private Lift Irr	rigation Scl	nemes	1.43	1.43	-
220 I							
		Commercial				-	1.52
	В	Startup Power				-	2.45
III	Α	Industrial General			0.94	-	1.29
Ш		Energy Intensive Industries				-	0.3
IV	D	Railway Traction			1.7	-	-
V	Е	Government /Private Lift Irrigati	ion Schemes	3	1.43	-	1.43
	ven bel						
		IERN POWER DISTRIBUT					
	. Partic			FY2025-26	FY2026-27	FY2027-28	FY2028-29
A) AF	RR, Whe	eling Charges & Wheeling Los					
1	ARR	(Rs. Crs)	4,490.38	5,501.87	6,799.51	7,834.95	8,770.0
2		line Charres (Lane Tarre OA)					

A) ARI	R, Wheeling Charges & Wheeling L	osses (%)				
1	ARR (Rs. Crs)	4,490.38	5,501.87	6,799.51	7,834.95	8,770.07
2	Wheeling Charges (Long Term OA)					
	33 KV (Rs/kVA/Month)	83.17	119.6	162.45	193.84	214.42
	11 KV (Rs/kVA/Month)	964.49	1098.2	1268.28	1367.17	1431.84
	LT KV (Rs/kVA/Month)	1262.89	1477.11	1740.13	1911.89	2041.81
3	Wheeling Charges (Short Term OA)					
	33 KV (Rs/Unit)	0.12	0.17	0.23	0.27	0.3
	11 KV (Rs/Unit)	1.34	1.53	1.76	1.9	1.99
	LT KV (Rs/Unit)	1.75	2.05	2.42	2.66	2.84
4	Wheeling Losses (%)					
	33 KV	3.19%	3.18%	3.18%	3.17%	3.16%
	11 KV	3.30%	3.29%	3.29%	3.28%	3.27%
	LT KV	5.07%	5.06%	5.04%	5.03%	5.02%
3) Cap	oital Investments (Rs. Crs)	4505.57	5701.48	4079.49	2759.75	3041.47
AND	HRA PRADESH CENTRAL POWE	R DISTRIBU	TION COR	PORATION	LIMITED (A	PCPDCL)
SI.No.	Particulars	FY 2024-25	FY2025-26	FY2026-27	FY2027-28	FY2028-29
A) ARI	R, Wheeling Charges & Wheeling L	osses (%)				
1	ARR (Rs. Crs)	2,161.32	2,544.61	3,262.68	4,184.86	4,946.42
2	Wheeling Charges (Long Term OA)					
	33 KV (Rs/kVA/Month)	83.02	98.96	130.68	172.08	199.53
	11 KV (Rs/kVA/Month)	688.51	762.41	920.11	1101.45	1230.81
	LT KV (Rs/kVA/Month)	846.4	950.87	1165.04	1426.3	1608.03
3	Wheeling Charges (Short Term OA)					
	33 KV (Rs/Unit)	0.12	0.14	0.18	0.24	0.28
	100 111 (110/01/11)					

1.71 2.23

3.08%

3.69%

6661.80 7558.10

FY 2024-25 FY2025-26 FY2026-27 FY2027-28 FY2028-29

	33 KV (Rs/kVA/Month)	64.26	88.99	151.2	203.54	222.33
	11 KV (Rs/kVA/Month)	671.48	792.75	1070.82	1267.28	1352.28
	LT KV (Rs/kVA/Month)	855.8	1007.51	1375.28	1618.62	1713.85
3	Wheeling Charges (Short Term OA)					
	33 KV (Rs/Unit)	0.09	0.12	0.21	0.28	0.31
	11 KV (Rs/Unit)	0.93	1.1	1.49	1.76	1.88
	LT KV (Rs/Unit)	1.19	1.4	1.91	2.25	2.38
4	Wheeling Losses (%)					
	33 KV	3.34%	3.33%	3.32%	3.31%	3.30%
	11 KV	3.39%	3.38%	3.37%	3.36%	3.35%
	LT KV	3.42%	3.41%	3.40%	3.40%	3.39%
B) Capital Investments (Rs. Crs) 4312.12 4461.08 2492.62 2664.78						
igh vid	eo conference shall inform the sa	ame in advar	nce to the re	espective D	ISCOM with	a copy to

Note (iii) It is proposed to enhance Green Power Tarif Premium from Rs. 0.75 per Unit to Rs. 1.00 per Unit for all categories of consumers and remove the separate sub-category for Green power (iv) For HT III C(b) Consumers, for 1st 7 years tariff of Rs. 4 per unit and for next 8 years tariff of Rs. 4.50 per unit is proposed, (v) All other terms & Conditions as in tariff schedule in retail sale of electricity for FY 2023-24 Chapter-X are applicable 6. The Commission will hold public hearings through video conference to provide an opportunity for all the stakeholders across the state to submit their views/objections/suggestions on the filings. The Commission will hear

the OPs/filings of all the DISCOMs, APTRANSCO and APSLDC together from 29-01-2024 to 31-01-2024 daily

from 10.30 AM to 1.00 PM and from 2.00 PM to 4.30 PM. The schedule for each day of the hearing is given below

Opening Remarks by the Commission Secretary Remarks by the Hon'ble Chairman, APERC

Presentation by the DISCOMs & APTRANSCO

Views/objections/suggestions by the Public

Views/objections/suggestions by the Public

i) Categories not defined in either HT-Supply or LT-Supply shall be billed at the rates specified in Category - II (A) (i) Commercia

A): Utilities (Street Lighting, NTR Sujala Pathakam, CPWS and PWS)

(C(i)) : Religious Places < = 2KW

(C(ii)) : Religious Places > 2KW

AGRICULTURE & RELATED

(D): Railway Traction

i) Corporate farmers

ii) Non-Corporate farmers

(iv) Sugarcane crushing

29.01.2024 (Monday)

10:30 AM to 10:35 AM

10:35 AM to 10:40 AM

10:40 AM to 11:45 AM

11:45 AM to 01:00 PM

01:00 PM to 02:00 PM

02:00 PM to 04:30 PM

iii) Salt farming units up to 15 HP

(v) Rural Horticulture Nurseries

vi) Floriculture in Green House

(B): Aquaculture and Animal Husbandry

(D): Agro Based Cottage Industries up to 10 HF

(E) : Government / Private Lift Irrigation Schemes

(A) : Agriculture

30.01.2024 (Tuesday 10:30 AM to 01.00 PM 01:00 PM to 02:00 PM Lunch Break 02:00 PM to 04:30 PM Views/objections/suggestions by the Public 31.01.2024 (Wednesday 10:30 AM to 01.00 PM Views/objections/suggestions by the Public 01:00 PM to 02:00 PM Lunch Break 2.00 PM to 3.00 PM Views/objections/suggestions by the Public Replies by the DISCOMs & APTRANSCO 03:00 PM to 04:30 PM

be modified, and the public hearing will be conducted one more day on 01.02.2024, if necessar

kWh/kVAh

kWh/kVAh

kVAh

kWh

kWh/kVAh

kWh/kVAh

kWh/kVAh

kVAh

7.00

3.85

5.00

7.56

7.92

7.56

8.00

7.61

5.73

7.41

7.63

7.69

7.65

7.95

5.00

6.50

3.85

7.15

7.25

5.00

6.50

3.85

7.15

7.00

5.00

6.50

3.85

475

30

350

30

7. Persons who are desirous of being heard through the Commission indicating the date and name of the office of the Executive Engineer/Divisional Engineer from which they intend to present their views/objections/suggestions. 8. The Commission will host on its website the day-wise list of the names of the persons who have registered to present their views/objections/suggestions

9. If any of the DE/EE's offices receives requests from persons who have not earlier communicated their intent to make their submissions in person, on any hearing day, the DE/EE concerned will inform the same to the Commission through video conference on that date of hearing after all the registered persons are heard. If the Commission permits, such persons may make their submissions. The DISCOM will provide a meeting link and publish it in newspapers to enable the general public to present their objections through video conference from their homes/offices without the necessity of going to the office of the EE/DE concerned. 10. The Commission will sit in the Conference Hall of the APEPDCL at Visakhapatnam on all the days of public hearings

Note: Depending on the participation and response of the stakeholders, each day's schedule may 11. The public hearings will be streamed live. The method and manner of viewing the live stream will be separately published through print/electronic media.

Place: Tirupathi **CHAIRMAN & MANAGING DIRECTOR** SOUTHERN POWER DISTRIBUTION COMPANY OF A.P. LTD Date: 10.12.2023

Place: Vijayawada Date: 10.12.2023

7.00

7.00

3.85

5.00

3.50

2.50

4.50

3.85

3.75

6.40

7.00

3.85

5.00

7.08

7.34

7.20

7.33

7.34

6.79

7.00

7.10

6.40

Temporary Supply: There is no separate category for temporary supply. However, Temporary supply can be released against each category with respective terms and conditions applicable and it shall be billed at the rate and other conditions specified in this order.

7.00

3.85

5.00

7.97

7.97

7.97

7.97

7.97

7.97

7.97

7.97

7.97

75

30

30

75

30

CHAIRMAN & MANAGING DIRECTOR A.P. CENTRAL POWER DISTRIBUTION CORPORATION LTD Place: Visakhapatnam Date: 10.12.2023

CHAIRMAN & MANAGING DIRECTOR

EASTERN POWER DISTRIBUTION COMPANY OF A.P. LTD