



**Brief note on Multi-Year Tariff (MYT) for Distribution Business of Andhra Pradesh Central Power Distribution Company of AP Limited (APCPDCL) for 5<sup>th</sup> Control Period (FY 2024-25 to FY 2028-29)**

- Sales Forecast, Load Forecast and Investment Plan have been considered as per the Resource Plan filed by the licensee.
- Loss reduction trajectory and Power Procurement Plan have been considered as per the Resource Plan filed by the licensee.
- The summary of key components of the MYT filing are as shown below:

**Projected Revenue Requirement for 5<sup>th</sup> Control Period :**

Particulars	FY24 (RE)	FY25	FY26	FY27	FY28	FY29
<b>O&amp;M Charges</b>	1,459	1,606	1,784	1,994	2,230	2,473
<b>Depreciation</b>	381	457	573	736	925	1,075
<b>Advance Against Depreciation</b>	0	0	0	0	0	0
<b>Taxes on Income</b>	23	29	42	61	79	88
<b>Other Expenditure</b>	19	20	20	21	22	22
<b>Special Appropriations</b>	0	0	0	0	0	0
<b>Total Expenditure</b>	1,882	2,112	2,420	2,811	3,256	3,659
<b>Less: IDC and expenses capitalized*</b>	130	240	416	449	315	140
<b>Less: O&amp;M expenses capitalized</b>	0	0	0	0	0	0
<b>Net Expenditure</b>	1,752	1,872	2,004	2,362	2,940	3,519
<b>Add Return on Capital Employed</b>	432	550	816	1,191	1,552	1,752
<b>Total Distribution ARR</b>	2,184	2,422	2,819	3,553	4,492	5,271
<b>Less: Non-Tariff Income (NTI), Wheeling Revenue from Third Party/Open Access (if any)</b>	248	261	275	290	308	325
<b>Revenue Requirement, (Net transferred to Retail Supply Business)</b>	<b>1,936</b>	<b>2,161</b>	<b>2,545</b>	<b>3,263</b>	<b>4,185</b>	<b>4,946</b>

- Loss trajectory of the licensee proposed for the 5<sup>th</sup> MYT period is as below:

APCPDCL	FY 2024-25	FY 2025-26	FY 2026-27	FY 2027-28	FY 2028-29
<b>Annual LT Loss %</b>	3.73%	3.72%	3.71%	3.70%	3.69%
<b>Annual 11 kV Loss %</b>	3.16%	3.15%	3.15%	3.14%	3.13%
<b>Annual 33 kV Loss %</b>	3.11%	3.10%	3.10%	3.09%	3.08%

- The licensee is proposing the following distribution wheeling charges for each year of the control period:

**Wheeling Charges for Long Term OA Agreements:**

<b>Voltage Level</b>	<b>FY25</b>	<b>FY26</b>	<b>FY27</b>	<b>FY28</b>	<b>FY29</b>
33 KV (Rs./KVA/Month)	83.02	98.96	130.68	172.08	199.53
11 KV (Rs./KVA/Month)	688.51	762.41	920.11	1,101.45	1,230.81
LT (Rs./KVA/Month)	846.40	950.87	1,165.04	1,426.30	1,608.03

**Wheeling Charges for Short Term OA Agreements:**

<b>Voltage Level</b>	<b>FY25</b>	<b>FY26</b>	<b>FY27</b>	<b>FY28</b>	<b>FY29</b>
33 kV (Rs./Unit)	0.12	0.14	0.18	0.24	0.28
11 kV (Rs./Unit)	0.96	1.06	1.28	1.53	1.71
LT (Rs./Unit)	1.18	1.32	1.62	1.98	2.23