ANDHRA PRADESH STATE LOAD DESPATCH CENTRE

From Chief Engineer, APSLDC,

Vidyut Soudha,

A Panadala Vijayawada- 520 004.

CO VJA Director (Tech.) Director (Projects) Director (Fin.) CMD

To The Executive Director, RAC, PLG, EA & IPC, APSPDCL, 19-13-65/A,

Vidyut Nilayam, Srinivasapuram, Tirupati.

The Chief General Manager, RAC, PPA & Solar Energy, 3rd Floor, APEPDCL,

Corporate office, P&T Colony,

Sethammadhara, Visakhapatnam-530013.

The Chief General Manager, APCPDCL, Corporate office, ITI Road, Vijayawada.

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Lr. No. CE/SLDC/SE/GO/DEPPMO/DEE2/AEE-PP/F.Avail/D.No. 37 /24, Dt:12.04.2024

DIRECTO SHPROJECTS APCFDCL

CGM/PROJECTS \$ub: APSLIPC-Provisional cumulative Percentage availabilities of Central Generalting Stations (CGS) up to the month of March2024 for FY 2023-24 **GM/PROJECTS**

25 APR 2024

Communicated- Regarding.

·Lr.No.CGM/RAC&IPC/SPDCL/TPT/GM/RAC/F.FPPCA/D.No.141/22,Dt:17.4.23. 2 .Lr.No.CGM/RAC/GM/PP&RAC/CP/VJA/F.No.59/D.No.114/23,Dt:28.04.2023.

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The Provisional Cumulative Percentage availabilities of Central Generating Stations (CGS) as declared by SRPC in their website up to the month of March 2024 are attached herewith. It is requested to arrange for placing the availabilities in the DISCOM's Website as per Directive at Para No 128, page No.100 of APERC tariff order for the year 2023-24. Further, it is to inform that the availabilities of CGS station are available in the SRPC website (https://www.srpc.kar.nic.in) under Regional Energy Account (REA) and may be downloaded from time to time.

Encl: As above.

Yours faithfully,

Chief Engineer/APSLDC

CERPENDEN COL Copy Communicated to CGM/Commercial/APTRANSCO/Vidyut Soudha/Vijayawada. It is requested to arrange for placing the availabilities in the Websites as per Directive at Para No 128, page No.100 of APERC tariff order for the year 2023-24. Copy Communicated to CGM/Power Purchase/APPCC/Vidyut Soudha/Vijayawada.

1a. Plant Availability Factor of Inter State Generating Stations During High Demand Season for The FY 2023-24 (April 2023, February 2024 and March 2024)

March-2024, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

Plant Avalibility Factor (In Percentage)					
	Peak hours		Off Peak Hours		
ISGS	For The Month March, 2024	Up to The Month For High Demand Season 2023-24	For The Month March, 2024	Up to The Month For High Demand Season 2023-24	
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	93.907	90.522	93.967	90.483	
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	99.72	101.475	98.828	101.182	
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	98.158	100.555	97.644	100.368	
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	97.379	99.356	97.471	99.392	
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	98.309	98.427	97.596	98.167	
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	100	101.354	100	101.392	
NTECL Vallur STPS (I.C=1500,NAux=6.69 %,NPAF=NPLF=85%)	32.221	55.2	32.596	53.469	
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	73.082	58.927	73.139	58.842	
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	67.883	57.311	68.086	57.145	
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	100.077	97.664	100.057	97.662	
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	48.039	47.039	47.945	46.889	
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	76.478	76.85	76.263	76.88	
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	103.509	91.913	103.797	92.215	
Telangana STPS (I.C=1600,NAux=6.25%,NPAF=NPLF=85%)	84.384	67.105	84.635	67.282	

1b. Plant Availability Factor of Inter State Generating Stations During Low Demand Season for The FY 2023-24 (May 2023 to January 2024)

January-2024, Peak Hours:06:00 to 08:00 Hrs and 18:30 to 20:30 Hrs

	Plant Avalibility Factor (In Percentage)				
	Peak hours		Off Peak Hours		
ISGS	For The Month January,2024	Up to The Month For Low Demand Season 2023-24	For The Month January,2024	Up to The Month For Low	
NTPC RSTPS Stage 1 & 2 (I.C=2100,NAux=7.04%,NPAF=NPLF=85%)	97.235	86.162	97.338	86.411	
NTPC RSTPS Stage 3 (I.C=500,NAux=6.25%,NPAF=NPLF=85%)	99.038	100.985	99.064	100.964	
NTPC Talcher STPS Stage 2 (I.C=2000,NAux=6.25%,NPAF=NPLF=85%)	99.166	89.309	98.873	89.217	
NTPC Simhadri STPS Stage 2 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	99.484	90.07	99.646	90.067	
NTPC Simhadri STPS Stage 1 (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	88.503	89.123	88.668	88.935	
NTPC Kudgi STPS Stage 1 (I.C=2400,NAux=6.25%,NPAF=NPLF=85%)	84.797	87.215	84.762	87.197	
NTECL Vallur STPS (I.C=1500,NAux=6.69 %,NPAF=NPLF=85%)	33.774	64.999	33.416	65.589	
NLC TS II Stage 1 (I.C=630,NAux=10%,NPAF=NPLF=85%)	47.27	45.679	48.091	45.909	
NLC TS II Stage 2 (I.C=840,NAux=10%,NPAF=NPLF=85%)	47.659	33.989	48.382	34.052	
NLC TS I Expn (I.C=420,NAux=8.5%,NPAF=NPLF=85%)	98.729	75.691	99.221	75.868	
NLC TS 2 Expn (I.C=500,NAux=10%, NPAF=80%,NPLF=75%)	43.682	48.204	44.01	48.325	
NTPL (I.C=1000,NAux=5.75%,NPAF=NPLF=85%)	54.255	66.711	54.039	66.846	
NNTPP (I.C=1000,NAux=6.25%,NPAF=NPLF=85%)	100.518	84.039	100.281	84.099	
Telangana STPS I.C=1600,NAux=6.25%,NPAF=NPLF=85%)	83.042	76.61	84.186	76.367	