

ANNEXURE-I



SAGAR & ASSOCIATES
CHARTERED ACCOUNTANTS

B.O. Flat No. FF-3, H.No. 40-6-2,
Golen Apartment, Konda Hotel Street,
Krishna Nagar, Vijayawada - 520 010
Mobile : 9848199205
E-mail : sagarandassociates@yahoo.co.in
E-mail : sagarandassociates.ca@gmail.com
GST No. TS - 36AAJFS/295N128
AP - 37AAJFS7295N270

CGM (RAC) : Jorndar
27/5/23

The Director Finance,
Central Power Distribution Company of AP Ltd (APCPDL)
Vijayawada.

Dear Sir,

Sub: Verification of Power Purchase cost allocated to APCPDCL for the
period from 01st January 2023 to 31st March 2023.

We have verified/reviewed the power purchase cost allocated to APCPDCL for the
period from 01st January 2023 to 31st March 2023 as per documents and supporting
information submitted to audit. Power purchase bills of few of the generators /
developers are not submitted to APPCC for the quarter ending March 2023. In such
cases average Power purchase cost of previous months considered to arrive the overall
power purchase cost for the quarter ending March 2023, which is subject to
change/modification of overall power purchase cost based on actual bills submitted by
generator/developers to APPCC.

R.No: 369
DT: 27/5/23

CGM (RAC)
APCPDCL, VJA

PP&RAC	<input checked="" type="checkbox"/>
SCADA	<input type="checkbox"/>

27/5

Yours Sincerely

To
CGM (RAC)
27/5

Place: Vijayawada
Date: 25th May 2023

For Sagar & Associates
Chartered Accountants

ERN:0035105

B. Shinivasa Rao
(B. Shinivasa Rao)
Partner

M.No:202352

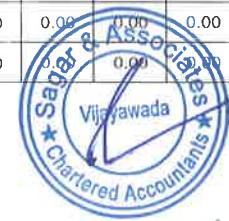
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DEST RAC
27/5

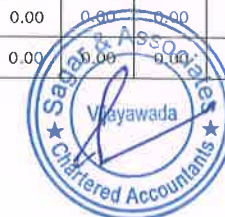
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FPPCA FORMAT for APCPDCL Q4 Quarter

S.No.	Generating station/ Stage/Source	Plant capacit y (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total			
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			TO (s)	Actual (t)	Variance (u)= (t-s)	
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k- j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)				
1	Dr.NTTPS-I	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
2	Dr.NTTPS-II	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
3	Dr.NTTPS-III	420	23.34%	161.20	158.96	-2.24	138.82	138.81	0.00	538.40	846.46	308.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.21	985.27	308.06
4	Dr.NTTPS-IV	500	23.34%	194.52	206.67	12.15	167.28	167.27	-0.01	612.74	988.41	375.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	780.01	1155.67	375.66
5	RTTP Stage-I	420	23.34%	161.19	118.51	-42.68	157.03	157.04	0.01	622.19	646.25	24.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	777.22	803.29	24.07
6	RTTP Stage-II	420	23.34%	161.19	163.46	2.27	153.98	153.99	0.01	622.19	887.94	265.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	776.17	1041.93	265.76
7	RTTP Stage-III	210	23.34%	80.59	71.40	-9.19	99.50	99.51	0.01	311.08	403.80	92.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	410.58	503.31	92.74
8	RTTP Stage-IV	600	23.34%	251.62	205.35	-46.27	439.10	439.10	0.00	920.93	1008.32	87.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1360.03	1447.42	87.39
9	TOTAL (Thermal)	3410	23.34%	1332.70	1242.24	-90.46	1433.33	1433.34	0.01	4704.32	6474.10	1769.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6137.65	7907.44	1769.79	
10	Srisaillam -RBPH	770	23.34%	39.49	24.20	-15.29	132.63	132.64	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.63	132.64	0.01
11	NSRCPH	90	23.34%	3.39	18.87	15.48	15.23	15.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.23	15.22	0.00
12	NSTPDC PH	50	23.34%	3.96	2.84	-1.12	29.23	29.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.23	29.23	0.00
13	Sileru Complex	725	23.34%	121.33	103.04	-18.29	142.65	142.66	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	142.65	142.66	0.01
14	Pennaahobilam	20	23.34%	0.29	0.16	-0.13	7.90	7.89	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.90	7.89	-0.01
15	Mini Hydel (Chettipeta)	1	23.34%	0.25	0.25	0.00	1.05	1.06	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	1.06	0.01
16	GENCO-HYDEL	1656	23.34%	168.71	149.36	-19.35	328.68	328.70	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	328.68	328.70	0.03
17	Inter-state hydel(AP SHARE)	141.6	23.34%	27.64	27.08	-0.56	37.80	37.79	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.80	37.79	-0.01
18	APGENCO-TOTAL	5207.6	23.34%	1529.05	1418.68	-110.37	1799.80	1799.83	0.03	4704.32	6474.10	1769.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6504.12	8273.93	1769.81	
19	NTPC (SR) Ramagundam I & II	2100	23.34%	120.39	81.39	-39.00	81.08	86.32	5.25	315.42	276.59	-38.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	396.50	362.91	-33.59
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	189.97	199.70	9.73	177.85	345.05	167.20	569.91	1010.54	440.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	747.76	1355.58	607.82
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	86.07	79.42	-6.65	126.98	147.04	20.06	259.07	383.57	124.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	386.05	530.61	144.56
22	NTPC (SR) Talcher St. II	2000	23.34%	73.55	75.02	1.47	51.20	127.45	76.25	127.24	143.45	16.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	178.44	270.90	92.46
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	27.87	20.99	-6.88	23.55	15.94	-7.61	71.90	70.73	-1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.45	86.67	-8.78
24	NTPC Kudgi Stage 1	2400	23.34%	0.00	54.65	54.65	0.00	111.83	111.83	0.00	295.75	295.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	407.59	407.59
25	NTPCL Valluru	1500	23.34%	0.00	28.59	28.59	0.00	66.50	66.50	0.00	90.31	90.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	156.82	156.82
26	NLC Stage-I	630	23.34%	11.15	12.55	1.40	12.98	36.40	23.43	29.21	34.39	5.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.19	70.79	28.60
27	NLC Stage-II	840	23.34%	19.23	21.15	1.92	24.63	60.23	35.61	50.77	57.91	7.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	75.39	118.14	42.75
28	NPC (MAPS)	440	23.34%	2.72	3.57	0.85	1.53	0.00	-1.53	7.40	9.28	1.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.92	9.28	0.36



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																			
				Fixed			Variable			Incentive			Income Tax			Others			Total							
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
29	NPC (Kaiga Unit-I,II)	880	23.34%	47.58	53.16	5.58	2.03	0.00	-2.03	174.62	185.93	11.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	176.64	185.93	9.28	
30	NPC (Kaiga Unit-III & IV)		23.34%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0.00	43.30	43.30	0.00	80.43	80.43	0.00	173.91	173.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	254.34	254.34	0.00	
32	NLC NNTPS	1000	23.34%	0.00	22.81	22.81	0.00	39.79	39.79	0.00	49.91	49.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.70	89.70	0.00
33	NLC TPS I EXP	100	23.34%	0.00	0.83	0.83	0.00	0.84	0.84	0.00	2.06	2.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.90	2.90	0.00
34	NLC TPS II EXP(EP)		23.34%	0.00	0.39	0.39	0.00	0.82	0.82	0.00	1.02	1.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	1.84	0.00
35	NPCL(Kudamkulam)		23.34%	0.00	0.80	0.80	0.00	0.00	0.00	0.00	3.53	3.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.53	3.53	0.00
36	CGS TOTAL	15290	23.34%	578.53	698.33	119.80	501.80	1118.65	616.85	1605.55	2788.88	1183.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2107.35	3907.53	1800.19	
37	JNNM PH-1 THERMAL	**	23.34%	18.57	15.73	-2.84	29.90	20.48	-9.42	53.48	62.35	8.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	83.38	82.82	-0.56	
38	NCE-WIND TOTAL	3766.6	23.34%	0.00	205.03	205.03	0.00	0.00	0.00	0.00	977.35	977.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	977.35	977.35	0.00
39	NCE -OTHERS	309.66	23.34%	43.71	17.46	-26.25	0.00	3.20	3.20	246.96	100.80	-146.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	246.96	104.00	-142.96	
40	NCE-SOLAR Total	2466.4	23.34%	10.79	308.34	297.55	0.00	0.03	0.03	48.56	1324.25	1275.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.56	1324.28	1275.72	
41	JNNM PH-1 SOLAR	39	23.34%	0.00	3.49	3.49	0.00	0.00	0.00	0.00	37.39	37.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.39	37.39	0.00
42	JNNM PH-2 SOLAR	1250	23.34%	0.00	183.74	183.74	0.00	0.00	0.00	0.00	820.66	820.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	820.66	820.66	0.00
43	Total NCE	7831.7	23.34%	54.5	718.0535003	663.55	0	3.223762371	3.22	295.5165	3260.454616	2964.94	0	0	0	0	0	0	0	0	0	0	295.5165	3263.678	2968.16	
44	Godavari Gas	216	23.34%	31.22	-0.44	-31.66	14.60	18.11	3.51	77.43	0.00	-77.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	92.03	18.11	-73.92	
45	Thermal Powertech Corporation India	1240	23.34%	97.92	110.28	12.36	157.75	160.07	2.32	220.32	264.70	44.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	378.07	424.78	46.71	
46	SEMBCORP PROJECT 2 (350MW)		23.34%	0.00	110.81	110.81	0.00	189.13	189.13	0.00	250.29	250.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	439.42	439.42	0.00
47	SEMBCORP PROJECT 2 (150MW)		23.34%	0.00	18.49	18.49	0.00	0.00	0.00	0.00	131.43	131.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.43	131.43	0.00
48	SEMBCORP PROJECT 2 (125MW)		23.34%	0.00	15.40	15.40	0.00	34.38	34.38	0.00	82.41	82.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.80	116.80	0.00
49	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	663.10	319.10	-344.00	1039.33	521.66	-517.67	2082.13	1001.97	-1080.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3121.46	1523.63	-1597.83	
50	SDSTPS (APPDCL)-STAGE 2		23.34%	0.00	27.34	27.34	0.00	39.10	39.10	0.00	85.86	85.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	124.95	124.95	0.00
51	HNPCL	1040	23.34%	384.88	280.43	-104.44	447.88	416.91	-30.96	1062.26	928.43	-133.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1510.13	1345.34	-164.79	
52	Total Others	4096	0.00%	1177.12	881.41	-295.70	1659.55	1379.36	-280.19	3442.14	2745.10	-697.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5101.69	4124.46	-977.23	
53	Total Dispatch		0.00%	3357.77	3732.20	374.44	3991.05	4321.54	330.49	10101.00	15330.88	5229.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14092.05	19652.43	5560.37	
54	UI CHARGES		0.00%	0.00	-9.14	-9.14	0.00	0.00	0.00	0.00	10.21	10.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.21	10.21	0.00
55	Short Term Purchases		0.00%	599.84	503.24	-96.60	0.00	5.31	5.31	2579.31	4038.75	1459.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2579.31	4044.06	1464.75	
56	Short Term Sales		0.00%	0.00	57.44	57.44	0.00	0.00	0.00	0.00	309.70	309.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	309.70	309.70	0.00	

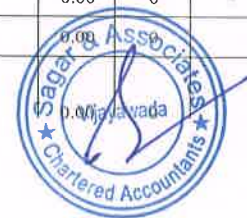


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				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Varianc e (l)= (k- j)	TO (m)	Actual (n)	Varianc e (o)= (n- m)	TO (p)	Actual (q)	Varianc e (r)= (q- p)	TO (s)	Actual (t)
57	Banking/Import)		0.00%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
58	D<>D purchase		0.00%	273.29	0.00	-273.29	0.00	0.00	0.00	1202.48	0.00	-1202.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1202.48	0.00	-1202.48
59	D<>D sale(Entire FY 22-23 adjustments)		0.00%	0.00	651.48	651.48	0.00	0.00	0.00	0.00	3959.05	3959.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3959.05	3959.05
60	Nef Dispatch		0.00%	4230.90	3517.38	-713.52	3991.05	4326.85	335.80	13882.79	15111.09	1228.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17873.84	19437.94	1564.10
61	TRANSMISSION COST		0.00%	0.00	0.00	0.00	1740.33	1489.61	-250.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1740.33	1489.61	-250.72
62	SLDC COST		0.00%	0.00	0.00	0.00	22.74	18.89	-3.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22.74	18.89	-3.85
63	PGCIL		0.00%	0.00	0.00	0.00	473.51	969.27	495.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	473.51	969.27	495.76
64	ULDC COST		0.00%	0.00	0.00	0.00	2.92	9.88	6.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.92	9.88	6.96
65	TOTAL TRANSMISSION & ULDC CHARGES		0.00%	0	0	0.00	2239.5	2487.650147	248.15	0	0	0.00	0	0	0	0	0	0	0	0	2239.498	2487.65	248.15
66	Past claims/refunds, if any, pertaining tp the quarters(s) prior to the quarter for which FPPCA is being filed		0.00%	0.00	-9.36	-9.36	0.00	-606.32	-606.32	0.00	32.32	32.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-574.00	-574.00
67	TOTAL POWER PURCHASE		0.00%	4230.90	3508.01	-722.88	6230.55	6208.18	-22.36	13882.79	15143.41	1260.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20113.34	21351.59	1238.25
68	ARREARS		0.00%	0.00	84.59	84.59	0.00	3295.53	3295.53	0.00	3571.23	3571.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6866.76	6866.76
69	TOTAL POWER PURCHASE		0.00%	4230.90	3592.60	-638.29	6230.55	9503.71	3273.16	13882.79	18714.64	4831.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20113.34	28218.35	8105.01
70	swapping			0.00	154.70	154.70	0.00	0.00	0.00	0.00	840.02	840.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	840.02	840.02
71	GRAND TOTAL			4230.90	3747.30	-483.59	6230.55	9503.71	3273.16	13882.79	19554.66	5671.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20113.34	29058.37	8945.03



FPPCA FORMAT for the month of JAN'2022

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			Total		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
2	Dr.NTTPS-II	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
3	Dr.NTTPS-III	420	23.34%	55.523333	52.17	-3.35	46.272222	46.27	0.00	185.4479333	174.26	-11.19	0		0.00	0		0.00	0		0.00	231.72	220.53	-11.19
4	Dr.NTTPS-IV	500	23.34%	67	66.99	0.01	55.758333	55.76	0.00	211.05	211.01	-0.04	0		0.00	0		0.00	0		0.00	266.81	266.76	-0.05
5	RTPP Stage-I	420	23.34%	55.52	28.75	-26.77	52.341667	52.35	0.00	214.3072	110.96	-103.35	0		0.00	0		0.00	0		0.00	266.65	163.31	103.34
6	RTPP Stage-II	420	23.34%	55.52	60.32	4.80	51.325	51.33	0.00	214.3072	232.85	18.54	0		0.00	0		0.00	0		0.00	265.63	284.18	18.54
7	RTPP Stage-III	210	23.34%	27.76	27.43	-0.33	33.166667	33.17	0.00	107.1536	105.90	-1.25	0		0.00	0		0.00	0		0.00	140.32	139.07	-1.25
8	RTPP Stage-IV	600	23.34%	86.67	61.06	-25.61	146.36667	146.37	0.00	317.2122	223.31	-93.90	0		0.00	0		0.00	0		0.00	463.58	369.68	-93.90
9	TOTAL (Thermal)	3410	23.34%	459.04	401.07	-57.97	477.775	477.7795248	0.00	1620.374	1406.79518	-213.58	0	0	0	0	0	0	0	0	0	2098.15	1884.5747	-213.57
10	Srisailem -RBPH	770	23.34%	9.29	12.68	3.39	44.208333	44.211795	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	44.21	44.21	0.00
11	NSRCPH	90	23.34%	2.08	9.20	7.12	5.075	5.074505078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	5.08	5.07	0.00
12	NSTPDC PH	50	23.34%	2.1	0.99	-1.11	9.7416667	9.74445	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	9.74	9.74	0.00
13	Sileru Complex	725	23.34%	38.14	28.54	-9.60	47.55	47.55330508	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	47.55	47.55	0.00
14	Pennaahobilam	20	23.34%	0.1	0.16	0.06	2.633333	2.629639844	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	2.63	2.63	0.00
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.353990078	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	0.35	0.35	0.00
16	GENCO-HYDEL	1656	23.34%	51.8	51.66495743	-0.14	109.5583	109.5676851	0.01	0	0	0.00	0	0	0	0	0	0	0	0	0	109.558	109.567685	0.01
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.78	9.2272356	-0.55	12.6	12.597765	0.00	0	0	0.00	0		0.00	0		0.00	0		0.00	12.60	12.60	0.00
18	APGENCO-TOTAL	5207.6	23.34%	520.62	461.9582339	-58.66	599.9333	599.9449749	0.01	1620.374	1406.79518	-213.58	0	0	0	0	0	0	0	0	0	2220.31	2006.74015	-213.57
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	23.49	-16.64	27.025	22.286978	-4.74	105.1406	80.38	-24.76	0		0.00	0		0.00	0		0.00	132.17	102.67	-29.50
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	65.69	68.43	2.74	59.283333	89.035145	29.75	197.07	303.64	106.57	0		0.00	0		0.00	0		0.00	256.35	392.68	136.32
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	29.74	27.69	-2.05	42.325	55.579355	13.25	89.5174	112.64	23.12	0		0.00	0		0.00	0		0.00	131.84	168.22	36.38
22	NTPC (SR) Talcher St. II	2000	23.34%	25.44	23.90	-1.54	17.066667	19.177742	2.11	44.0112	41.72	-2.29	0		0.00	0		0.00	0		0.00	61.08	60.90	-0.18
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	7.51	-1.78	7.85	7.718419	-0.13	23.9682	25.39	1.42	0		0.00	0		0.00	0		0.00	31.82	33.11	1.29
24	NTPC Kudgi Stage 1	2400	23.34%	0	16.85	16.85	0	45.475995	45.48	0	93.85	93.85	0		0.00	0		0.00	0		0.00	0.00	139.32	139.32
25	NTECL Valluru	1500	23.34%	0	7.53	7.53	0	20.066239	20.07	0	23.26	23.26	0		0.00	0		0.00	0		0.00	0.00	43.33	43.33
26	NLC Stage-I	630	23.34%	3.97	4.91	0.94	4.325	3.24	-1.09	10.4014	13.44	3.04	0		0.00	0		0.00	0		0.00	14.73	16.67	1.95
27	NLC Stage-II	840	23.34%	6.12	4.76	-1.36	8.208333	3.213033	-5.00	16.1568	13.02011	-3.14	0		0.00	0		0.00	0		0.00	24.37	16.23	-8.13
28	NPC (MAPS)	440	23.34%	0.94	1.360781	0.42	0.508333	0	-0.51	2.5568	3.532137894	0.98	0		0.00	0		0.00	0		0.00	3.07	3.53	0.47
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	18.49	2.63	0.675	0	-0.68	58.2062	64.642009	6.44	0		0.00	0		0.00	0		0.00	58.88	64.64	5.76



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs. Millions)																	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			Total		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Variance (u)= (t-s)
62	Past claims/refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed			0		0.00	0.00		0.00	0		0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	
63	TOTAL POWER PURCHASE			1388.894	1346.61	-42.28	2076.85	1941.70	-135.15	4514.81	5535.87	1021.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6591.66	7477.57	885.92
64	ARREARS			0.00	10.51	10.51	0.00	44.34	44.34	0.00	52.82	52.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	97.15	97.15
65	JNNSM PH-II THERMAL			0	0.00	0.00	0	0.70	0.70	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	0.70	0.70
66	APPDCL Stage-II Unit III Infirm Power			0	10.51	10.51	0	0.00	0.00	0	42.34	42.34	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	42.34	42.34
67	Change in Law(TPCIL) 20-21			0	0.00	0.00	0	0.00	0.00	0	10.48	10.48	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	10.48	10.48
68	NIC Wage revision-1			0	0.00	0.00	0	2.49	2.49	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	2.49	2.49
69	NIC Wage revision-2			0	0.00	0.00	0	4.48	4.48	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	4.48	4.48
70	NTPL Surcharge 21-22			0	0.00	0.00	0	36.66	36.66	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	36.66	36.66
71	TOTAL POWER PURCHASE			1388.89	1357.13	-31.77	2076.85	1986.04	-90.81	4514.81	5588.69	1073.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6591.66	7574.72	983.07
72	swapping			0	46.44	46.44	0	0.00	0.00	0	252.15	252.15	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	0.00	252.15	252.15
73	GRAND TOTAL			1388.89	1403.56	14.67	2076.85	1986.04	-90.81	4514.81	5840.84	1326.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6591.66	7826.88	1235.22

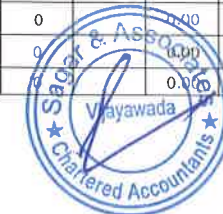


FPPCA FORMAT for the month of FEB'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)															Total		
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			TO (s)	Actual (t)	Variance (u)= (t-s)
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)			
1	Dr.NTPPS-I	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0	0.00	0		0.00	213.77	216.59	2.82	
2	Dr.NTPPS-II	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0	0.00	0		0.00	213.77	216.59	2.82	
3	Dr.NTPPS-III	420	23.34%	50.15	50.99	0.84	46.27222222	46.27	0.00	167.501	170.32	2.82	0		0.00	0	0.00	0		0.00	213.77	216.59	2.82	
4	Dr.NTPPS-IV	500	23.34%	60.52	64.68	4.16	55.75833333	55.76	0.00	190.638	203.75	13.11	0		0.00	0	0.00	0		0.00	246.40	259.50	13.11	
5	RTPP Stage-I	420	23.34%	50.15	44.38	-5.67	52.34166667	52.35	0.00	193.579	171.70	-21.88	0		0.00	0	0.00	0		0.00	245.92	224.04	-21.88	
6	RTPP Stage-II	420	23.34%	50.15	52.36	2.21	51.325	51.33	0.00	193.579	202.12	8.55	0		0.00	0	0.00	0		0.00	244.90	253.45	8.55	
7	RTPP Stage-III	210	23.34%	25.07	24.43	-0.64	33.16666667	33.17	0.00	96.7702	94.29	-2.48	0		0.00	0	0.00	0		0.00	129.94	127.46	-2.48	
8	RTPP Stage-IV	600	23.34%	78.28	71.03	-7.25	146.3666667	146.37	0.00	286.5048	259.85	-26.66	0		0.00	0	0.00	0		0.00	432.87	406.22	-26.65	
9	TOTAL (Thermal)	3410	23.34%	414.62	409.96	-4.66	477.78	477.78	0.00	1463.57	1442.67	-20.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1941.35	1920.45	-20.90	
10	Srisailem -RBPH	770	23.34%	15.3	6.71	-8.59	44.20833333	44.211795	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	44.21	44.21	0.00	
11	NSRCPH	90	23.34%	0.86	6.21	5.35	5.075	5.074505078	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	5.08	5.07	0.00	
12	NSTPDC PH	50	23.34%	0.93	1.52	0.59	9.741666667	9.74445	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	9.74	9.74	0.00	
13	Sileru Complex	725	23.34%	39.21	35.41	-3.80	47.55	47.55330508	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	47.55	47.55	0.00	
14	Pennaahobilam	20	23.34%	0.1	0.00	-0.10	2.633333333	2.629639844	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	2.63	2.63	0.00	
15	Mini Hydel (Chettipeta)	1	23.34%	0.07	0.07	0.00	0.35	0.353990078	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	0.35	0.35	0.00	
16	GENCO-HYDEL	1656	23.34%	56.47	49.92	-6.55	109.56	109.57	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.56	109.57	0.01	
17	Inter-state hydel (AP SHARE)	141.6	23.34%	8.81	8.0455314	-0.76	12.6	12.597765	0.00	0	0	0.00	0		0.00	0	0.00	0		0.00	12.60	12.60	0.00	
18	APGENCO-TOTAL	5207.6	23.34%	479.90	467.93	-11.97	599.93	599.94	0.01	1463.57	1442.67	-20.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2063.51	2042.61	-20.90	
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	29.40	-10.73	27.025	22.424431	-4.60	105.1406	99.70	-5.44	0		0.00	0	0.00	0		0.00	132.17	122.13	-10.04	
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	58.59	65.65	7.06	59.28333333	115.995636	56.71	175.77	361.28	185.51	0		0.00	0	0.00	0		0.00	235.05	477.27	242.22	
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	26.59	25.24	-1.35	42.325	43.635003	1.31	80.0359	133.76	53.72	0		0.00	0	0.00	0		0.00	122.36	177.39	55.03	
22	NTPC (SR) Talcher St. II	2000	23.34%	22.67	24.05	1.38	17.06666667	21.289384	4.22	39.2191	40.77	1.55	0		0.00	0	0.00	0		0.00	56.29	62.06	5.78	
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	6.97	-2.32	7.85	5.396229	-2.45	23.9682	23.17	-0.79	0		0.00	0	0.00	0		0.00	31.82	28.57	-3.25	
24	NTPC Kudgi Stage 1	2400	23.34%	0	19.58	19.58	0	48.362648	48.36	0	106.47	106.47	0		0.00	0	0.00	0		0.00	0.00	154.83	154.83	
25	NTECL Valluru	1500	23.34%	0	10.28	10.28	0	20.175472	20.18	0	34.74	34.74	0		0.00	0	0.00	0		0.00	0.00	54.91	54.91	
26	NLC Stage-I	630	23.34%	3.21	3.46	0.25	4.325	2.87	-1.45	8.4102	9.52	1.11	0		0.00	0	0.00	0		0.00	12.74	12.40	-0.34	
27	NLC Stage-II	840	23.34%	5.89	7.29	1.40	8.208333333	6.364043	-1.84	15.5496	19.987944	4.44	0		0.00	0	0.00	0		0.00	23.76	26.35	2.59	
28	NPC (MAPS)	440	23.34%	0.84	0.926077	0.09	0.508333333	0	-0.51	2.2848	2.417934608	0.13	0		0.00	0	0.00	0		0.00	2.79	2.42	-0.38	
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	16.37	0.51	0.675	0	-0.68	58.2062	57.244938	-0.96	0		0.00	0	0.00	0		0.00	58.88	57.24	-1.64	



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs. Millions)																
				Fixed			Variable			Incentive			Income Tax			Others			Total				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)
30	NPC (Kaiga Unit-III & IV)		23.34%			0.00															0.00	0.00	0.00
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0	13.234356	13.23	0	29.854939	29.85	0	55.241088	55.24	0	0.00	0	0.00	0		0.00	0.00	0.00	85.10	85.10
32	NLC NNTPS	1000	23.34%	0	7.08	7.08	0	13.321286	13.32	0	15.333806	15.33	0	0.00	0	0.00	0		0.00	0.00	0.00	28.66	28.66
33	NLC TPS I EXP	100	23.34%	0	0.281486	0.28	0	0.294334	0.29	0	0.692649	0.69		0.00		0.00			0.00	0.00	0.00	0.99	0.99
34	NLC TPS II EXP(EP)		23.34%	0	0.202756	0.20	0	0.432585	0.43	0	0.534497	0.53		0.00		0.00			0.00	0.00	0.00	0.97	0.97
35	NPCIL(Kudamkulam)		23.34%	0	0.248734	0.25	0	0	0.00	0	1.093581	1.09		0.00		0.00			0.00	0.00	1.09	1.09	
36	CGS TOTAL	15290	23.34%	183.07	230.27	47.20	167.27	330.42	163.15	508.58	961.96	453.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	675.85	1292.38	616.53
37	JNNMS PH-1 THERMAL	**	23.34%	6.19	2.983361	-3.21	9.96666667	6.456681	-3.51	17.8272	13.683315	-4.14	0	0.00	0	0.00	0		0.00	0.00	27.79	20.14	-7.65
38	NCE-WIND TOTAL	3766.6	23.34%	0	56.24877124	56.25	0	0	0.00	0	265.5175655	265.52	0	0.00	0	0.00	0		0.00	0.00	0.00	265.52	265.52
39	NCE -OTHERS	309.66	23.34%	14.86	4.96092797	-9.90	0	0.728088966	0.73	83.959	27.75448956	-56.20	0	0.00	0	0.00	0		0.00	0.00	83.96	28.48	-55.48
40	NCE-SOLAR Total	2466.43	23.34%	3.41	99.62	96.21	0	0.02	0.02	15.345	420.45	405.11	0	0.00	0	0.00	0		0.00	0.00	15.35	420.47	405.12
41	JNNMS PH-1 SOLAR	39	23.34%	0	1.09	1.09	0	0.00	0.00	0	11.61	11.61	0	0.00	0	0.00	0		0.00	0.00	0.00	11.61	11.61
42	JNNMS PH-2 SOLAR	1250	23.34%	0	65.32	65.32	0	0.00	0.00	0	291.97	291.97	0	0.00	0	0.00	0		0.00	0.00	0.00	291.97	291.97
43	Total NCE	7831.69	23.34%	18.27	227.2331652	208.96	0	0.743924966	0.743925	99.30	1017.308377	918.0044	0	0	0	0	0	0	0	0	99.304	1018.05	918.7483018
44	Godavari Gas	216	23.34%	9.68	-0.15	-9.83	4.866666667	5.10	0.23	24.0064	0.00	-24.01	0	0.00	0	0.00	0		0.00	0.00	28.87	5.10	-23.78
45	Thermal Powertech Corporation India	1240	23.34%	32.64	36.14	3.50	52.58333333	50.16	-2.42	73.44	86.49	13.05	0	0.00	0	0.00	0		0.00	0.00	126.02	136.65	10.63
46	SEBICORP PROJECT-2 (350MW)	350	23.34%	0	52.67	52.67	0	89.83	89.83	0	119.48	119.48	0	0.00	0	0.00	0		0.00	0.00	0.00	209.31	209.31
47	SEBICORP PROJECT-2 (150MW)	150	23.34%	0	10.08	10.08	0	0.00	0.00	0	71.69	71.69	0	0.00	0	0.00	0		0.00	0.00	0.00	71.69	71.69
48	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	217.5	107.14	-110.36	346.4416667	186.10	-160.34	682.95	336.41	-346.54	0	0.00	0	0.00	0		0.00	0.00	1029.39	522.51	-506.88
49	HNPCL	1040	23.34%	107.364	84.84	-22.52	149.2916667	131.95	-17.34	296.32464	272.74	-23.58	0	0.00	0	0.00	0		0.00	0.00	445.62	404.70	-40.92
50	Total Others	4596		367.18	290.72	-76.46	553.18	463.14	-90.05	1076.72	886.81	-189.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1629.90	1349.95	-279.96
51	Total Dispatch			1054.61	1219.13	164.52	1330.35	1400.70	70.35	3166.01	4322.43	1156.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4496.36	5723.14	1226.77
52	UI CHARGES			0	-1.49	-1.49	0	0.00	0.00	0.00	3.37	3.37	0	0.00	0	0.00	0		0.00	0.00	0.00	3.37	3.37
53	Short Term Purchases			220.75	130.14	-90.61	0	0.00	0.00	949.23	1127.02	177.79	0	0.00	0	0.00	0		0.00	0.00	949.23	1127.02	177.79
54	Short Term Sales			0	5.64	5.64	0	0.00	0.00	0.00	41.48	41.48		0.00		0.00			0.00	0.00	41.48	41.48	
55	Banking(Import)					0.00			0.00			0.00		0.00		0.00				0.00	0.00	0.00	0.00
56	Purchase from APSPDCL			85.84		-85.84	0		0.00	377.70		-377.70	0	0.00	0	0.00	0		0.00	0.00	377.70	0.00	-377.70
57	D<>D sale					0.00			0.00	0.00		0.00		0.00		0.00			0.00	0.00	0.00	0.00	0.00
58	Net Dispatch			1361.20	1342.14	-19.06	1330.35	1400.70	70.35	4492.93	5411.35	918.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5823.28	6812.05	988.77
59	TRANSMISSION COST					0.00	580.111	552.71851	-27.39	0		0.00	0	0.00	0	0.00	0		0.00	0.00	580.11	552.72	-27.39
60	SLDC COST					0.00	7.579	6.321236	-1.26	0		0.00	0	0.00	0	0.00	0		0.00	0.00	7.58	6.32	-1.26
61	PGCIL					0.00	157.83675	197.445627	39.61	0		0.00	0	0.00	0	0.00	0		0.00	0.00	157.84	197.45	39.61
62	ULDC COST					0.00	0.9725	0.613243	-0.36	0		0.00	0	0.00	0	0.00	0		0.00	0.00	0.97	0.61	-0.36

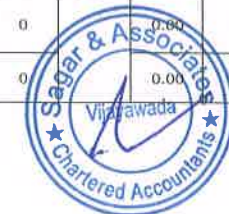


S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
				Fixed			Variable			Incentive			Income Tax			Others			Total					
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Variance (u)= (t-s)
63	TOTAL TRANSMISSION & ULDC CHARGES			0	0	0.00	746.49925	757.098616	10.59937	0	0	0	0	0	0	0	0	0	0	0	0	746.49925	757.099	10.599366
64	Past claims/ refunds, if any, pertaining to the quarters(s) prior to the quarter for which FPPCA is being filed					0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	0.00	0.00	0.00
65	TOTAL POWER PURCHASE			1361.204	1342.14	-19.06	2076.85	2157.80	80.95	4492.93	5411.35	918.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	7569.15	999.37	
66	ARREARS			0.00	33.88	33.88	0.00	153.60	153.60	0.00	129.43	129.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	283.03	283.03	
67	JNNSM PH-II THERMAL			0.00	0.00	0.00	0.00	-3.72	-3.72	0.00	0.00	0.00			0.00				0.00	0.00	0.00	-3.72	-3.72	
68	NTPC (SR) Simhadri Stage 1 (2019-20)			0.00	0.00	0.00	0.00	150.03	150.03	0.00	0.00	0.00			0.00				0.00	0.00	0.00	150.03	150.03	
69	APPDCL Stage-II Unit III Infirm Power			0.00	33.88	33.88	0.00	0.00	0.00	0.00	116.76	116.76			0.00				0.00	0.00	0.00	116.76	116.76	
70	Change in Law(TPCL) 20-21			0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.76	10.76			0.00				0.00	0.00	0.00	10.76	10.76	
71	NIC Wage revision-1			0.00	0.00	0.00	0.00	2.49	2.49	0.00	0.00	0.00			0.00				0.00	0.00	0.00	2.49	2.49	
72	NIC Wage revision-2			0.00	0.00	0.00	0.00	4.48	4.48	0.00	0.00	0.00			0.00				0.00	0.00	0.00	4.48	4.48	
73	NTPC Mouda			0.00	0.00	0.00	0.00	0.31	0.31	0.00	0.00	0.00			0.00				0.00	0.00	0.00	0.31	0.31	
74	Balaji Energy pvt ltd			0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	1.92			0.00				0.00	0.00	0.00	1.92	1.92	
75	TOTAL POWER PURCHASE			1361.20	1376.03	14.82	2076.85	2311.40	234.55	4492.93	5540.78	1047.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	7852.18	1282.40	
76	swapping			0	66.13	66.13	0	0.00	0.00	0	359.09	359.09	0	0.00	0.00	0	0.00	0.00	0	0.00	0.00	359.09	359.09	
77	GRAND TOTAL			1361.20	1442.16	80.95	2076.85	2311.40	234.55	4492.93	5899.88	1406.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6569.78	8211.28	1641.50	

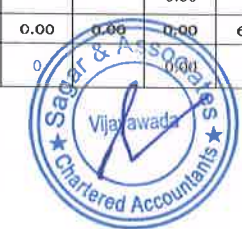


FPPCA FORMAT for the month of MAR'2023

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			Total		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr.NTTPS-I	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0	0.00	0	0.00	0	0.00	0	0.00	231.72	548.15	316.43	
2	Dr.NTTPS-II	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0	0.00	0	0.00	0	0.00	0	0.00	231.72	548.15	316.43	
3	Dr.NTTPS-III	420	23.34%	55.523333	55.79	0.27	46.27222222	46.27	0.00	185.4479333	501.88	316.43	0	0.00	0	0.00	0	0.00	0	0.00	231.72	548.15	316.43	
4	Dr.NTTPS-IV	500	23.34%	67	75.00	8.00	55.75833333	55.76	0.00	211.05	573.65	362.60	0	0.00	0	0.00	0	0.00	0	0.00	266.81	629.41	362.60	
5	RTPP Stage-I	420	23.34%	55.52	45.28	-10.24	52.34166667	52.35	0.00	214.3072	363.59	149.29	0	0.00	0	0.00	0	0.00	0	0.00	266.65	415.94	149.29	
6	RTPP Stage-II	420	23.34%	55.52	50.77	-4.75	51.325	51.33	0.00	214.3072	452.97	238.66	0	0.00	0	0.00	0	0.00	0	0.00	265.63	504.30	238.66	
7	RTPP Stage-III	210	23.34%	27.76	19.53	-8.23	33.16666667	33.17	0.00	107.1536	203.62	96.46	0	0.00	0	0.00	0	0.00	0	0.00	140.32	236.79	96.47	
8	RTPP Stage-IV	600	23.34%	86.67	73.26	-13.41	146.3666667	146.37	0.00	317.2122	525.16	207.95	0	0.00	0	0.00	0	0.00	0	0.00	463.58	671.52	207.95	
9	TOTAL (Thermal)	3410	23.34%	459.04	431.21	-27.83	477.78	477.78	0.00	1620.37	3624.64	2004.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2098.15	4102.42	2004.27	
10	Srisaïlam -RBPH	770	23.34%	14.9	4.81	-10.09	44.20833333	44.211795	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	44.21	44.21	0.00	
11	NSRCPH	90	23.34%	0.45	3.46	3.01	5.075	5.074505078	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	5.08	5.07	0.00	
12	NSTPDC PH	50	23.34%	0.93	0.33	-0.60	9.741666667	9.74445	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	9.74	9.74	0.00	
13	Sileru Complex	725	23.34%	43.98	39.09	-4.89	47.55	47.55330508	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	47.55	47.55	0.00	
14	Pennaahobilam	20	23.34%	0.09	0.00	-0.09	2.633333333	2.629639844	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	2.63	2.63	0.00	
15	Mini Hydel (Chettipeta)	1	23.34%	0.09	0.09	0.00	0.35	0.353990078	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.35	0.35	0.00	
16	GENCO-HYDEL	1656	23.34%	60.44	47.77	-12.67	109.56	109.57	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	109.56	109.57	0.01	
17	Inter-state hydel(AP SHARE)	141.6	23.34%	9.05	9.8067678	0.76	12.6	12.597765	0.00	0	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	12.60	12.60	0.00	
18	APGENCO-TOTAL	5207.6	23.34%	528.53	488.80	-39.73	599.93	599.94	0.01	1620.37	3624.64	2004.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2220.31	4224.58	2004.27	
19	NTPC (SR) Ramagundam I & II	2100	23.34%	40.13	28.50	-11.63	27.025	41.611045	14.59	105.1406	96.50	-8.64	0	0.00	0	0.00	0	0.00	0	0.00	132.17	138.11	5.95	
20	NTPC (SR) Simhadri Stage 1	1000	23.34%	65.69	65.61	-0.08	59.28333333	140.015373	80.73	197.07	345.62	148.55	0	0.00	0	0.00	0	0.00	0	0.00	256.35	485.63	229.28	
21	NTPC (SR) Simhadri Stage 2	1000	23.34%	29.74	26.49	-3.25	42.325	47.823736	5.50	89.5174	137.17	47.65	0	0.00	0	0.00	0	0.00	0	0.00	131.84	184.99	53.15	
22	NTPC (SR) Talcher St. II	2000	23.34%	25.44	27.07	1.63	17.06666667	86.984955	69.92	44.0112	60.95	16.94	0	0.00	0	0.00	0	0.00	0	0.00	61.08	147.94	86.86	
23	NTPC (SR) Ramagundam Stage-III	500	23.34%	9.29	6.51	-2.78	7.85	2.822237	-5.03	23.9682	22.17	-1.80	0	0.00	0	0.00	0	0.00	0	0.00	31.82	24.99	-6.82	
24	NTPC Kudgi Stage 1	2400	23.34%	0	18.22	18.22	0	17.995671	18.00	0	95.44	95.44	0	0.00	0	0.00	0	0.00	0	0.00	0.00	113.44	113.44	
25	NTECL Valluru	1500	23.34%	0	10.78	10.78	0	26.263032	26.26	0	32.31	32.31	0	0.00	0	0.00	0	0.00	0	0.00	0.00	58.57	58.57	
26	NLC Stage-I	630	23.34%	3.97	4.18	0.21	4.325	30.29	25.97	10.4014	11.43	1.02	0	0.00	0	0.00	0	0.00	0	0.00	14.73	41.72	26.99	
27	NLC Stage-II	840	23.34%	7.22	9.10	1.88	8.208333333	50.653325	42.44	19.0608	24.898885	5.84	0	0.00	0	0.00	0	0.00	0	0.00	27.27	75.55	48.28	
28	NPC (MAPS)	440	23.34%	0.94	1.280525	0.34	0.508333333	0	-0.51	2.5568	3.334393	0.78	0	0.00	0	0.00	0	0.00	0	0.00	3.07	3.33	0.27	
29	NPC (Kaiga Unit-I,II)	880	23.34%	15.86	18.29	2.43	0.675	0	-0.68	58.2062	64.041289	5.84	0	0.00	0	0.00	0	0.00	0	0.00	58.88	64.04	5.16	
30	NPC (Kaiga Unit-III & IV)		23.34%			0.00			0.00			0.00	0	0.00	0	0.00	0	0.00	0	0.00	0.00	0.00	0.00	



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																	
				TO (a)	Actual (b)	Variance (c)= (b-a)	Fixed			Variable			Incentive			Income Tax			Others			Total		
							TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)	Variance (u)= (t-s)
31	NTPL (NLC Tamilnadu Power Ltd Stage-1)(TUTICORIN)	1000	23.34%	0	13.892413	13.89	0	28.39675	28.40	0	53.149945	53.15	0	0.00	0	0.00	0	0.00	0.00	0.00	0.00	81.55	81.55	
32	NLC NNTPS	1000	23.34%	0	8.46	8.46	0	13.522851	13.52	0	18.560251	18.56	0	0.00	0	0.00	0	0.00	0.00	0.00	0.00	32.08	32.08	
33	NLC TPS I EXP	100	23.34%	0	0.274974	0.27	0	0.276414	0.28	0	0.706507	0.71	0	0.00		0.00			0.00	0.00	0.98	0.98		
34	NLC TPS II EXP(EP)		23.34%	0	0.104688	0.10	0	0.199394	0.20	0	0.27238	0.27	0	0.00		0.00			0.00	0.00	0.47	0.47		
35	NPCIL(Kudamkulam)		23.34%	0	0.288266	0.29	0	0	0.00	0	1.266736255	1.27	0	0.00		0.00			0.00	0.00	1.27	1.27		
36	CGG TOTAL	15290	23.34%	198.28	239.06	40.78	167.27	486.86	319.59	549.93	967.82	417.89	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	717.20	1454.68	737.48	
37	JNNM PH-1 THERMAL	**	23.34%	6.19	6.608595	0.42	9.966666667	7.051995	-2.91	17.8272	26.265859	8.44	0	0.00	0	0.00	0	0.00	0.00	27.79	33.32	5.52		
38	NCE-WIND TOTAL	3766.6	23.34%	0	72.26594051	72.27	0	0	0.00	0	350.1774076	350.18	0	0.00	0	0.00	0	0.00	0.00	0.00	350.18	350.18		
39	NCE -OTHERS	309.66	23.34%	14.99	5.544535105	-9.45	0	0.730910474	0.73	84.6935	36.21267956	-48.48	0	0.00	0	0.00	0	0.00	0.00	84.69	36.94	-47.75		
40	NCE-SOLAR Total	2466.43	23.34%	4.14	103.07	98.93	0	0.01	0.01	18.63	462.20	443.57	0	0.00	0	0.00	0	0.00	0.00	18.63	462.21	443.58		
41	JNNM PH-1 SOLAR	39	23.34%	0	1.89	1.89	0	0.00	0.00	0	20.32	20.32	0	0.00	0	0.00	0	0.00	0.00	0.00	20.32	20.32		
42	JNNM PH-2 SOLAR	1250	23.34%	0	63.38	63.38	0	0.00	0.00	0	281.99	281.99	0	0.00	0	0.00	0	0.00	0.00	0.00	281.99	281.99		
43	Total NCE	7831.69	23.34%	19.13	246.1477413	227.02	0	0.741842463	0.74	103.32	1150.912282	1047.59	0	0	0	0	0	0	0	103.3235	1151.654124	1048.33		
44	Godavari Gas	216	23.34%	10.77	-0.16	-10.93	4.866666667	6.35	1.48	26.7096	0.00	-26.71	0	0.00	0	0.00	0	0.00	0.00	31.58	6.35	-25.23		
45	Thermal Powertech Corporation India	1240	23.34%	32.64	38.62	5.98	52.58333333	55.56	2.98	73.44	93.61	20.17	0	0.00	0	0.00	0	0.00	0.00	126.02	149.17	23.15		
46	SEMBCORP PROJECT 2 (350MW)	350	23.34%	0	58.14	58.14	0	99.30	99.30	0	130.81	130.81	0	0.00	0	0.00	0	0.00	0.00	0.00	230.11	230.11		
47	SEMBCORP PROJECT 2 (150MW)	150	23.34%	0	8.40	8.40	0	0.00	0.00	0	59.74	59.74	0	0.00	0	0.00	0	0.00	0.00	0.00	59.74	59.74		
48	SEMBCORP PROJECT 2 (125MW)	125	23.34%	0	15.40	15.40	0	34.38	34.38	0	82.41	82.41	0	0.00	0	0.00	0	0.00	0.00	0.00	116.80	116.80		
49	SDSTPS (APPDCL)-STAGE 1	1600	23.34%	240.8	116.68	-124.12	346.4416667	185.81	-160.63	756.112	366.37	-389.74	0	0.00	0	0.00	0	0.00	0.00	1102.55	552.19	-550.37		
50	SDSTPS (APPDCL)-STAGE 2	800	23.34%	0	27.34	27.34	0	39.10	39.10	0	85.86	85.86	0	0.00	0	0.00	0	0.00	0.00	0.00	124.95	124.95		
51	HNPL	1040	23.34%	123.4686	115.56	-7.91	149.2916667	170.42	21.12	340.773336	398.39	57.62	0	0.00	0	0.00	0	0.00	0.00	490.07	568.81	78.74		
52	Total Others	5521		407.68	379.99	-27.69	553.18	590.92	37.73	1197.03	1217.20	20.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1750.22	1808.11	57.90	
53	Total Dispatch			1159.81	1360.61	200.80	1330.35	1685.51	355.16	3488.49	6986.83	3498.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4818.84	8672.35	3853.50	
54	UI CHARGES			0	-4.43	-4.43	0	0.00	0.00	0	9.00	9.00	0	0.00	0	0.00	0	0.00	0.00	0.00	9.00	9.00		
55	Short Term Purchases			257.93	170.79	-87.14	0	0.21	0.21	1109.099	1365.12	256.02	0	0.00	0	0.00	0	0.00	0.00	1109.10	1365.33	256.23		
56	Short Term Sales			0	46.87	46.87	0	0.00	0.00	0	238.03	238.03	0	0.00					0.00	0.00	238.03	238.03		
57	Banking(Import)					0.00			0.00			0.00								0.00	0.00	0.00		
58	Purchase from APPDCL			63.06		-63.06	0		0.00	277.464		-277.46	0	0.00	0	0.00	0	0.00	0.00	277.46	0.00	-277.46		
59	D<>D sale					0.00	0		0.00			0.00								0.00	0.00	0.00		
60	Net Dispatch			1480.80	1480.10	-0.70	1330.35	1685.72	355.37	4875.06	8122.92	3247.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6205.41	9808.64	3603.24	
61	TRANSMISSION COST					0.00	580.111	425.917594	-154.19	0		0.00	0	0.00	0	0.00	0	0.00	0.00	580.11	425.92	-154.19		



S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Discom's share (%)	Energy (MU)			Cost Components (Rs.Millions)																
				Fixed			Variable			Incentive			Income Tax			Others			Total				
				TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n- m)	TO (p)	Actual (q)	Variance (r)= (q- p)	TO (s)	Actual (t)
62	SLDC COST				0.00	7.579	6.242501	-1.34	0		0.00	0		0.00	0		0.00	0		0.00	7.58	6.24	-1.34
63	PGCIL				0.00	157.83675	588.4676998	430.63	0		0.00	0		0.00	0		0.00	0		0.00	157.84	588.47	430.63
64	ULDC COST				0.00	0.9725	8.653380939	7.68	0		0.00	0		0.00	0		0.00	0		0.00	0.97	8.65	7.68
65	TOTAL TRANSMISSION & ULDC CHARGES				0	0.00	746.49925	1029.281176	282.78	0	0	0.00	0	0	0	0	0	0	0	0	746.49925	1029.281176	282.78
66	Past claims/refunds, if any, pertaining to the quarter(s) prior to the quarter for which FPPCA is being filed				0	0.00	0	0.00	0		0.00	0		0.00	0		0.00	0		0.00	0.00	0.00	0.00
67	TOTAL POWER PURCHASE				1480.799	1480.10	-0.70	2076.85	2715.00	638.15	4875.06	8122.92	3247.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6951.90	10837.92	3886.02
68	ARREARS				0	40.19477427	40.19	0	3097.593906	3097.59	0	3388.978784	3388.98	0		0.00	0		0.00	0	0.00	6486.57	6486.57
69	TOTAL POWER PURCHASE				1480.80	1520.30	39.50	2076.85	5812.59	3735.75	4875.06	11511.90	6636.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6951.90	17324.49	10372.59
70	swapping				0	42.13	42.13	0	0.00	0.00	0	228.77	228.77	0	0.00	0.00	0	0.00	0.00	0.00	0.00	228.77	228.77
71	GRAND TOTAL				1480.80	1562.43	81.63	2076.85	5812.59	3735.75	4875.06	11740.67	6865.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6951.90	17553.27	10601.36

